

long, 13.8-kilovolt. submarine cable that connects the project generating facilities to the regional electric grid; (6) upstream and downstream fish passage facilities; (7) a visitor center; and (8) appurtenant facilities.

The project bypasses approximately two miles of the Merrimack River, including a 0.7-mile-long bypassed reach from the Pawtucket Dam to the E.L. Field Powerhouse tailrace and an approximately 1.3-mile-long bypassed reach from the E.L. Field Powerhouse tailrace to the confluence of the Merrimack and Concord Rivers.

The current license requires Boott to release an instantaneous minimum flow of 1,990 cfs or inflow, whichever is less, downstream of the project. Boott provides the minimum flow through spillage over the Pawtucket Dam, discharge from the project turbines, and the fish passage facilities.

In the license application, Boott proposes to remove the four power stations located along the canal system (Hamilton Power Station, Assets Power Station, Bridge Street Power Station, and John Street Power Station) and associated canals and infrastructure from the current project boundary, and not to include the four power stations and associated canals and infrastructure as part of any new license. The proposed project would include the portion of the Northern Canal necessary to operate the E.L. Field Powerhouse, and the upper portion of the Pawtucket

Canal. Boott states that it would “continue to manage the canal structures, water levels and flows using best practices and consistent with current agreements with the National Park Service and other stakeholders.”

In the license application, Boott proposes to operate the project in run-of-river mode. Boott proposes to provide a minimum flow of 500 cfs to the bypassed reach via the Pawtucket Dam fish ladder during the fish passage season (typically May 1–July 15), and 100 cfs outside of the fish passage season. Boott also proposes to replace the existing fish lift at the E.L. Field Powerhouse with a fish ladder to pass migratory fish from the E.L. Field Powerhouse tailrace to the bypassed reach, such that all fish would be passed upstream of the project via the existing fish ladder at the Pawtucket Dam. Finally, Boott proposes to develop a decommissioning plan for each of the four power stations and the canal system within 18 months of license issuance.

1. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested individuals an opportunity to view and/or print the contents of this document and the full license application via the internet through the Commission’s Home Page (www.ferc.gov) using the “eLibrary” link. Enter the docket number excluding

the last three digits in the docket number field to access the document (P-2790). At this time, the Commission has suspended access to the Commission’s Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659. A copy of the full license application is also available for inspection and reproduction at the Pollard Memorial Library, 276 Broadway Street, Lowell, MA 01854, or at the Nashua Public Library, 2 Court Street, Nashua, NH 03060.

m. You may also register online at <https://ferconline.ferc.gov/FERCOnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* On June 12, 2020, Commission staff issued a revised process plan and schedule that includes milestones and dates for the filing and review of Boott’s outstanding study reports under the Integrated Licensing Process. After Boott completes and files the outstanding study reports, Commission staff will issue a revised procedural schedule with target dates for the post-filing milestones listed below.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	TBD.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	TBD.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: May 13, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–10537 Filed 5–18–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21–821–000.

Applicants: Venice Gathering System, L.L.C.

Description: § 4(d) Rate Filing: Ministerial Filing to Update Contact and website Information to be effective 7/1/2021.

Filed Date: 5/12/21.

Accession Number: 20210512–5043.

Comments Due: 5 p.m. ET 5/24/21.

Docket Numbers: RP21–822–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Fourth Intermediate GMS Filing to be effective 6/11/2021.

Filed Date: 5/12/21.

Accession Number: 20210512–5107.

Comments Due: 5 p.m. ET 5/24/21.

Docket Numbers: RP21–823–000.

Applicants: ARC Resources Ltd., Seven Generations Energy (US) Corp.

Description: Joint Petition For Temporary Waiver, et al. of ARC Resources Ltd., et al.

Filed Date: 5/12/21.

Accession Number: 20210512–5208.

