

Regulations (CFR) under 18 CFR 4.31–4.33, 4.81–4.83.

Action: The Commission is requesting a three-year extension of the current

expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

| Number of respondents annually (1) | Number of responses per respondent (2) | Average burden hours per response (3) | Total annual burden hours (1)×(2)×(3) |
|---------------------------------------|-------------------------------------------|------------------------------------------|------------------------------------------|
| 200 | 1 | 37 | 7,400 |

Estimated cost burden to respondents is \$508,000; [*i.e.*, (7 hours @\$200 an hour (legal) × 200 respondents) + (30 hours @\$38 an hour (technical) × 200 respondents)] per year equals \$508,000]. The average annual cost burden per respondent is \$2,540 (\$508,000/200 = \$2,540).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than anyone particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information

on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information *technology*, *e.g.*, permitting electronic submission of responses.

Dated: August 15, 2011.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4784–082]

Brown Bear Power, LLC, Topsham Hydroelectric Generating Facility Trust No. 1, Topsham Hydro Partners Limited Partnership; Notice of Application for Partial Transfer of License, and Soliciting Comments and Motions To Intervene

On August 3, 2011, Brown Bear Power, LLC, Topsham Hydroelectric Generating Facility (Trust No. 1), and Topsham Hydro Partners Limited Partnership (THP), co-licensees of the Pejepscot Project No. 4784, filed an application for the partial transfer of license for the Pejepscot Project, located on the Androscoggin River in Sagadahoc, Cumberland, and Androscoggin Counties, Maine.

Applicants seek Commission approval for a partial transfer of the license for the Pejepscot Project from Brown Bear, Trust No. 1, and THP, jointly, to THP, solely. As proposed, following the transfer THP will be the sole licensee of the Pejepscot Project.

Applicants' Contacts: Nicole Poole, Topsham Hydroelectric Generating Facilities Trust No. 1, 300 Delaware Avenue, 9th floor, Wilmington, DE 19801, (302) 576–3704; Christine M. Miller, Brown Bear Power LLC, 200 Clarendon Street 55th Floor, Boston MA 02116, (617) 531–6338; Christine M.

Miller, Topsham Hydro Partners Limited Partnership, 200 Clarendon Street 55th Floor, Boston MA 02116.

FERC Contact: Krista Sakallaris (202) 502–6302, krista.sakallaris@ferc.gov.

Deadline for filing comments and motions to intervene: 15 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a) (1) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–4784) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Dated: August 12, 2011.

Kimberly D. Bose,
Secretary.

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