

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

*Filings Instituting Proceedings*

*Docket Numbers:* PR13–62–000

*Applicants:* Columbia Gas of Maryland, Inc.

*Description:* Tariff filing per 284.123/.224: Statement of Operating

Conditions to be effective 8/30/2013

*Filed Date:* 8/30/13

*Accession Number:* 20130830–5107

*Comments Due:* 5 p.m. ET 9/20/13

*Docket Numbers:* PR13–63–000

*Applicants:* American Midstream (SIGCO Intrastate), LLC

*Description:* Tariff filing per 284.123(b)(2)/.: SIGCO Rate Petition to be effective 8/12/2013

*Filed Date:* 9/11/13

*Accession Number:* 20130911–5073

*Comments Due:* 5 p.m. ET 10/2/13

*Docket Numbers:* CP13–548–000

*Applicants:* Montana-Dakota Utilities Co.

*Description:* Application for a Limited Jurisdiction Blanket Certificate of Public Convenience and Necessity

*Filed Date:* 9/17/13

*Accession Number:* 20130917–5080

*Comments Due:* 5 p.m. ET 9/30/13

*Docket Numbers:* RP13–1329–000

*Applicants:* Southeast Supply Header, LLC

*Description:* Hourly Nomination/Scheduling Flexibility to be effective 10/16/2013

*Filed Date:* 9/16/13

*Accession Number:* 20130916–5112

*Comments Due:* 5 p.m. ET 9/30/13

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

*docs-filing/efiling/filing-req.pdf*. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 18, 2013.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2013–23168 Filed 9–23–13; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project Nos. 2280–017, 2343–084, 2459–245, 2516–057, 2517–036, 3494–091, 3671–086, 2391–046, 2425–052, and 2509–046]

**FirstEnergy Generation, LLC, Allegheny Energy Supply Company, LLC, and Green Valley Hydro, LLC, Seneca Generation, LLC, Lake Lynn Generation, LLC, All Dams Generation, LLC, and PE Hydro Generation, LLC; Notice of Application for Transfer of Licenses, and Soliciting Comments and Motions to Intervene**

September 18, 2013.

On September 4, 2013, a transfer of license application was filed to include the following projects:

Project numbers	Transferors	Transferees	Project names	Locations
P–2280–017 .....	FirstEnergy Generation, LLC.	Seneca Generation, LLC ...	Kinzua Pumped Storage ....	Allegheny River, Warren County, PA
P–2343–084 .....	Allegheny Energy Supply Company, L.L.C..	PE Hydro Generation, LLC	Millville .....	Shenandoah River, Jefferson County, WV
P–2459–245 .....	Allegheny Energy Supply Company, L.L.C..	Lake Lynn Generation, LLC	Lake Lynn .....	Cheat River a tributary of the Monongahela River, Monongalia County, WV & Fayette County, PA
P–2516–057 .....	Allegheny Energy Supply Company, L.L.C..	PE Hydro Generation, LLC	Dam No. 4 Hydro Station ..	Potomac River, Berkeley and Jefferson counties, WV
P–2517–036 .....	Allegheny Energy Supply Company, L.L.C..	PE Hydro Generation, LLC	Dam No. 5 Hydro Station ..	Potomac River, Berkeley County, WV
P–3494–091 .....	Allegheny Energy Supply Company, L.L.C..	All Dams Generation, LLC	Allegheny Lock & Dam No. 6.	Allegheny River, Armstrong County, PA
P–3671–086 .....	Allegheny Energy Supply Company, L.L.C..	All Dams Generation, LLC	Allegheny Lock & Dam No. 5.	Allegheny River, Armstrong County, PA
P–2391–046 .....	Green Valley Hydro, LLC ...	PE Hydro Generation, LLC	Warren .....	Shenandoah River, Warren County, VA
P–2425–052 .....	Green Valley Hydro, LLC ...	PE Hydro Generation, LLC	Luray and Newport .....	Shenandoah River, Page County, VA
P–2509–046 .....	Green Valley Hydro, LLC ...	PE Hydro Generation, LLC	Shenandoah .....	Shenandoah River, Page County, VA

Applicants seek Commission approval to transfer the licenses for the above projects from the transferors to the transferees.

**Applicants' Contact:** For Transferors: Mr. Morgan E. Parke, FirstEnergy Service Company, 76 South Main Street, Akron, OH 44308–1890, (330) 384–4595 and Mr. John A. Whittaker, IV, Winston & Strawn LLP, 1700 K Street NW.,

Washington, DC 20006–3817, (202) 282–5766. For Transferees: Mr. Scott Carver, LS Power Development, LLC, Two Tower Center, 11th Floor, East Brunswick, NJ 08816, (732) 249–6750 and Mr. James B. Vasile, Davis Wright Tremaine LLP, 1919 Pennsylvania Avenue NW., Suite 800, Washington, DC 20006, (202) 973–4262.

