

154.210) on or before the below listed comment date. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission strongly encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: July 1, 2005.

Magalie R. Salas,
Secretary.

Appendix A—Trunkline LNG Company, LLC; Tariff Sheets Filed June 16, 2005; Proposed To Be Effective July 20, 2005; All to FERC Gas Tariff

Second Revised Volume No. 1–A
First Revised Sheet No. 1
Third Revised Sheet No. 2
Fifth Revised Sheet No. 5
Original Sheet No. 30
Original Sheet No. 31
Original Sheet No. 32
Original Sheet No. 33
Original Sheet No. 34
Original Sheet No. 35
Original Sheet No. 36
Sheet Nos. 37–49
First Revised Sheet No. 70
First Revised Sheet No. 71
First Revised Sheet No. 78
First Revised Sheet No. 89
First Revised Sheet No. 123
First Revised Sheet No. 125
First Revised Sheet No. 166
Original Sheet No. 182
Original Sheet No. 183
Original Sheet No. 184
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Original Sheet No. 187
Original Sheet No. 188
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Original Sheet No. 193
Original Sheet No. 194
Original Sheet No. 195
Original Sheet No. 196

[FR Doc. E5–3415 Filed 6–29–05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01–229–002]

Trunkline LNG Company, LLC; Notice of Negotiated Rate

June 21, 2005.

Take notice that on June 16, 2005, Trunkline LNG Company, LLC (Trunkline LNG) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1–A, First Revised Sheet No. 6, to become effective July 20, 2005.

Trunkline LNG states that the purpose of this filing is to reflect the implementation of a new negotiated rate transaction.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the

Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E5–3420 Filed 6–29–05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02–60–005]

Trunkline LNG Company, LLC; Notice of Amendment

June 21, 2005

Take notice that on June 16, 2005, Trunkline LNG Company, LLC (Trunkline LNG), PO Box 4967, Houston, Texas 77210–4967, filed in Docket No. CP02–60–005 an abbreviated application pursuant to the Natural Gas Act (NGA) to establish an interim initial rate to provide interim vaporization capacity under Rate Schedule FTS–2 by July 20, 2005, all as more fully set forth in the application, which is open to the public for inspection. The filing is available for review in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding this application may be directed to William W. Grygar, Vice President, Rates and Regulatory Affairs, at (713) 989-7000, Trunkline LNG Company, LLC, 5444 Westheimer Road, Houston, Texas 77056.

Trunkline LNG seeks Commission authorization to place certain LNG vaporization facilities into service as soon as their successful construction, completion and testing will allow. The additional interim vaporization capacity will permit BG LNG Services, LLC (BG LNG) to increase their sendout at Trunkline LNG's LNG terminal from 630,000 Mcf per day to 1,200,000 Mcf per day. This increased sendout will allow BG LNG additional flexibility to schedule its LNG cargoes for the remainder of 2005. The remainder of the