

FERC-725—CERTIFICATION OF THE ERO; PROCEDURES FOR ELECTRIC RELIABILITY STANDARDS

Type of respondent	Type of reporting requirement	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & cost per response	Estimated total annual burden & cost
		(A)	(B) ⁴	(A) × (B) = (C)	(D)	(C) × (D)
Electric Reliability Organization (ERO) ¹ .	Self-Assessment2	.2	7,800 ⁵ \$574,704	1,560 \$114,941
	Reliability Assessments.	5.5	5.5	15,600 ⁵ \$1,149,408	85,800 \$6,321,744
	Reliability Compliance.	2	2	12,480 ⁵ \$919,526	24,960 \$1,839,053
	Standards Development.	1	1	28,080 ⁶ \$1,865,916	28,080 \$1,865,916
	Other Reporting	1	1	1	2080 ⁷ \$270,130	2,080 \$270,130
					⁶ \$1,105,728	26,624
Regional Entities	Self-Assessment2	1.6	16,640 ⁶ \$1,105,728	\$1,769,164
	Reliability Assessments.	1	8	15,600 ⁶ \$1,036,620	124,800 \$8,292,960
	Reliability Compliance.	1	8	40,560 ⁵ \$2,988,461	324,480 \$23,907,688
	Standards Development.	1	8	2,340 ⁶ \$155,493	18,720 \$1,243,944
	Other Reporting	8	1	8	1,040 ⁷ \$135,065	8,320 \$1,080,520
					8	2,312
Registered Entities ..	Stakeholder Survey2	289	⁵ \$589	\$170,221
	Reliability Compliance.	estimated 1446	1	1446	400 ⁵ \$29,472	578,400 \$42,616,512
Subtotals:		N/A				
ERO						142,480 hrs.
Regional						502,944 hrs.
Registered						580,712 hrs.
Total Burden Hours.		1,226,136 hrs.
Total Cost	\$89,492,791

Comments: Comments are invited on:
(1) Whether the collection of information is necessary for the proper performance of the functions of the

⁴In all instances below where the number of responses per respondent is "1" the Commission acknowledges that actual number of responses varies and cannot be estimated clearly.

⁵Uses the weighted hourly average wage (salary plus benefits) for electrical engineers and lawyers obtained from the Bureau of Labor Statistics (data for May 2014, posted on 4/1/2015 at http://www.bls.gov/oes/current/naics2_22.htm): \$91.82/hour. The weighted average used the following calculation: [(0.20) * (\$129.87) + (0.60) * (\$66.45) + (0.2) * (\$39.18)] = \$73.68. \$129.87/hour is the wage for lawyers. \$66.45/hour is the wage for engineers. \$39.17/hour is the wage for office and administrative support. Occupation codes are 23-0000, 17-2071, and 43-0000 respectively.

⁶Uses the hourly average wage (salary plus benefits) for electrical engineers obtained from the Bureau of Labor Statistics (data for May 2014, posted on 4/1/2015 at http://www.bls.gov/oes/current/naics2_22.htm): \$66.45/hour. Occupation code is 17-2071.

⁷Uses the hourly average wage (salary plus benefits) for lawyers obtained from the Bureau of Labor Statistics (data for May 2014, posted on 4/1/2015 at http://www.bls.gov/oes/current/naics2_22.htm): \$129.87/hour. Occupation code is 23-0000.

Commission, including whether the information will have practical utility;
(2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
(3) ways to enhance the quality, utility and clarity of the information collection; and
(4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 17, 2015.

Kimberly D. Bose,

Secretary.

[FR Doc. 2015-20744 Filed 8-20-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD14-15-000]

Common Performance Metrics; Request for Information on Common Performance Metrics for RTOs and ISOs and Utilities Outside RTO and ISO Regions

On August 26, 2014, Commission Staff issued a "Common Metrics Report," establishing 30 common metrics for independent system operators (ISOs), regional transmission organizations (RTOs), and utilities in non-ISO/RTO regions. In that report, Commission Staff indicated that upon approval by the Office of Management and Budget (OMB) for additional data collection, a notice would be issued requesting that the ISOs, RTOs, and participating utilities in non-ISO/RTO regions provide performance

information on the common metrics on a schedule to be specified in the notice.¹

Consistent with the OMB-approved data collection² and past practice regarding this effort, ISOs, RTOs, and utilities in non-ISO/RTO regions are encouraged to submit information responsive to the 30 common metrics listed in the August 2014 report. Information submitted should cover the 2010–2014 period, and should be submitted by October 30, 2015.³ Commission staff plans to contact representatives of the ISOs, RTOs, and utilities in non-ISO/RTO regions that have previously participated in this effort.

For further information, please contact: Eric Krall, Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502–6180, eric.krall@ferc.gov.