Comments Due: 5 p.m. ET 5/19/21.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 13, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021-10543 Filed 5-18-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2905-035]

Village of Enosburg Falls, Vermont; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 2905-035.

c. *Date Filed:* April 30, 2021.

d. *Applicant:* Village of Enosburg Falls, Vermont (Village).

e. *Name of Project:* Enosburg Falls Hydroelectric Project (project).

f. *Location:* On the Missisquoi River in Franklin County, Vermont. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Paul V. Nolan, Representative of Village of Enosburg Falls, 5515 North 17th Street, Arlington, VA 22205-2722; phone at (703) 534-5509; email at pvnpvndiver@gmail.com.

i. *FERC Contact:* Bill Connelly at (202) 502-8587, or william.connelly@ferc.gov.

j. *Cooperating Agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis

for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* June 29, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>.

For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Enosburg Falls Project (P-2905-035).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Enosburg Falls Project consists of: (1) A 195-foot-long, 18.5-foot-high concrete gravity dam that includes the following sections: (a) A left abutment section; (b) a 165-foot-long spillway with 24-inch-high pneumatic crest gates and a crest elevation of 386.87 feet National Geodetic Vertical Datum of 1929 (NGVD 29) at the top of the pneumatic crest gates; and (c) a right abutment section; (2) a 121-acre impoundment with a usable storage capacity of 240 acre-feet and a gross storage capacity of 750 acre-feet at an elevation of 386.87 feet NGVD 29; (3) a steel headgate structure equipped with an inclined steel trashrack, that includes two 10-foot-wide, 8-foot-high hydraulically-powered sluice gates and a concrete penstock intake structure with a 12-foot-wide, 8-foot-high hydraulically-powered sluice gate; (4) an 80-foot-long, 5.6-foot-diameter steel penstock that provides flow to a 375-kilowatt (kW) semi-Kaplan regulated turbine-generator unit located inside of a 39.9-foot-long, 24.3-foot-wide concrete and brick masonry powerhouse (Kendall Plant); (5) an approximately 5-foot-long, 10-foot-wide tailrace of the Kendall Plant that discharges into the

Missisquoi River; (6) an approximately 210-foot-long, 29-foot-wide headrace canal located at the downstream of the headgate structure; (7) an intake structure, at the downstream end of the headrace canal, equipped with a sluice gate and an inclined trashrack; (8) a 28.7-foot-long, 29.9-foot-wide concrete and brick masonry powerhouse (Village Plant) containing a vertical Kaplan turbine-generator unit with an authorized capacity of 600 kW; (9) an approximately 240-foot-long, 25-foot-wide tailrace of the Village Plant that discharges into the Missisquoi River; (10) two 2.4-kilovolt (kV) generator lead lines, respectively 200-foot-long and 250-foot-long, and a 4.16/12.47-kV transformer that connects the project to the local utility distribution system at the Enosburg Substation; and (11) appurtenant facilities.

The Village voluntarily operates the project in a run-of-river mode using an automatic pond level control system to regulate turbines operation, such that outflow from the project approximates inflow. The project creates an approximately 1400-foot-long bypassed reach of the Missisquoi River.

Downstream fish passage is provided by a bypass facility located on the right side of the dam and consists of a weir gate, a 3-foot-wide, 6-foot-long concrete fish collection box, and an approximately 65-foot-long, 24-inch-diameter concrete encased fish passage pipe.

For the purpose of protecting aquatic resources, the current license requires the Village to: (1) Maintain a continuous minimum flow of 293 cubic feet per second (cfs) or inflow, whichever is less, in the bypassed reach, as measured downstream of the tailrace of the Village Plant; and (2) maintain a continuous minimum flow of 293 cfs from April 15 until June 15, and 120 cfs from June 16 until April 14, or inflow, whichever is less, in the bypassed reach between the Kendall Plant tailrace and the Village Plant tailrace.

The Village proposes to: (1) Continue to operate the project in a run-of-river mode; (2) provide a year-round continuous minimum flow of 243 cfs, or inflow, whichever is less, in the bypassed reach between the Kendall Plant tailrace and the Village Plant tailrace; (3) develop a plan for maintaining minimum flows, impoundment levels, and run-of-river operation; and (4) develop a historic properties management plan to address and mitigate any project effects on historic or cultural properties.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all