

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EL13–23–000]

Brookfield Energy Marketing LP v. ISO New England Inc.; Notice of Complaint

Take notice that on November 21, 2012, pursuant to section 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.206 and sections 206 and 306 of the Federal Power Act, 16 U.S.C. 824(e) and 825(e), Brookfield Energy Marketing LP (Complainant) filed a formal complaint against ISO New England Inc. (Respondent) alleging that the qualification determinations by the Respondent for New Import Capacity Resources backed by the Erie Boulevard Hydropower facility and Carr Street Generating Station facility are unjust, unreasonable, and unduly discriminatory and in violation of the Respondent's Transmission, Markets & Services Tariff (tariff). The Complainant further alleges that, with regard to the qualification process for New Import Capacity Resources, the tariff is unjust, unreasonable, and unduly discriminatory.

The Complainant certifies that copies of the complaint were served on the contacts for the Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the

"eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on December 21, 2012.

Dated: November 27, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–29114 Filed 11–30–12; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP13–6–000]

Eastern Shore Natural Gas Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Daleville Compressor Station Upgrade Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Daleville Compressor Station Upgrade Project (Project) involving construction and operation of facilities by Eastern Shore Natural Gas Company (Eastern Shore) in Chester County, Pennsylvania. The Commission will use this EA in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on December 26, 2012.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

Eastern Shore provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas

Facility On My Land? What Do I Need To Know?". This fact sheet addresses a number of typically-asked questions, including how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

Eastern Shore proposes to construct and operate two new 1,775 nominal horsepower (hp) natural gas-fired reciprocating compressor engines at its existing Daleville Compressor Station in Chester County, Pennsylvania. One compressor would replace three existing compressor units that currently serve as back-up to the existing primary compressor units. According to Eastern Shore, the new compressor units would reduce air emissions from the back-up compressor units and improve Eastern Shore's system reliability and flexibility, and the second compressor would provide 17,500 dekatherms per day (dth/d) of additional firm transportation service to two of Eastern Shore's existing customers (Delaware City Refining Company LLC and Elkton Gas Company).

The Project would consist of the following activities:

- Retiring three existing Caterpillar model 398 natural gas-fired reciprocating compressor engines currently serving as back-up to the primary compressor units;
- Constructing two new Caterpillar model 3606 TALE 1,775 hp natural gas-fired reciprocating compressor engines, one of which would replace the three existing back up compressor engines and the second of which would increase the station's firm transportation service by 17,500 dth/d; and
- Making necessary modifications to the existing Daleville Compressor Station and buildings to accommodate the new compressor units.

The general location of the Project facilities is shown in appendix 1.¹

Land Requirements for Construction

Construction of the proposed Project would occur entirely within Eastern Shore's property, either within the existing fenced station site or in adjacent mowed areas. Construction would temporarily disturb the entire 1.88-acre existing fenced Daleville Compressor Station site. Approximately

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

4.25 additional acres of previously disturbed land would be used for temporary laydown and parking. The Daleville Compressor Station fence line would also be expanded by 0.28 acre to accommodate the building housing the two new proposed compressor units. Following construction, all temporary work areas would be seeded and maintained as lawn areas.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed Project under these general headings:

- Geology and soils;
- Land use;
- Water resources, fisheries, and wetlands;
- Cultural resources;
- Vegetation and wildlife;
- Air quality and noise;
- Endangered and threatened species;
- Public safety; and
- Cumulative impacts.

We will also evaluate reasonable alternatives to the proposed Project or portions of the Project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section below.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this Project to formally cooperate with us in the preparation of the EA.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation’s implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the Project’s potential effects on historic properties.⁴ We will define the Project-specific Area of Potential Effects (APE) in consultation with the SHPO as the Project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this Project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before December 26, 2012.

For your convenience, there are three methods which you can use to submit your comments to the Commission. In all instances please reference the Project

docket number (CP13–6–000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission’s Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the eFiling feature on the Commission’s Web site (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on “eRegister.” You must select the type of filing you are making. If you are filing a comment on a particular project, please select “Comment on a Filing”; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission’s regulations) who own homes within certain distances of the Daleville Compressor Station, and anyone who submits comments on the Project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed Project.

If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, § 1501.6.

⁴ The Advisory Council on Historic Preservation’s regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

² “We,” “us,” and “our” refer to the environmental staff of the Commission’s Office of Energy Projects.

become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor’s play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User’s Guide under the “e-filing” link on the Commission’s Web site.

Additional Information

Additional information about the Project is available from the Commission’s Office of External Affairs, at (866) 208–FERC, or on the FERC Web site at www.ferc.gov using the “eLibrary” link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP13–6). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/esubscribenow.htm.

Finally, public meetings or site visits will be posted on the Commission’s calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: November 26, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–29083 Filed 11–30–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER13–445–000]

Badger Creek Limited; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of Badger Creek Limited’s application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is December 17, 2012.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission’s eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FercOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 26, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–29085 Filed 11–30–12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 1940–027 and 1966–053]

Wisconsin Public Service Corporation; Notices of Intent To File License Applications, Filing of Pre-Application Documents (PAD), Commencement of Pre-Filing Processes and Scoping, Request for Comments on the PADS and Scoping Document, and Identification of Issues and Associated Study Requests

a. *Type of Filing:* Notices of Intent to File License Applications for Two New Licenses and Commencing the Pre-filing Process.

b. *Project Nos.:* 1940–027 and 1966–053.

c. *Date Filed:* September 28, 2012.

d. *Submitted By:* Wisconsin Public Service Corporation.

e. *Name of Projects:* Tomahawk Hydroelectric Project and Grandfather Falls Hydroelectric Project.

f. *Location:* On the Wisconsin River in Lincoln County, Wisconsin. The Tomahawk Hydroelectric Project occupies 4.6 acres of United States lands under the jurisdiction of the U.S. Bureau of Land Management. The Grandfather Falls Hydroelectric Project occupies 3.5 acres of United States lands under the jurisdiction of the U.S. Bureau of Land Management.

g. *Filed Pursuant to:* 18 CFR Part 5 of the Commission’s Regulations.

h. *Potential Applicant Contact:* Terry P. Jensky, Vice President, Energy Supply Operations, Wisconsin Public Service Corporation, P.O. Box 19001, 700 North Adams Street, Green Bay, Wisconsin 54307–9001.

i. *FERC Contact:* Lee Emery at (202) 502–8379 or email at lee.emery@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item o below. Cooperating