

operate a new 3,747 horsepower compressor station approximately 2 miles north of the Wadsworth Junction in Washoe County, Nevada to partially replace the capacity associated with the pipeline loop; and (5) make certain minor modifications at seven locations where Paiute's 16-inch diameter mainline ties into the leased pipeline. Paiute estimates that the new compressor station will cost \$9,265,000. Paiute requests a Commission order no later than December 1, 2004, to meet an in-service date of July 1, 2005.

At this time, the Commission staff cannot evaluate Paiute's proposal because Paiute has not provided sufficient detailed technical information related to the abandonment and deactivation of the LNG peak shaving facility. For this reason, Commission staff will conduct a technical conference in the near future after the comment period, at which, Paiute will be required to present detailed plans for the deactivation and abandonment of the LNG peak shaving facility's equipment, liquefier, vaporizers, pumps, compressors, tanks, instrumentation, etc., beyond the purging procedures identified in the application. Paiute will also be required to explain how these plans conform to the equipment manufacturers' recommendations.

Any questions regarding the application should be directed to Edward C. McMurtrie at (702) 876-7178, Paiute Pipeline Company, P.O. Box 94197, Las Vegas, Nevada 89193-4197.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Persons who wish to comment only on the environmental review of this project, or in support of or in opposition

to this project, should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the applicant. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Comment Date: June 17, 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1263 Filed 6-7-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-305-000]

Puget Sound Energy, Inc.; Notice of Proposed Changes in FERC Gas Tariff

May 27, 2004.

Take notice that on May 24, 2004, Puget Sound Energy, Inc. (Puget) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to be effective June 24, 2004:

Third Revised Sheet No. 1
Original Sheet Nos. 112 through 116

Puget states that the purpose of this filing is to incorporate in its tariff Amendment No. 5 dated May 14, 2004, to the Jackson Prairie Gas Storage Project Agreement in order to reflect the interim storage capacity and storage service rights resulting from the completion of the second phase of the authorized storage capacity expansion of the Jackson Prairie Gas Storage

Project approved in Docket No. CP02-384-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1275 Filed 6-7-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-340-000]

Southern Natural Gas Company; Notice of Application

May 28, 2004.

Take notice that on May 18, 2004, Southern Natural Gas Company (Southern Natural) filed in the above-captioned docket an application pursuant to the provisions of section 7 of the Natural Gas Act, as amended, and pursuant to the Commission's Regulations requesting an order approving the abandonment of certain pipeline and appurtenant facilities and for a certificate of public convenience and necessity authorizing the construction, installation, and operation of certain other pipeline and appurtenant facilities. Southern Natural's proposals are more fully set forth in the application which is on file

with the Commission and open to public inspection. The name, address, and telephone number of the person to whom any further questions, correspondence and communications concerning this application should be addressed is: Patricia S. Francis, Senior Counsel, Southern Natural Gas Company, P.O. Box 2563, Birmingham, Alabama 35202-2563; phone: (205) 325-7696.

Southern Natural requests authorization to abandon by sale to Atlanta Gas Light Company (Atlanta Gas) about 253.6 miles of various pipelines located between Southern Natural's south main lines and north main lines which serve the metropolitan area of Atlanta, Georgia. Southern Natural proposed to sell the various pipelines and appurtenant facilities to Atlanta Gas at a cost of about \$32,000,000. In addition, Southern will abandon 10 meter stations and two regulator stations and construct, install, and operate four new delivery points consisting of tap, metering, and appurtenant facilities at Southern's existing property at the Thomaston Compressor Station, the Bass Junction Crossover, the South Atlanta #1 site and the Ben Hill Check Station. Southern also requests authorization to construct, install, and operate about 6.36 miles of 30-inch pipeline to close the gap between its 20-inch Thomaston-Griffin 2nd Loop and 30-inch Ocmulgee-Atlanta 3rd Loop in Spalding County, Georgia. The total cost of these facilities is estimated to be \$19,280,289. Finally, Southern proposes to uprate about 11.4 miles of its 16-inch South Main Line between Milepost 459.9 and 471.3 in Jefferson and Richmond Counties, Georgia from a Maximum Allowable Operating Pressure (MAOP) of 1,100 psig to an MAOP of 1,200 psig.

In addition, Southern Natural and Atlanta Gas have agreed to extend the terms of various natural gas transportation agreements between themselves on a staggered basis until 2015. Southern Natural requests the Commission's approval of the application by no later than October 31, 2004, in order to close on the sale of facilities by April 1, 2005.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR

385.214 or 385.211) and the regulations (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Persons who wish to comment only on the environmental review of this project, or in support of or in opposition to this project, should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the applicant. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Comment Date: June 18, 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1262 Filed 6-7-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-411-005]

Tractebel Calypso Pipeline, LLC; Notice of Compliance Filing

May 27, 2004.

Take notice that on May 24, 2004, Tractebel Calypso Pipeline, LLC

(Tractebel Calypso) tendered for filing as part of its FERC Gas Tariff, First Revised Pro Forma Volume No. 1, the following tariff sheets:

First Revised Pro Forma Tariff Sheet Nos. 1 through 521

Tractebel Calypso asserts that the purpose of this filing is to comply with the Commission's May 1, 2003 Preliminary Determination On Non-Environmental Issues, 103 FERC ¶ 61, 106 (Preliminary Determination), in Docket Nos. CP01-409-000, 001, and 002 CP01-410-000, 001, and 002, CP01-411-000, 001, and 002, CP01-444-000, 001, and 002 and March 24, 2004 Order Issuing Certificates, Section 3 Authorization, And Presidential Permit, 106 FERC ¶ 61, 273 (Final Order) in Docket Nos. CP01-409-000, 001, and 002, CP01-410-000, 001, and 002, CP01-411-000, 001, and 002, CP01-444-000, 001, and 002.

Tractebel Calypso asserts that the revisions to the pro forma tariff sheets establish an Interruptible Revenue Crediting Provision, eliminate ACA charges from the pro forma rates, update the pro forma tariff to incorporate currently required NAESB standards, update the pro forma tariff to conform to Order No. 637 and its subsequent clarifications and revisions, relating to scheduling procedures, capacity segmentation, and pipeline penalties, provide for a lost and unaccounted for fuel reimbursement provision. Tractebel also states that the revised *pro forma* tariff sheets reflect the use of Tractebel Calypso's current name and address.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed on or before the protest date as shown below. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission