

the Rising Tree Wind Farm Project to be effective 9/11/2014.

Filed Date: 9/10/14.

Accession Number: 20140910–5000.

Comments Due: 5 p.m. ET 10/1/14.

Docket Numbers: ER14–2816–000.

Applicants: Spring Canyon Energy LLC.

Description: Baseline eTariff Filing per 35.1: Filing of Assignment, Co-Tenancy, and Shared Facilities Agreement to be effective 9/15/2014.

Filed Date: 9/10/14.

Accession Number: 20140910–5028.

Comments Due: 5 p.m. ET 10/1/14.

Docket Numbers: ER14–2817–000.

Applicants: Spring Canyon Energy II LLC.

Description: Baseline eTariff Filing per 35.1: Filing of Assignment, Co-Tenancy, and Shared Facilities Agreement to be effective 9/15/2014.

Filed Date: 9/10/14.

Accession Number: 20140910–5029.

Comments Due: 5 p.m. ET 10/1/14.

Docket Numbers: ER14–2818–000.

Applicants: Spring Canyon Interconnection LLC.

Description: Baseline eTariff Filing per 35.1: Filing of Assignment, Co-Tenancy, and Shared Facilities Agreement to be effective 9/15/2014.

Filed Date: 9/10/14.

Accession Number: 20140910–5032.

Comments Due: 5 p.m. ET 10/1/14.

Docket Numbers: ER14–2819–000.

Applicants: Spring Canyon Energy III LLC.

Description: Baseline eTariff Filing per 35.1: Filing of Assignment, Co-Tenancy, and Shared Facilities Agreement to be effective 9/15/2014.

Filed Date: 9/10/14.

Accession Number: 20140910–5035.

Comments Due: 5 p.m. ET 10/1/14.

Docket Numbers: ER14–2820–000.

Applicants: Spring Canyon Energy II LLC.

Description: Initial rate filing per 35.12 Application for Market-Based Rate Authorization to be effective 9/30/2014.

Filed Date: 9/10/14.

Accession Number: 20140910–5037.

Comments Due: 5 p.m. ET 10/1/14.

Docket Numbers: ER14–2821–000.

Applicants: Spring Canyon Energy III LLC.

Description: Initial rate filing per 35.12 Application for Market-Based Rate Authorization to be effective 10/20/2014.

Filed Date: 9/10/14.

Accession Number: 20140910–5038.

Comments Due: 5 p.m. ET 10/1/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: September 10, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–22179 Filed 9–16–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC14–136–000.

Applicants: JPM Capital Corporation, FC Energy Finance I, Inc.

Description: Application for Disposition of Facilities of JPM Capital Corporation, et al.

Filed Date: 9/8/14.

Accession Number: 20140908–5230.

Comments Due: 5 p.m. ET 9/29/14.

Docket Numbers: EC14–137–000.

Applicants: Origin Wind Energy, LLC, Goodwell Wind Project, LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act for the Disposition of Jurisdictional Facilities, Request for Expedited Consideration and Confidential Treatment of Origin Wind Energy, LLC, et al.

Filed Date: 9/8/14.

Accession Number: 20140908–5233.

Comments Due: 5 p.m. ET 9/29/14.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG14–96–000.

Applicants: Tonopah Solar Energy, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Tonopah Solar Energy, LLC.

Filed Date: 9/9/14.

Accession Number: 20140909–5033.

Comments Due: 5 p.m. ET 9/30/14.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER11–3417–007; ER10–2895–011; ER14–1964–002; ER13–2143–004; ER10–3167–003; ER13–203–003; ER11–2292–011; ER11–3942–010; ER11–2293–011; ER10–2917–011; ER11–2294–010; ER12–2447–009; ER13–1613–004; ER10–2918–012; ER12–199–010; ER10–2920–011; ER11–3941–009; ER10–2921–011; ER10–2922–011; ER13–1346–003; ER10–2966–011; ER11–2383–005; ER10–3178–004.

Applicants: Alta Wind VIII, LLC, Bear Swamp Power Company LLC, BIF II Safe Harbor Holdings, LLC, Black Bear Development Holdings, LLC, Black Bear Hydro Partners, LLC, Black Bear SO, LLC, Brookfield Energy Marketing Inc., Brookfield Energy Marketing LP, Brookfield Energy Marketing US LLC, Brookfield Power Piney & Deep Creek LLC, Brookfield Renewable Energy Marketing US, Brookfield Smoky Mountain Hydropower LLC, Brookfield White Pine Hydro LLC, Carr Street Generating Station, L.P., Coram California Development, L.P., Erie Boulevard Hydropower, L.P., Granite Reliable Power, LLC, Great Lakes Hydro America LLC, Hawks Nest Hydro LLC, Mesa Wind Power Corporation, Rumford Falls Hydro LLC, Safe Harbor Water Power Corporation, Windstar Energy, LLC.

