

(5) a 29.7-foot-wide, 10-foot-deep, 118-foot-long open tailrace discharging into the Third Level Canal; and, (6) 4.8-kilovolt generator leads that connect directly to the 4.8-kilovolt area distribution system; and (7) appurtenant facilities. The project is estimated to generate 2,119,000 kilowatt-hours annually.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments*: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency Letter—October 2016

Request Additional Information—October 2016

Issue Acceptance Letter—January 2017

Issue Scoping Document 1 for comments—February 2017

Request Additional Information (if necessary)—April 2017

Issue Scoping Document 2 (if necessary)—May 2017

Notice that application is ready for environmental analysis—May 2017

Notice of the availability of the draft EA—November 2017

Notice of the availability of the final EA—February 2018

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 14, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-22606 Filed 9-19-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2386-004]

City of Holyoke Gas and Electric Department; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: New License.
- b. *Project No.*: 2386-004.
- c. *Date filed*: August 31, 2016.
- d. *Applicant*: City of Holyoke Gas and Electric Department.
- e. *Name of Project*: Holyoke Number 1 Hydroelectric Project.
- f. *Location*: Between the first and second level canals on the Holyoke Canal System adjacent to the Connecticut River, in the city of Holyoke in Hampden County, Massachusetts. The project does not occupy federal land.
- g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact*: Paul Ducheneay, Superintendent, City of Holyoke Gas and Electric Department, 99 Suffolk Street, Holyoke, MA 01040, (413) 536-9340 or ducheneay@hged.com.
- i. *FERC Contact*: Kyle Olcott, (202) 502-8963 or kyle.olcott@ferc.gov.
- j. *Cooperating agencies*: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).
- k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and

serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: October 31, 2016.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2386-004.

m. The application is not ready for environmental analysis at this time.

n. *The existing Holyoke Number 1 project consists of*: (1) An intake at the wall of the First Level Canal fed by the Holyoke Canal System (licensed under FERC Project No. 2004) with two 14-foot-8-inch-tall by 24-foot-7.5-inch wide trash rack screens with 3.5-inch clear spacing; (2) two parallel 10-foot-diameter, 36.5-foot-long penstocks; (3) a 50-foot-long by 38-foot-wide brick powerhouse with two 240-kilowatt and two 288-kilowatt turbine generator units; (4) two parallel 20-foot-wide, 328.5-foot-long brick arched tailrace conduits discharging into the Second Level Canal; and, (5) appurtenant facilities. There is no transmission line associated with the project as it is located adjacent to the substation of interconnection. The project is estimated to generate 2,710,000 kilowatt-hours annually.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments*: The application will be processed according to the following preliminary Hydro Licensing Schedule.

Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency Letter—October 2016

Request Additional Information—October 2016

Issue Acceptance Letter—January 2017

Issue Scoping Document 1 for comments—February 2017

Request Additional Information (if necessary)—April 2017

Issue Scoping Document 2 (if necessary)—May 2017

Notice that application is ready for environmental analysis—May 2017

Notice of the availability of the draft EA—November 2017

Notice of the availability of the final EA—February 2018

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 14, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016–22602 Filed 9–19–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2305–056]

Sabine River Authority of Texas, Sabine River Authority, State of Louisiana; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Temporary Variance of License.

b. *Project No.:* 2305–056.

c. *Date Filed:* July 29, 2016.

d. *Applicants:* Sabine River Authority of Texas, Sabine River Authority, State of Louisiana.

e. *Name of Project:* Toledo Bend Hydroelectric Project.

f. *Location:* On the Sabine River on the Texas-Louisiana border in Panola, Shelby, Sabine, and Newton counties in Texas, and DeSoto, Sabine, and Vernon parishes in Louisiana.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Jim Brown, Compliance Officer, Toledo Bend Project Joint Operation, Sabine River Authority, Texas, P.O. Box 579, Orange,

TX 77631–0579, (409) 746–2192, jbrown@sratx.org.

i. *FERC Contact:* Steve Sachs, (202) 502–8666, Steven.Sachs@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests is 14 days from the issuance of this notice by the Commission. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/doc-sfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2305–056.

k. *Description of Request:* The applicants request a temporary variance of the continuous flow releases required by Article 402 of the license. Specifically, the applicants request that the Commission grant them a temporary variance to continue the 144 cubic feet per second release from the existing bypass conduits until the applicants complete the spillway refurbishment project. The ongoing refurbishment project necessitates vehicular access to the spillway apron and releasing the required continuous flows from the spillway gates, as proposed in their Spillway Flow Release Plan would prevent the vehicular access. The applicants expect to complete the work by October 31, 2016, but state that they would implement the targeted continuous flows immediately if they are able to complete construction sooner.

l. *Locations of the Applications:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371. The filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions to Intervene, or Protests:* Anyone may submit comments, a motion to intervene, or a protest in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, motions to intervene, or protests must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title “COMMENTS”, “MOTION TO INTERVENE”, or “PROTEST” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the temporary variance request. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.