

Applicants: GenOn West, LP.

Description: GenOn West, LP submits tariff filing per 35.13(a)(2)(iii): Notice of Succession to be effective 1/1/2011.

Filed Date: 01/25/2011.

Accession Number: 20110125-5220.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 15, 2011.

Docket Numbers: ER11-2743-000.

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): WMPA No. 2715, Queue No. V4-077, Sustainable Energy Holding, LLC & Penelec to be effective 12/29/2010.

Filed Date: 01/25/2011.

Accession Number: 20110125-5238.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 15, 2011.

Docket Numbers: ER11-2744-000.

Applicants: Public Service Company of Colorado.

Description: Public Service Company of Colorado submits tariff filing per 35.13(a)(2)(iii): 2011-1-25_IBDRA_San Luis Solar E&P Agmt to be effective 1/26/2011.

Filed Date: 01/25/2011.

Accession Number: 20110125-5250.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 15, 2011.

Docket Numbers: ER11-2745-000.

Applicants: PJM Interconnection, L.L.C.

Description: PJM Interconnection, L.L.C. submits tariff filing per 35.13(a)(2)(iii): WMPA No. 2714, Queue No. W2-056, Earl F. Stahl Jr. and PSE&G to be effective 12/20/2010.

Filed Date: 01/25/2011.

Accession Number: 20110125-5273.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 15, 2011.

Docket Numbers: ER11-2746-000.

Applicants: GenOn Potrero, LLC.

Description: GenOn Potrero, LLC submits tariff filing per 35.15: Notice of Termination of RMR Agreement to be effective 2/28/2011.

Filed Date: 01/25/2011.

Accession Number: 20110125-5312.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 15, 2011.

Docket Numbers: ER11-2747-000.

Applicants: ISO New England Inc.

Description: Resource Termination Filing (United Illuminating).

Filed Date: 01/25/2011.

Accession Number: 20110125-5325.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 15, 2011.

Take notice that the Commission received the following land acquisition reports:

Docket Numbers: LA10-4-000.

Applicants: Astoria Generating, L.P.; Boston Generating, LLC; Fore River Development, LLC, Mystic I, LLC; Mystic Development.

Description: Quarterly Land Acquisition Form of Astoria Generating Company, L.P., *et al.*

Filed Date: 01/25/2011.

Accession Number: 20110125-5357.

Comment Date: 5 p.m. Eastern Time on Tuesday, February 15, 2011.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RD11-2-000.

Applicants: North American Electric Reliability Corporation.

Description: Petition of the North American Electric Reliability Corporation for Approval of Proposed New Interconnection Reliability Operations and Coordination Reliability Standards, Glossary Term and Implementation Plan.

Filed Date: 01/13/2011.

Accession Number: 20110113-5138.

Comment Date: 5 p.m. Eastern Time on Monday, February 14, 2011.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission,

888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2011-2149 Filed 1-31-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commissioner and Staff Attendance at North American Electric Reliability Corporation Meetings

January 25, 2011.

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and/or Commission staff may attend the following meetings:

North American Electric Reliability Corporation, Member Representatives Committee and Board of Trustees Meetings, Hyatt Regency Phoenix, 122 N Second St., Phoenix, Arizona 85004.

February 16 (1 p.m.-5 p.m.) and 17 (8 a.m.-1 p.m.), 2011.

Further information regarding these meetings may be found at: <http://www.nerc.com/calendar.php>.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceedings:

