free at 1–866–208–3676, or for TTY, (202) 502–8659.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–12926 Filed 7–3–07; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP06–470–000, Docket Nos. CP06–471–000, Docket Nos. CP06–472–000, Docket Nos. CP06–473–000, Docket Nos. CP06–474–000]

Southern LNG, Inc, Elba Express Company, LLC, Southern Natural Gas Company; Notice Accepting in Part and Rejecting in Part Intervenors' Comments to the Draft Environmental Impact Statement for the Proposed Elba III Project

June 28, 2007.

On May 25, 2007, Landowners for Economic and Environmental Protection (Landowners) submitted Intervenors' Comments to the Draft Environmental Impact Statement for the Proposed Elba III Project in the above referenced dockets.

After receipt of the filing, the staff of the Federal Energy Regulatory Commission (FERC or Commission) has determined that the text of Comments, together with Exhibits A and B, comply with the Commission's filing requirements and are acceptable submittals which will be considered in the Final Environmental Impact Statement. However, Exhibit C (five DVDs containing digital data) is hereby rejected for numerous failures to comply with the Commission's Submission Guidelines for CDs, DVDs, and Other Electronic Media (Guidelines),1 as outlined below:

- The submission does not include a cover letter containing information specified by the Guidelines;
- The data files on the DVDs include files that exceed the 50 MB limit per file, with many files in the range of 145– 456 MB:
- The folder mapping on the DVDs does not follow the Files and Folders Guidelines correlating the electronic data to the logical organization of the document, and there is no documentation outlining how the data was split over the five DVDs and the content on each;

There appears to be duplication of Exhibit A in three places and duplicate copies of other electronic files on the DVDs;

- Many file names are not descriptive, and the cover letter is not in the root directory;
- There are at least 10 unacceptable file types submitted which prohibit both FERC staff and the public from viewing them:
- Specialized software was used to compile the data and distribute the contents over five DVDs, which does not allow FERC staff or the public access to the electronic media without administrative rights;
- The filing does not include a detailed description of the content of the filing and instructions for the public on how to obtain the resources to view it;
- The external labels on the DVDs do not identify the filer, docket number, or security classification of the data;
- The consultant responsible for the compilation of the DVDs did not comply with FERC staff's request to provide a paper copy of the map document (.mxd file) for FERC staff use.

Accordingly, Exhibit C of Landowners' May 25, 2007 submission to the Commission is hereby rejected without prejudice to Landowners' resubmitting this portion of its filing in accordance with the Guidelines.

Kimberly D. Bose,

Secretary.

[FR Doc. E7–12932 Filed 7–3–07; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12805-000]

Pacific Gas and Electric Company; Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

June 28, 2007.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
- b. *Project No.:* 12805–000.
- c. *Date filed:* June 11, 2007.
- d. *Applicant:* Pacific Gas and Electric Company.
- e. *Name of Project:* Pit 3 Dam Streamflow Incremental Generation Project.
- f. *Location:* The project would be located in the Pit River upstream of

Shasta Lake, near the towns of Burney, Fall River Mills, and McArthur, in Shasta County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)—825(r).

- h. Applicant Contact: Mr. Alan Soneda, Pacific Gas and Electric Company, 245 Market Street, MS N11E, P.O. Box 770000, San Francisco, CA 94177–0001, phone (415)-973–4054.
- i. FERC Contact: Sonali Dohale, (212) 273–5902.
- j. Deadline for filing comments, protests, and motions to intervene: 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of Project: The proposed project would consist of one powerhouse with a turbine and generator to be constructed on the right abutment at the downstream side of the existing Pit 3 Dam. The proposed Project will be run-of-river; the minimum required instream flow below Pit 3 Dam will be passed through the proposed powerhouse without change in volume or timing. The project is estimated to have an annual generation of 18.3 gigawatt-hours per-year.

l. Locations of Applications: A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE. Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnline Support@ferc.gov. For TTY,call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Competing Preliminary Permit: Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice

¹ The Guidelines appear online at: http:// www.ferc.gov/help/submission-guide.asp. The Guidelines specifically outline the areas in which Exhibit C was non-compliant.