

stopgate positioned in the east bank of the dam; (3) a 10.62-acre impoundment; (4) an existing 20-foot-wide by 30-foot-long powerhouse; (5) an existing generator with installed capacity of 150 kilowatts (kW); (6) an existing 150 kW turbine; and (7) an existing trashrack of unknown dimensions.

The proposed project consists of an existing dam, generating equipment, and powerhouse which ceased hydropower generation in early 1990. Hydraco proposes to restore these facilities.

o. A copy of the application is on file with the Commission and is available for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC online support at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov) or toll-free at 1-866-208-3676, or for Text Telephone (TTY) call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

p. With this notice, we are initiating consultation with the *Texas State Historic Preservation Officer (SHPO)*, as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments*: A separate notice will be posted with the Commission's proposed Hydro Licensing Schedule and a schedule for filing final amendments to the application.

Magalie R. Salas,  
Secretary.

[FR Doc. E5-3402 Filed 6-29-05; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9184-013]

#### Flambeau Hydro, LLC; Notice of Application Tendered for Filing with the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

June 21, 2005.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application*: Subsequent License.

b. *Project No.*: 9184-013.

c. *Date Filed*: June 10, 2005.

d. *Applicant*: Flambeau Hydro, LLC.

e. *Name of Project*: Danbury Hydroelectric Project.

f. *Location*: On the Yellow River in Burnett County, near Danbury, Wisconsin. The project does not occupy federal lands.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Scott Klabunde, North American Hydro, Inc., PO Box 167, Neshkoro, WI 54960; 920-293-4628 ext. 14.

i. *FERC Contact*: Timothy Konnert, (202) 502-6359 or [timothy.konnert@ferc.gov](mailto:timothy.konnert@ferc.gov).

j. *Cooperating agencies*: We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.

k. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status*: August 8, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The

Commission strongly encourages electronic filings. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "eFiling" link.

m. This application is not ready for environmental analysis at this time.

n. The existing Clam River Project consists of: (1) A 30-foot-high dam with a 48-foot-long, three-bay concrete spillway section equipped with six steel slide gates; (2) a 300-foot-long earthen dike that connects to the north side of the spillway; (3) a 255-acre reservoir with a normal water surface elevation of 929.0 feet msl; (4) a forebay structure with two steel slide gates leading to; (5) two 26-foot-long, 5.75-foot-diameter penstocks to convey flow to; (6) powerhouse 1 integral with the dam containing two generating units with a combined capacity of 476 kW; (7) a power canal headworks structure with stoplogs; (8) a 53-foot-wide, 2,500-foot-long power canal; (9) a 95-foot-long, 1.67-foot-diameter penstock to convey flow from the power canal to; (10) powerhouse 2 containing a generating unit with a capacity of 600 kW; and (11) appurtenant facilities. The applicant estimates that the average annual generation would be 3,844 megawatt hours using the three generating units with a combined capacity of 1,076 kW.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Wisconsin State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff

proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application.

*Issue Acceptance or Deficiency Letter:* July 2005.

*Issue Scoping Document:* August 2005.

*Notice of application is ready for environmental analysis:* October 2005.

*Notice of the availability of the EA:* April 2006.

*Ready for Commission's decision on the application:* June 2006.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5-3419 Filed 6-29-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice on Post-Technical Conference Procedures

June 23, 2005.

**Capacity Markets in the PJM Region (Docket No. PL05-7-000); PJM Interconnection, LLC (Docket No. EL03-236-000); PJM Interconnection, LLC (Docket No. ER04-539-000); Promoting Regional Transmission Planning and Expansion to Facilitate Fuel Diversity Including Expanded Uses of Coal-Fired Resources (Docket No. AD05-3-000); PSEG Energy Resources and Trade, LLC (Docket No. ER05-644-000); PJM Interconnection, LLC (Docket No. RT01-2-000); New York Independent System Operator, Inc. (Docket No. ER04-1144-000)**

On June 16, 2006, the Commission convened a technical conference in these proceedings to discuss the capacity markets in the PJM Interconnection, LLC region. The following procedures regarding the filing of comments were announced at the conclusion of the conference.

1. Comments are due on or before July 7, 2005, and reply comments are due on or before July 14, 2005.

2. Given the general level of understanding among participants regarding the proposed Reliability Pricing Model (RPM) and proposed alternatives, commenters are requested to refrain from discussing the proposals generally, but rather to respond to the following:

- Conditions under which a consensus could be reached on issues as to which the commenter does not currently support the resolution within the current RPM and alternative proposals, and as to which the commenter would be able to compromise; and if so, what would be required for that compromise;
- Position on issues raised at the technical conference;
- Elements of the RPM and alternative proposals that the commenter supports;
- Elements of- or changes to the current market proposals that could be phased in while further development and consensus are explored on remaining issues; and
- Identification of specific impediments to the completion of identified and proposed transmission projects; as well as, proposed fixes to the transmission planning process that will eliminate these impediments and facilitate the completion of identified projects.

The Commission encourages electronic submission of comments in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the comment to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All filings in this docket are accessible online at <http://www.ferc.gov>, using the "eLibrary" link and will be available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5-3412 Filed 6-29-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER05-1065-000]

#### Entergy Services, Inc.; Supplemental Notice of Technical Conference

June 22, 2005.

As announced in the Notice of Technical Conference issued on June 17, 2005, a technical conference will be held on June 30 and July 1, 2005, in New Orleans, Louisiana, to discuss Entergy Services, Inc.'s (Entergy) proposal to establish an Independent Coordinator of Transmission (ICT). The conference will be held from 9 a.m. to 4:30 p.m. (c.s.t.) on June 30, and 9 a.m. to 12 p.m. on July 1. The conference will be held in the Egyptian Ballroom of the Hotel Monaco, 333 St. Charles Avenue, New Orleans, Louisiana, 70130. Conference Attendees should call 1-866-561-0010 for room reservations. A negotiated rate is available by mentioning ICT Technical Conference.

Entergy has also made a Dial-In Facility available for those who cannot attend in person. The Dial-In number is 1-888-685-8359 and the Participant Code is 706244.

To ensure adequate space both at the hotel and for the Dial-In Facility, please contact Geri Jackson at [gjackson@entergy.com](mailto:gjackson@entergy.com) to confirm your in-person or call-in attendance.

A Draft Agenda prepared by Entergy is attached.

For more information about the conference, please contact Sanjeev Jagtiani at (202) 502-8886; [sanjeev.jagtiani@ferc.gov](mailto:sanjeev.jagtiani@ferc.gov) or Christy Walsh at (202) 502-6523; [christy.walsh@ferc.gov](mailto:christy.walsh@ferc.gov).

**Magalie R. Salas,**

*Secretary.*

#### Attachment

##### Agenda for Technical Conference

June 30

Docket No. ER04-699-000, et al.

9-9:15 Introduction  
 9:15-10 ICT Agreement and Attachment S  
 10-10:45 Planning Protocol  
 10:45-11 Break  
 11-12 Transmission Service Protocol  
 12-12:45 Lunch (on your own)  
 12:45-1:45 Attachment V  
 1:45-2:45 Attachment T  
 2:45-3 Break  
 3-3:45 Attachment T, cont.  
 3:45-4:30 Attachment T—Analysis of previously incurred costs