Docket No. RC08-4, North American Electric Reliability Corporation

Docket No. RC08-5, North American Electric Reliability Corporation

Docket No. RC11-1, North American Electric Reliability Corporation

Docket No. RC11-2, North American Electric Reliability Corporation

Docket No. RR08-4, North American Electric Reliability Corporation

Docket No. RR09-6, North American Electric Reliability Corporation

Docket No. RR10-1, North American Electric Reliability Corporation

Docket No. RR10-11, North American Electric Reliability Corporation

Docket No. RR10–12, North American Electric Reliability Corporation
 Docket No. RR10–13, North American Electric Reliability Corporation
 Docket No. RD09–11, North American Electric Reliability Corporation
 Docket No. RD10–2, North American Electric Reliability Corporation
 Docket No. RD10–4, North American Electric Reliability Corporation
 Docket No. RD10–6, North American Electric Reliability Corporation
 Docket No. RD10–8, North American Electric Reliability Corporation
 Docket No. RD10–10, North American Electric Reliability Corporation
 Docket No. RD10–11, North American Electric Reliability Corporation
 Docket No. RD10–12, North American Electric Reliability Corporation
 Docket No. RD10–14, North American Electric Reliability Corporation
 Docket No. RD11–2, North American Electric Reliability Corporation
 Docket No. NP10–160, North American Electric Reliability Corporation

For further information, please contact Jonathan First, 202–502–8529, or jonathan.first@ferc.gov.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011–2140 Filed 1–31–11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11–50–000]

PetroLogistics Natural Gas Storage Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Choctaw Hub Expansion Project and Request for Comments on Environmental Issues

January 25, 2011.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment that will discuss the environmental impacts of the Choctaw Hub Expansion Project involving construction and operation of facilities by PetroLogistics Natural Gas Storage Company, LLC (PetroLogistics) in Iberville Parish, Louisiana. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project.

Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the scoping period will close on February 24, 2011.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with State law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice PetroLogistics provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

PetroLogistics proposes to construct the Choctaw Hub Expansion Project facilities consisting of two converted salt dome caverns and new pipeline, compression and meter station interconnect facilities. These facilities would be constructed in or adjacent to PetroLogistics' existing natural gas storage and pipeline facilities located 4 miles northwest of the City of Plaquemine in Iberville Parish, Louisiana. PetroLogistics would operate these high-deliverability, multi-cycle natural gas storage facilities in order to increase the total working capacity of the Choctaw Hub from 16 billion cubic feet (bcf) to 33.9 bcf. According to PetroLogistics, this project would increase PetroLogistics' ability to provide firm and interruptible storage and hub services in the Gulf Coast region.

The Choctaw Hub Expansion Project would consist of the following facilities:

- Conversion, into gas storage caverns, of existing Cavern No. 28,

currently used for commercial brine service and existing Cavern No. 102, currently used for liquid-ethylene storage service;

- 13-mile-long 30-inch-diameter Expansion Header Pipeline looping PetroLogistics' existing pipelines;¹
- two compressor units totaling 27,000 horsepower at the existing PetroLogistics Compressor Station;
- 0.67-mile-long 30-inch-diameter cavern injection/withdrawal pipeline (30-Inch Compressor Station Pipeline) from the proposed Compressor Station Expansion to Cavern 28;
- 0.66-mile-long 16-inch-diameter cavern injection/withdrawal pipeline extending from the 30-Inch Compressor Station pipeline at Cavern 28 to the well head at Cavern 10;
- 300-foot-long 10-inch-diameter cavern injection/withdrawal pipeline extending from the 30-Inch Compressor Station pipeline to the existing certificated Cavern 24;
- 0.90-mile-long 20-inch-diameter pipeline and expansion of the Texas Eastern Transmission Company Meter Station Interconnect;
- 0.23 acre expansion of the meter station interconnect to Bridgeline Pipeline Company;
- 0.23 acre expansion of the meter station interconnect to Southern Natural Gas Company;
- meter station interconnects to Florida Gas Transmission Company, LLC and CrossTex LIG Pipeline Company;
- side valves on the Expansion Header Pipeline for future lateral interconnects; and
- 5.5 acre non-jurisdictional electrical substation and 1,460 feet of overhead conductor lines to increase the existing electrical service lines to 69 kilovolt amperes supply capability.

The general location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would require disturbance of 131 acres of land. This total would include 65 acres under existing permanent easement right-of-way, 17 acres to be added as new permanent easement (and ownership of aboveground facilities), and 49 acres as temporary construction

¹ A pipeline loop is constructed parallel to an existing pipeline to increase capacity.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at <http://www.ferc.gov> using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.