Dated: August 17, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–20743 Filed 8–20–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP09–6–001; CP09–7–001;
Docket No. CP13–507–000]

LNG Development Company, LLC; Oregon Pipeline Company, LLC; Northwest Pipeline LLC; Notice of Public Meetings for Comments On the Draft Environmental Impact Statement for the Oregon LNG Terminal and Pipeline Project and Washington Expansion Project

The staff of the Federal Energy Regulatory Commission (Commission) has prepared a draft environmental impact statement (EIS) for the Oregon LNG Terminal and Pipeline Project

proposed by LNG Development Company, LLC and Oregon Pipeline Company, LLC and the Washington Expansion Project proposed by Northwest Pipeline LLC in the above-referenced dockets. The draft EIS was issued on August 5, 2015, and the public comment period for the document will end on October 6, 2015. The notice of availability for the draft EIS clarifies the methods to submit written and electronic comments. In lieu of sending written or electronic comments, the Commission invites you to attend one of the public comment meetings its staff will conduct in the project area to receive oral comments on the draft EIS. Transcripts of the meetings will be available for review in eLibrary under the project docket numbers. The meeting times and locations are provided below.

Date and time	Location
September 14, 2015, 6 p.m.–9 p.m.	Kent Senior Activity Center, 600 East Smith Street, Kent, Washington 98030, (253) 856–5150.
September 15, 2015, 6 p.m.–9 p.m.	Sedro-Woolley Community Center, 703 Pacific Street, Sedro-Woolley, Washington 98284, (360) 855–3568.
September 16, 2015, 6 p.m.–9 p.m.	Snohomish Senior Center, 506 4th Street, Snohomish, WA 98290, (360) 568–0934.
September 17, 2015, 6 p.m.–9 p.m.	Southwest Washington Fairgrounds-Community Events Building, 2555 N National Avenue, Chehalis, Washington 98532, (360) 736–6072.
September 21, 2015, 1 p.m.–4 p.m.	Clatsop County Fairgrounds-Exhibit Hall, 92937 Walluski Loop, Astoria, Oregon 97103, (503) 325–4600.
September 21, 2015, 6 p.m.–9 p.m.	Clatsop County Fairgrounds-Exhibit Hall, 92937 Walluski Loop, Astoria, Oregon 97103, (503) 325–4600.
September 22, 2015, 6 p.m.–9 p.m.	Vernonia High School-Commons Area, 1000 Missouri Avenue, Vernonia, Oregon 97064, (503) 429–1333.
September 23, 2015, 6 p.m.–9 p.m.	Summit Grove Lodge, 30810 NE Timmen Road, Ridgefield, WA 98642, 360–263–6623.
September 24, 2015, 6 p.m.–9 p.m.	Red Lion Hotel, 510 S Kelso Drive, Kelso, Washington 98626, (360) 636–4400.

The Commission's staff will begin the sign-up of speakers one-half hour before the meeting begins. The comment meeting will begin with a brief description of our environmental review

process by Commission staff, after which speakers will be called. The meeting will end once all speakers have provided their comments or at the end time for each meeting stated above, whichever comes first. If a significant number of people are interested in providing verbal comments, a time limit of three minutes may be implemented for each commenter to ensure all those wishing to comment have the opportunity to do so within the designated meeting time. Speakers should structure their oral comments accordingly. If time limits are implemented, they will be strictly enforced to ensure that as many individuals as possible are given an opportunity to comment. It is important to note that oral comments hold the same weight as written or electronically submitted comments.

Dated: August 17, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–20742 Filed 8–20–15; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13511–002]

Igiugig Village Council; Notice Concluding Pre-Filing Process and Approving Process Plan and Schedule

a. *Type of Filing:* Notice of Intent to File an Application for a Hydrokinetic Pilot Project.

b. *Project No.:* 13511–002.

c. *Date Filed:* April 1, 2015.

d. *Submitted By:* Igiugig Village Council (Igiugig).

e. *Name of Project:* Igiugig Hydrokinetic Project.

f. *Location:* On the Kvichak River in the Lake and Peninsula Borough, near the town of Igiugig, Alaska. The project would not occupy any federal lands.

g. *Filed Pursuant to:* 18 CFR 5.3 and 5.5 of the Commission's regulations.

h. *Applicant Contact:* AlexAnna Salmon, President, Igiugig Village Council, P.O. Box 4008, Igiugig, Alaska 99613; (907) 533–3211.

i. *FERC Contact:* Dianne Rodman (202) 502–6077.

j. Igiugig has filed with the Commission: (1) A notice of intent to file an application for a pilot hydrokinetic hydropower project and a draft license application with monitoring plans; (2) a request for waivers of certain Integrated Licensing Process regulations necessary for

¹ Common Metrics Commission Staff Report, Docket No. AD14–15–000, at 4 (Aug. 26, 2014).

² On August 6, 2015, OMB approved a request for reinstatement and revision of information collection FERC–922, “Performance Metrics for ISOs, RTOs and Regions Outside ISOs and RTOs” (OMB Control No. 1902–0262).

³ Information should be submitted in docket no. AD14–15–000. Submissions must be formatted and filed in accordance with the submission guidelines described at: <http://www.ferc.gov/resources/guides/submission-guide.asp>. Submissions must be in an acceptable file format as described at: <http://www.ferc.gov/docs-filing/elibrary/accept-file-formats.asp>. The numeric values corresponding to all charts and tables containing metrics must be submitted in an accompanying file, in one of the following formats: Microsoft Office 2003/2007/2010: Excel (.xls or .xlsx), or ASCII Comma Separated Value (.csv).