

diameter penstocks, each between 630 and 680 feet long; (7) a powerhouse with six reversible pump-turbine units, each rated at 43.3 megawatt (MW), for a total installed capacity of 260 MW; (8) a substation; (9) an approximately 6-mile-long, 161-kilovolt transmission line; and (10) appurtenant facilities. The project utilizes Lake Hudson (the lower reservoir), which is the reservoir for the Grand River Dam Authority's Markham Ferry Project No. 2183, for pumped storage operations.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. Copies are also available for inspection and reproduction at the public libraries in Vinita and Salina, Oklahoma, and at the Administrative Headquarters of the Grand River Dam Authority at 226 W. Dwain Willis Avenue, Vinita, Oklahoma.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) Bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the

application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	May 2014.
Commission issues Draft EA.	November 2014.
Comments on Draft EA Modified Terms and Conditions.	December 2014. February 2015.
Commission Issues Final EA.	May 2015.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. On December 18, 2013, Grand River Dam Authority filed with the Commission a copy of its request for water quality certification. The copy included a date stamp and signature from the Oklahoma Department of Water Quality indicating receipt of the request on December 11, 2013 by the certifying agency.

Dated: March 13, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-06115 Filed 3-19-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 13753-002; 13762-002; 13771-002; 13763-002; 13766-002; 13767-002]

Notice of Applications Tendered for Filing With the Commission and Soliciting Additional Study Requests: FFP Missouri 16, LLC; FFP Missouri 15, LLC; Solia 8 Hydroelectric, LLC; FFP Missouri 13, LLC; Solia 5 Hydroelectric, LLC; Solia 4 Hydroelectric, LLC

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Applications:* Original Major Licenses.

b. *Project Nos.:* 13753-002; 13762-002; 13771-002; 13763-002; 13766-002; 13767-002.

c. *Date Filed:* February 27, 2014.

d. *Applicants:* FFP Missouri 16, LLC; FFP Missouri 15, LLC; Solia 8 Hydroelectric, LLC; FFP Missouri 13, LLC; Solia 5 Hydroelectric, LLC; Solia 4 Hydroelectric, LLC. All applicants are subsidiaries of Free Flow Power Corporation.

e. *Names of Projects:* Opekiska Lock and Dam Hydroelectric Project, 13753-002; Morgantown Lock and Dam Hydroelectric Project, 13762-002; Point Marion Lock and Dam Hydroelectric Project, 13771-002; Grays Landing Lock and Dam Hydroelectric Project, 13763-002; Maxwell Lock and Dam Hydroelectric Project, 13766-002; and Monongahela Lock and Dam Number Four Hydroelectric Project, 13767-002. These projects are collectively referred to as the "Monongahela River projects."

f. *Locations:* The proposed projects would be located at U.S. Army Corps of Engineers' (Corps) dams on the Monongahela River in Monongalia County, West Virginia and Fayette, Greene, and Washington counties, Pennsylvania (see table below for specific locations). The projects would occupy 39.75 acres of federal land managed by the Corps.

Project No.	Projects	County and State	City/town
P-13753	Opekiska Lock and Dam	Monongalia, WV	Between Fairmont and Morgantown.
P-13762	Morgantown Lock and Dam	Monongalia, WV	Morgantown.
P-13771	Point Marion Lock and Dam	Fayette, PA	Point Marion.
P-13763	Grays Landing Lock and Dam	Greene, PA	Near Masontown.
P-13766	Maxwell Lock and Dam	Washington, PA	Downstream of Fredericktown.
P-13767	Monongahela Lock and Dam Number Four.	Washington, PA	Charleroi.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791 (a)–825(r).

h. *Applicant Contact:* Thomas Feldman, Vice President, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283–2822.

Ramya Swaminathan, Chief Operating Officer, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 238–2822.

Daniel Lissner, General Counsel, Free Flow Power Corporation, 239 Causeway Street, Suite 300, Boston, MA 02114; or at (978) 283–2822.

i. *FERC Contact:* Nicholas Ettema, (202) 502–6565 or nicholas.ettema@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: April, 28 2014.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or

(202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include the docket number(s) for the project(s) (e.g., P–13753–002).

m. The applications are not ready for environmental analysis at this time.

n. The proposed Opekiska Lock and Dam Hydroelectric Project would be the most upstream project at river mile (RM) 115.4 and would consist of the following new facilities: (1) A 180-foot-long, 95-foot-wide intake channel containing a 30-foot-long, 50-foot-high, 70-foot-wide intake structure with 3-inch bar spacing trashracks; (2) a 120-foot-long, 60-foot-high, 70-foot-wide reinforced concrete powerhouse on the west bank of the river; (3) two turbine-generator units with a combined capacity of 6.0 megawatts (MW); (4) a 280-foot-long, 64-foot-wide tailrace; (5) a 40-foot-long by 40-foot-wide substation; (6) a 3,511-foot-long, 12.5-kilovolt (kV), overhead transmission line to connect the project substation to an existing distribution line; and (7) appurtenant facilities. The average annual generation would be 25,300 megawatt-hours (MWh).

The proposed Morgantown Lock and Dam Hydroelectric Project would be located at RM 102.0 and consist of the following new facilities: (1) A 280-foot-long, 80-foot-wide intake channel containing a 30-foot-long, 50-foot-high, 70-foot-wide intake structure with 3-inch bar spacing trashracks; (2) a 120-foot-long, 60-foot-high, 70-foot-wide reinforced concrete powerhouse on the east bank of the river; (3) two turbine-generator units with a combined capacity of 5.0 MW; (4) a 200-foot-long, 70-foot-wide tailrace; (5) a 40-foot-long by 40-foot-wide substation; (6) a 2,600-foot-long, 12.5-kV, overhead transmission line to connect the project substation to an existing distribution line; and (7) appurtenant facilities. The average annual generation would be 18,900 MWh.

