

Accession Number: 20131001–5164.
Comments Due: 5 p.m. ET 10/22/13.
Docket Numbers: ER13–2308–000.
Applicants: Sapphire Power Marketing LLC.
Description: Supplement to September 3, 2013 Sapphire Power Marketing LLC tariff filing.
Filed Date: 10/8/13.
Accession Number: 20131008–5126.
Comments Due: 5 p.m. ET 10/22/13.
Docket Numbers: ER14–55–000.
Applicants: Arizona Public Service Company.
Description: Cancellation of Service Agreement No. 315—Boquillas LGIA to be effective 12/8/2013.
Filed Date: 10/8/13.
Accession Number: 20131008–5068.
Comments Due: 5 p.m. ET 10/29/13.
Docket Numbers: ER14–56–000.
Applicants: California Independent System Operator Corporation.
Description: 2013–10–08 NextEraDesertCenter to be effective 11/1/2013.
Filed Date: 10/8/13.
Accession Number: 20131008–5075.
Comments Due: 5 p.m. ET 10/29/13.
Docket Numbers: ER14–57–000.
Applicants: CES Placerita, Incorporated.
Description: Amended Change in Status Filing to be effective 9/30/2013.
Filed Date: 10/8/13.
Accession Number: 20131008–5087.
Comments Due: 5 p.m. ET 10/29/13.
Docket Numbers: ER14–58–000.
Applicants: The Potomac Edison Company, PJM Interconnection, L.L.C.
Description: FirstEnergy and Potomac Edison Co submit PJM Service Agreement No. 3649 to be effective 10/4/2013.
Filed Date: 10/8/13.
Accession Number: 20131008–5098.
Comments Due: 5 p.m. ET 10/29/13.
Docket Numbers: ER14–59–000.
Applicants: The Potomac Edison Company, PJM Interconnection, L.L.C.
Description: FirstEnergy and Potomac Edison Co submit Service Agreement No. 3650 to be effective 10/4/2013.
Filed Date: 10/8/13.
Accession Number: 20131008–5099.
Comments Due: 5 p.m. ET 10/29/13.
Docket Numbers: ER14–60–000.
Applicants: Southwest Power Pool, Inc.
Description: 2299R2 Rattlesnake Creek Wind Project, LLC GIA to be effective 9/26/2013.
Filed Date: 10/8/13.
Accession Number: 20131008–5100.
Comments Due: 5 p.m. ET 10/29/13.
Docket Numbers: ER14–61–000.
Applicants: Chestnut Flats Wind, LLC.

Description: Notice of Cancellation of Market-Based Rate Tariff for Chestnut Flats Wind to be effective 10/9/2013.
Filed Date: 10/8/13.

Accession Number: 20131008–5122.
Comments Due: 5 p.m. ET 10/29/13.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 9, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013–24484 Filed 10–17–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2387–002]

The City of Holyoke Gas & Electric Department; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 2387–002.

c. *Date Filed:* August 26, 2013.

d. *Submitted By:* City of Holyoke Gas & Electric Department.

e. *Name of Project:* Holyoke No. 2 Hydroelectric Project.

f. *Location:* Between the first and second level canals on the Holyoke Canal System adjacent to the Connecticut River, in the City of Holyoke in Hampden County, Massachusetts. The project does not occupy federal land.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Paul Ducheny, Superintendent, Holyoke Gas

& Electric, 99 Suffolk Street, Holyoke, MA 01040; (413) 536–9340; email—ducheney@hged.com.

i. *FERC Contact:* Adam Beeco at (202) 502–8655; or email at adam.beeco@ferc.gov.

j. Holyoke Gas and Electric filed its request to use the Traditional Licensing Process on August 26, 2013. Holyoke Gas and Electric provided public notice of its request on September 1, 2013. In a letter dated October 9, 2013, the Director of the Division of Hydropower Licensing approved Holyoke Gas and Electric's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920; and (c) the Massachusetts State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Holyoke Gas and Electric as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act and section 106 of the National Historic Preservation Act.

m. Holyoke Gas and Electric filed a Pre-Application Document (PAD) and a proposed process plan and schedule with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: October 9, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-24505 Filed 10-17-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7518-015]

Erie Boulevard Hydropower L.P.; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent License.

b. *Project No.:* 7518-015.

c. *Date Filed:* September 30, 2013.

d. *Applicant:* Erie Boulevard Hydropower L.P.

e. *Name of Project:* Hogansburg Hydroelectric Project.

f. *Location:* On the St. Regis River in Franklin County, New York. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Steven Murphy, Brookfield Renewable Power, 33 West

1st Street South, Fulton, New York (315) 598-6130 or email at steven.murphy@brookfieldpower.com.

i. *FERC Contact:* John Mudre at (202) 502-8902 or email at john.mudre@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing Hogansburg Project consists of: (1) A reservoir having a surface area of about 18.6 acres and a maximum storage capacity of approximately 112 acre-feet; (2) a 247-foot-long, 11.5-foot-high concrete gravity dam with a spillway crest elevation of 165.2 feet above mean sea level; (3) a 34-foot-long, 22-foot-high stoplog gate structure; (4) a 45-foot by 48-foot integrated intake/powerhouse structure at the dam's right abutment; (5) a single S. Morgan Smith vertical propeller generating unit having a rated capacity of 485 kilowatts; (6) a 600-foot-long tailrace having varying widths between 24 feet and 100 feet; and (7) 2.4-kilovolt (kV) generator leads extending about 25 feet to an adjacent electrical substation containing a 2.4/4.8-kV, 600-kilovolt-amperes, step-up transformer bank. A transmission line owned and operated by National Grid Corporation connects directly to the substation. Power generated at the project interconnects with the electrical grid at the substation.

At the time the Commission issued the original license for the Hogansburg Project (1985), the Commission's

regulations did not require minor projects occupying non-federal lands to have an established project boundary. Therefore, the boundary for the project is being established through this relicensing process.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:*

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	December 2013.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	February 2014.
Commission issues Draft EA	August 2014.
Comments on Draft EA	September 2014.
Modified Terms and Conditions	November 2014.
Commission Issues Final EA	February 2015.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: October 9, 2013.

Kimberly D. Bose,
Secretary.

[FR Doc. 2013-24504 Filed 10-17-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7320-042]

Erie Boulevard Hydropower, L.P.; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 7320-042.

c. *Date filed:* July 1, 2013.

d. *Applicant:* Erie Boulevard Hydropower, L.P.

e. *Name of Project:* Chasm Hydroelectric Project.

f. *Location:* On the Salmon River, in Franklin County, New York. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Steven Murphy, Compliance Specialist, Brookfield Renewable Power—New York West Operations, 33 West 1st Street South, Fulton, NY 13069; (315) 589-6130; email—steven.murphy@brookfieldpower.com.

i. *FERC Contact:* John Mudre at (202) 502-8902; or email at john.mudre@ferc.gov.