Description: Notice of Change in Status of the Brookfield Companies.

Filed Date: 9/8/14.

Accession Number: 20140908–5241.

Comments Due: 5 p.m. ET 9/29/14.

Docket Numbers: ER13–343–003.

Applicants: CPV Maryland, LLC.

Description: Notice of Change in Status of CPV Maryland, LLC.

Filed Date: 9/8/14.

Accession Number: 20140908–5219.

Comments Due: 5 p.m. ET 9/29/14.

Docket Numbers: ER14–2805–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): 2014–09–08 NSP-WI Muni Utilities–T–L NOC Filing to be effective 9/1/2014.

Filed Date: 9/8/14.

Accession Number: 20140908–5184.

Comments Due: 5 p.m. ET 9/29/14.

Docket Numbers: ER14–2806–000.

Applicants: PJM Interconnection, LLC.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Original Service Agreement No. 3936; Queue No. Z2–017 to be effective 8/7/2014.

Filed Date: 9/8/14.

Accession Number: 20140908–5201.
Comments Due: 5 p.m. ET 9/29/14.
Docket Numbers: ER14–2807–000.
Applicants: Southern California Edison Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Distribution Service Agreement with US Topco Energy, Inc. to be effective 11/9/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5001.
Comments Due: 5 p.m. ET 9/30/14.
Docket Numbers: ER14–2809–000.
Applicants: CPV Maryland, LLC.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Revised Market-Based Rate Tariff Filing to be effective 11/9/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5116.
Comments Due: 5 p.m. ET 9/30/14.

Docket Numbers: ER14–2810–000.
Applicants: CPV Sentinel, LLC.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Revised Market-Based Rate Tariff Filing to be effective 11/9/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5117.
Comments Due: 5 p.m. ET 9/30/14.

Docket Numbers: ER14–2811–000.
Applicants: CPV Keenan II Renewable Energy Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Revised Market-Based Rate Tariff Filing to be effective 11/9/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5118.
Comments Due: 5 p.m. ET 9/30/14.

Docket Numbers: ER14–2812–000.
Applicants: CPV Shore, LLC.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Revised Market-Based Rate Tariff Filing to be effective 11/9/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5119.
Comments Due: 5 p.m. ET 9/30/14.

Docket Numbers: ER14–2813–000.
Applicants: PacifiCorp.

Description: Tariff Withdrawal per 35.15: Termination of Klamath Energy Construction Agreement to be effective 11/12/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5125.
Comments Due: 5 p.m. ET 9/30/14.

Docket Numbers: ER14–2814–000.
Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Original Service Agreement No. 3940; Queue No. Y3–054 to be effective 8/11/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5178.

Comments Due: 5 p.m. ET 9/30/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: September 9, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–22178 Filed 9–16–14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9842–006]

Mr. Ray F. Ward; Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor New License.

b. *Project No.:* 9842–006.

c. *Date filed:* August 28, 2014.

d. *Applicant:* Mr. Ray F. Ward.

e. *Name of Project:* Ward Mill Hydroelectric Project.

f. *Location:* On the Watauga River, in the Township of Laurel Creek, Watauga County, North Carolina. The project does not occupy lands of the United States.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Andrew C. Givens, Cardinal Energy Service, Inc., 620 N. West St., Suite 103, Raleigh, North Carolina 27603, (919) 834–0909.

i. *FERC Contact:* Adam Peer at (202) 502–8449, adam.peer@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with

jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* October 27, 2014

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–9842–006.

m. The application is not ready for environmental analysis at this time.

n. The Ward Mill Project consists of: (1) An existing 130-foot-long by 20-foot-high dam; (2) An existing 4.6 acre reservoir with an estimated gross storage capacity of 16.3 acre-feet; (3) a 14-foot-long, 5-foot-wide, and 7.5-foot-tall penstock made of rock, concrete and reinforced steel; (4) a powerhouse containing two generating units for a total installed capacity of 168 kilowatts; (5) existing transmission facilities; and (6) appurtenant facilities. The project is estimated to generate from below 290,000 to over 599,000 kilowatt-hours annually. The dam and existing facilities are owned by the applicant. No new project facilities are proposed.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the