

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR22–35–000.

Applicants: Black Hills Gas Distribution LLC.

Description: Tariff Amendment: Notice of Cancellation of Statement of Operating Conditions to be effective 4/23/2022.

Filed Date: 4/22/22.

Accession Number: 20220422–5221.

Comment Date: 5 p.m. ET 5/13/22.

Docket Numbers: PR22–36–000.

Applicants: The East Ohio Gas Company.

Description: § 284.123 Rate Filing: Operating Statment of The East Ohio Gas Company 4/1/22 to be effective 4/1/2022.

Filed Date: 4/25/22.

Accession Number: 20220425–5212.

Comment Date: 5 pm ET 5/16/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 25, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022–09282 Filed 4–28–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Revocation of Market-Based Rate Authority and Termination of Electric Market-Based Rate Tariff**

	Docket Nos.
Electric Quarterly Reports Liberty Power Delaware LLC.	ER02–2001–020 ER12–2401–000
Liberty Power Wholesale Supply, LLC.	ER12–1707–000
Entrust Energy East, Inc ... PowerOne Corporation	ER15–1557–001 ER14–209–001

On January 31, 2022, the Commission issued an order announcing its intent to revoke the market-based rate authority of several public utilities that had failed to file their required Electric Quarterly Reports.¹ The Commission directed those public utilities to file the required Electric Quarterly Reports within 15 days of the date of issuance of the order or face revocation of their authority to sell power at market-based rates and termination of their electric market-based rate tariffs.²

The time period for compliance with the January 31 Order has elapsed. The above-captioned companies failed to file their delinquent Electric Quarterly Reports. The Commission hereby revokes, effective as of the date of issuance of this notice, the market-based rate authority and terminates the electric market-based rate tariff of each of the companies who are named in the caption of this order.

Dated: April 25, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022–09280 Filed 4–28–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP22–161–000]

**Gulf South Pipeline Company, LLC;
Notice of Application and Establishing
Intervention Deadline**

Take notice that on April 11, 2022, Gulf South Pipeline Company, LLC (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in the above referenced docket, an application pursuant to sections 7(b) and 7(c) of the

¹ *Electric Quarterly Reports*, 178 FERC ¶ 61,077 (2022) (January 31 Order).

² *Id.* at Ordering Paragraph A.

Natural Gas Act (NGA) and Part 157 of the Commission's regulations, for authorization to replace its existing pipelines under the Mississippi River (MS River Crossing) in Ascension Parish, Louisiana (Index 130 MS River Crossing Replacement Project). Gulf South estimates the cost of the project to be \$61,206,000.

Specifically, Gulf South proposes to (1) install 1.09 miles of 30-inch-diameter dual pipeline via horizontal directional drill, tie-ins, auxiliary, and appurtenant equipment to reconnect to the existing Index 130 and Index 130L mainlines, and (2) abandon in-place and by removal the existing MS River Crossing. Gulf South states that the replacement facilities will have equivalent designed transportation capacity all as more fully set forth in the request which is on file with the Commission and open to public inspection with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Juan Eligio Jr., Manager of Regulatory Affairs, Gulf South Pipeline Company, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by telephone at (713) 479–3480 or by email at juan.eligio@bwpipelines.com.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other

¹ 18 CFR (Code of Federal Regulations) § 157.9.