**FERC Contact:** Patricia W. Gillis (202) 502–8735, [patricia.gillis@ferc.gov](mailto:patricia.gillis@ferc.gov).

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice by the Commission. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions on the Commission's Web site under <http://>

[www.ferc.gov/docs-filing/efiling.asp](http://www.ferc.gov/docs-filing/efiling.asp). Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number(s) (P-2280, P-2343, P-2459, P-2516, P-2517, P-3494, P-3671, P-2391, P-2425, or P-2509) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Dated: September 18, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-23172 Filed 9-23-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13570-002]

#### Warm Springs Irrigation District; Notice of Technical Meeting

a. *Project Name and Number:* Warm Springs Dam Hydroelectric Project No. 13570

b. *Date and Time of Meeting:* October 1, 2013; 11:00 a.m. Pacific Time (2:00 p.m. Eastern Time).

c. *Place:* Telephone conference call.

d. *FERC Contact:* Kelly Wolcott, [kelly.wolcott@ferc.gov](mailto:kelly.wolcott@ferc.gov) or (202) 502-6480.

e. *Purpose of Meeting:* Discuss the special status species plant survey for *Stanleya confertiflora* requested by the U.S. Bureau of Land Management on June 7, 2013; the coordination of the National Environmental Policy Act (NEPA) analysis; and the overall processing schedule for the project.

f. *Proposed Agenda:*

1. Introduction.
2. Meeting objectives.
3. Plant survey discussion.
4. NEPA coordination.
5. Schedule of Project.

g. A summary of the meeting will be prepared for the project's record.

h. All local, state, and federal agencies, Indian tribes, and other

interested parties are invited to participate by phone. Please contact Kelly Wolcott at [kelly.wolcott@ferc.gov](mailto:kelly.wolcott@ferc.gov) or (202) 502-6480 by close of business Thursday, September 26, 2013, to RSVP and to receive specific instructions on how to participate.

Dated: September 17, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-23130 Filed 9-23-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13705-002]

#### White Pine Waterpower, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

On September 4, 2013, White Pine Waterpower, LLC, Idaho, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the White Pine Pumped Storage Project (or project) to be located near the town of Ely, White Pine County, Nevada. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An artificially lined, upper reservoir having a capacity of 5,535 acre-feet at 8,550 feet above mean sea level (msl); (2) an artificially lined, lower reservoir having a capacity of 5,535 acre-feet at 6,325 feet msl; (3) a 1,270-foot-long, 185-foot-high concrete-face, rock-fill (CFRD) or roller-compacted concrete (RCC) upper dam; (4) a 250-foot-long, 10-foot-high earthen dike; (5) a 630-foot-long, 40-foot-high CRFD or earthen dike; (6) a 7,200-foot-long, 40-foot-high zoned earth-and rock-fill or earthen dam; (7) a 3,400-foot-long, 17-foot-diameter unlined or concrete-lined low pressure tunnel; (8) a 2,200-foot-long, 17-foot-diameter concrete-lined and steel-lined vertical pressure shaft; (9) a 6,500-foot-long, 17-foot-diameter steel-lined high pressure tunnel; (10) a 2,200-foot-long, 20.5-foot-diameter unlined or concrete-lined tailrace; (11) a 350-foot-long by 100-foot-

wide by 120-foot-high powerhouse located underground approximately 1,500 feet east of the lower reservoir at an elevation of approximately 6,000 feet msl; (12) three 250-megawatt (MW) reversible pump-turbines, totaling 750 MW of generating capacity; (13) a 2,950-foot-long, 24-foot-diameter access tunnel that would lead from ground level to the powerhouse; (14) either a single-circuit 345-kilovolt (kV) or double-circuit 230-kV transmission line extending approximately 1.1 mile in length to the Gondor substation, operated by Sierra Pacific Power and owned by Mt. White Power and partners in the Intermountain Power Project; and (15) associated interconnection equipment. The estimated annual generation of the project would be 1,970 gigawatt-hours.

*Applicant Contact:* Mr. Matthew Shapiro, CEO, Gridflex Energy, LLC, 1210 W. Franklin St., Ste. 2, Boise, Idaho 83702; phone: (208) 246-9925.

*FERC Contact:* Mary Greene; phone: (202) 502-8865.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-13705-002.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13705) in the docket number field to access the document. For assistance, contact FERC Online Support.