

comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,³ the Commission will aim to issue an order acting on the request within 45 days.⁴ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁵ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.⁶ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁷ The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the

Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and three copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on, August 5, 2022.

Dated: July 21, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-16120 Filed 7-26-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD22-9-000]

New England Winter Gas-Electric Forum; Supplemental Notice of New England Winter Gas-Electric Forum

As announced in the Notice of Forum issued in the above-referenced

proceeding on May 19, 2022, the Federal Energy Regulatory Commission (Commission) will convene a Commissioner-led forum on Thursday, September 8, 2022, from approximately 9 a.m. to 5 p.m. Eastern Time, to discuss the electricity and natural gas challenges facing the New England Region. A preliminary agenda for this forum is attached. The Commission will issue a further supplemental notice with a full agenda and the confirmed panelists prior to the forum. The forum will be open to the public and held in the Emerald I & II Ballroom at the DoubleTree by Hilton Burlington Vermont, 870 Williston Rd, South Burlington, VT, 05403.

The purpose of the forum is to bring together stakeholders in New England to discuss the challenges faced historically during New England winters and discuss the stakeholders' differing expectations of challenges for future winters. The objectives of the forum are to achieve greater consensus or agreement among stakeholders in defining the electric and natural gas system challenges in New England and identify what, if any, steps are needed to better understand those challenges before identifying solutions.

While the forum is not for the purpose of discussing any specific matters before the Commission, some forum discussions may involve issues raised in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to:

Constellation Mystic Power LLC	Docket Nos. ER18-1639-000, ER18-1639-014, ER18-1639-015, ER18-1639-017, ER22-1192-000.
ISO New England Inc	Docket Nos. ER19-1428-000, ER19-1428-001, ER19-1428-002, ER19-1428-003, ER19-1428-004.
RENEW Northeast and American Clean Power Association vs. ISO New England Inc.	Docket No. ER22-42-000.

Only Commissioners and panelists will participate in the panel discussions. The forum will be open to the public for listening and observing, and written comments may be submitted in Docket No. AD22-9-000.

Registration for in-person attendance will be required, and there is no fee for attendance. A link to attendee registration will be available on the New England Winter Gas-Electric Forum event page. Due to space constraints,

seating for this event will be limited and registrants that get a confirmed space will be contacted via email. Only confirmed registrants can be admitted to the forum given the maximum occupancy limit at the venue (as

³ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

⁴ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁵ *Id.* at P 40.

⁶ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether

the Commission's environmental analysis for the permit order complied with NEPA.

⁷ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

required by fire and building safety code). Therefore, the Commission encourages members of the public who wish to attend this event in person to register at their earliest convenience. Online registration will be open, as long as attendance capacity is available, until the day before the forum (September 7). Once registration has reached capacity, registration will be closed. However, those interested in attending after capacity has been reached can join a waiting list (using the same registration link) and be notified if space becomes available. Those who are unable to attend in person may watch the free webcast.

The webcast will allow persons to listen and observe the forum remotely but not participate. Information on this forum, including a link to the webcast, will be posted prior to the event on this forum's event page on the Commission's website. A recording of the webcast will be made available after the forum in the same location on the Calendar of Events. The forum will be transcribed. Transcripts of the forum will be available for a fee from Ace-Federal Reporters, Inc. (202-347-3700).

Individuals interested in participating as panelists should submit a self-nomination email by 5 p.m. Eastern time on August 3, 2022, to Panelist_NewEnglandForum@ferc.gov. The self-nominations should have "Panelist Self-Nomination" in the subject line and include the panelist's name, photograph, contact information, organizational affiliation, one-paragraph biography, and what panels the self-nominated panelist proposes to speak on.

Additionally, please note that the Commission will be implementing health and safety restrictions, as appropriate, associated with the Centers for Disease Control and Prevention (CDC) COVID Community Level mitigations. This may include requiring all participants to wear cloth face covers or masks as well as further limiting venue occupancy if Chittenden County is designated as having a high-community level in data expected to be released on the evening of Thursday, September 1. The CDC Community Level tracker may be found at the CDC COVID Data Tracker site.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov, call toll-free (866) 208-3372 (voice) or (202) 208-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For more information about this forum, please contact NewEnglandForum@ferc.gov for technical or logistical questions.

Dated: July 21, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-16113 Filed 7-26-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2188-274]

NorthWestern Corporation; Notice of Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type*: Non-capacity Amendment of License.
- b. *Project No*: 2188-274.
- c. *Date Filed*: July 14, 2022.¹
- d. *Applicant*: NorthWestern Corporation (licensee).
- e. *Name of Project*: Missouri-Madison Hydroelectric Project.
- f. *Location*: The project consists of nine hydroelectric developments located on the Madison and Missouri Rivers in Gallatin, Madison, Lewis and Clark, and Cascade counties, in southwestern Montana.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact*: Mary Gail Sullivan, Director, Environmental and Lands, Northwestern Corporation, 11 East Park Street Butte, Montana 59701, (406) 497-3382, marygail.sullivan@northwestern.com and John Tabaracci, Senior Corporate Counsel, Northwestern Corporation, 208 North Montana Avenue, Suite 205, Helena, Montana 59601 (406) 443-8983, john.tabaracci@northwestern.com.
- i. *FERC Contact*: Jeremy Jessup, (202) 502-6779, Jeremy.Jessup@ferc.gov.
- j. *Deadline for filing comments, motions to intervene, and protests*: August 22, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-2188-274. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: The licensee proposes to replace the Black Eagle Development's Unit 3 turbine and refurbish the generators for Units 1 and 3. The proposed upgrade will result in a 2.1 megawatt (MW) increase in the authorized installed capacity of the development, to 23.90 MW, and will result in an increase to the hydraulic capacity of the development of 11%, from 5,691 cubic feet per second (cfs) to 6,342 cfs. The licensee also proposes to replace the Cochrane Development's Unit 2 turbine and rewind its generator. The proposed upgrade will result in a 11.0 MW decrease in the authorized installed capacity of the development, to 48.90 MW, and will decrease the hydraulic capacity of the development 20%, from 10,800 cfs to 8,640 cfs. The proposed actions will result in the total authorized installed capacity for the project decreasing from 327.37 MW to 318.47 MW. The licensee states that the upgrades will have no measurable effect on the operation of the project and only a minor effect on hydraulic flows.

l. *Locations of the Application*: This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link.

¹ The July 14, 2022 filing supersedes a July 6, 2022 filing.