The proposed Point Marion Lock and Dam Hydroelectric Project would be located at RM 90.8 and consist of the following new facilities: (1) A 280-foot-

long, 90-foot-wide intake channel containing a 30-foot-long, 50-foot-high, 70-foot-wide intake structure with 3-inch bar spacing trashracks; (2) a 120-foot-long, 60-foot-high, 70-foot-wide reinforced concrete powerhouse on the east bank of the river; (3) two turbine-generator units with a combined capacity of 5.0 MW; (4) a 215-foot-long, 90-foot-wide tailrace; (5) a 40-foot-long by 40-foot-wide substation; (6) a 3,320-foot-long, 69-kV, overhead transmission line to connect the project substation to an existing substation; and (7) appurtenant facilities. The average annual generation would be 16,500 MWh.

The proposed Grays Landing Lock and Dam Hydroelectric Project would be located at RM 82.0 and consist of the following new facilities: (1) A 300-foot-long, 130-foot-wide intake channel containing a 100-foot-long, 84-foot-wide intake structure with 3-inch bar spacing trashracks; (2) a 576-foot-long, 2.5-foot-high adjustable crest gate on top of the existing dam crest; (3) a 150-foot-long, 75-foot-high, 90-foot-wide reinforced concrete powerhouse on the west bank of the river; (4) two turbine-generator units with a combined capacity of 12.0 MW; (5) a 250-foot-long, 84-foot-wide tailrace; (6) a 40-foot-long by 40-foot-wide substation; (7) a 9,965-foot-long, 69-kV, overhead transmission line to connect the project substation to an existing distribution line; and (8) appurtenant facilities. The average annual generation would be 47,300 MWh.

The proposed Maxwell Lock and Dam Hydroelectric Project would be located at RM 61.2 and consist of the following new facilities: (1) A 130-foot-long, 85-foot-wide intake channel located immediately downstream of the Corps' 5th spillway gate on the east side of the river; (2) a pair of spill gates totaling 84 feet wide located within the proposed intake channel; (3) a 100-foot-long, 70-foot-high, 85-foot-wide intake structure with 3-inch bar spacing trashracks; (4) a 150-foot-long, 70-foot-high, 90-foot-wide reinforced concrete powerhouse; (5) two turbine-generator units with a combined capacity of 13.0 MW; (6) a 160-foot-long, 120-foot-wide tailrace; (7) a 40-foot-long by 40-foot-wide substation; (8) a 350-

foot-long, 69/138 kV, overhead transmission line to connect the project substation to an existing distribution line; and (9) appurtenant facilities. The average annual generation would be 56,800 MWh.

The proposed Monongahela Lock and Dam Number Four Hydroelectric Project would be located at RM 41.5 and consist of the following new facilities: (1) A 140-foot-long, 90-foot-wide intake channel located immediately downstream of the Corps' 5th spillway gate on the west side of the river; (2) a pair of spill gates totaling 84 feet wide located within the proposed intake channel; (3) a 100-foot-long, 64-foot-high, 90-foot-wide intake structure with 3-inch bar spacing trashracks; (4) a 150-foot-long, 70-foot-high, 90-foot-wide reinforced concrete powerhouse; (5) two turbine-generator units with a combined capacity of 12.0 MW; (6) a 210-foot-long, 130-foot-wide tailrace; (7) a 40-foot-long by 40-foot-wide substation; (8) a 45-foot-long, 69-kV, overhead transmission line to connect the project substation to an existing distribution line; and (9) appurtenant facilities. The average annual generation would be 48,500 MWh.

Free Flow Power proposes to operate all six projects in a "run-of-river" mode using flows made available by the Corps. The proposed projects would not change existing flow releases or water surface elevations upstream or downstream of the proposed projects.

o. Location of the Applications: A copy of each application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Milestone	Date
Issue Notice of Acceptance Issue Scoping Document 1 for Comments.	April 2014. May 2014.
Hold Scoping Meeting Comments Due on Scoping Document 1.	June 2014. July 2014.
Issue Scoping Document 2 Issue Notice of Ready for Environmental Analysis. Commission Issues EA	August 2014. August 2014.
	February 2015.

Dated: March 13, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-06116 Filed 3-19-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14589-000]

Green Energy Storage Corp.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

On February 24, 2014, Green Energy Storage Corp filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Sacaton Pumped Storage Project to be located off stream near Casa Grande, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed 150-megawatt closed loop pumped storage project would use the 1,200 feet of available head between a new upper reservoir and an existing open pit mine. The project consists of the following: (1) A new 28-foot-high upper dam with a total crest length of 6,000 feet, impounding an upper reservoir with a maximum storage of 1,300 acre-feet; (2) an existing open pit mine lower reservoir, with a maximum storage of 1,500 acre-feet; (3) a penstock connecting the two reservoirs consisting of a 200-foot-long, 12-foot-diameter steel pipe and a 1,250-foot-long, 12-foot-diameter vertical shaft; (4) two 75-megawatt pump/turbines; (5) a 2,200-foot-long, 14-foot-diameter draft tube, extending from the turbines to the lower reservoir; (6) a new 137-kilovolt (kV)

transmission line extending about 2,500 feet from a new substation to the existing 137-kV transmission line owned by Arizona Public Service; and (7) appurtenant facilities. The estimated average generating capacity of the project would be 400 gigawatt hours.

Applicant Contact: Charles Gresham, Green Energy Storage Company, 14747 N 87th Ln, Peoria, AZ 85381, Telephone (602) 478-9161.

FERC Contact: Jim Fargo; phone: (202) 502-6095.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14589-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14589) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 13, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-06119 Filed 3-19-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that