

designated the information collection activities in the rule as FERC–517. Upon final approval of FERC–517, OMB will assign an OMB Control Number and expiration date.

Send written comments on FERC–517 to the Office of Management and Budget (OMB) through www.reginfo.gov/public/do/PRAMain, Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902–TBD) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**. OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the “Currently Under Review field,” select Federal Energy Regulatory Commission; click “submit” and select “comment” to the right of the subject collection.

For assistance with any of the Commission’s online systems, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8258.

Dated: December 16, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–27777 Filed 12–22–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD20–22–000]

Notice of Availability of Final Engineering Guidelines for the Evaluation of Hydropower Projects: Chapter 17—Potential Failure Mode Analysis

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final “Chapter 17—Potential Failure Mode Analysis” of its Engineering Guidelines for the Evaluation of Hydropower Projects (Guidelines). This chapter supersedes the portions of “Chapter 14—Dam Safety Performance Monitoring Program” that pertain to Potential Failure Mode Analysis, and is one of four new chapters of the Guidelines intended to provide additional guidance related to 18 CFR part 12, Safety of Water Power Projects and Project Works, Docket No. RM20–9–000, Order No 880, issued by the Commission on December 16, 2021.

On July 16, 2020, the Commission issued a Notice of Proposed Rulemaking

(NOPR) to revise its part 12 regulations. On the same day, the Commission solicited public review and comment on four new draft chapters of its Guidelines. Draft Chapter 17 was part of that issuance.

The Commission received eight comment letters in response to draft Chapter 17. Most of the comments were submitted by licensees and individuals through trade associations, including National Hydropower Association, Dam Safety Interest Group of CEATI International, and US Society on Dams, as well as the US Army Corps of Engineers. Comments were also received from individual licensees, corporations, and individuals, including David L. Mathews, City of North Little Rock Electric, Central Nebraska Public Power and Irrigation District, and Upper Peninsular Power Company.

In all, the eight comment letters consisted of over 180 discrete comments. The comments received were varied and ranged from requesting clarification of the overall purpose and approach to a Potential Failure Mode Analysis (PFMA) to questions regarding implementation and execution of this revised process. Commenters requested clarification of procedural aspects of performing a potential failure mode analysis and suggested improvements to the potential failure mode process and procedures. Commenters asked the Commission to:

- Consider whether the PFMA process should take more advantage of potential failure modes and information collected from previously performed PFMA workshops;
- Consider integrating the PFMA process and the risk analysis process described in Chapter 18 of the Engineering Guidelines;
- Provide additional guidance to help bound the expanded definition of “failure” as it could create a limitless combination of potential failure modes;
- Provide additional emphasis and guidance to ensure the PFMA team understands how the project works as a system prior to conducting the brainstorming session;
- Provide additional guidance on identifying and screening potential failure modes, including damage state potential failure modes; and
- Provide additional guidance on the qualifications and roles of the PFMA core team members.

Commission staff has considered all comments in finalizing Chapter 17 of the Engineering Guidelines. Based on the comments received, Chapter 17 has been revised to:

- Clarify the application of PFMA for design and construction projects;

- Clarify the qualifications and roles of a PFMA facilitator;
- Clarify the PFMA brainstorming session and provide additional guidance on the PFMA screening processes;
- Provide additional guidance on financial/damage state and asset management potential failure mode categories; and
- Add a new appendix to provide guidance on an approach for evaluating complex systems as part of a PFMA.

All information related to “Chapter 17—Potential Failure Mode Analysis,” including the draft chapter, all submitted comments, and the final chapter, can be found on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, AD20–22). Be sure you have selected an appropriate date range. The Commission also offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with electronic notification of these filings and direct links to the documents. Go to the Commission’s website (www.ferc.gov), select the FERC Online option from the left-hand column, and click on eSubscription. Users must be registered in order to use eSubscription.

The final version of Chapter 17 is also available on the Commission’s Division of Dam Safety and Inspections website at: Engineering Guidelines for the Evaluation of Hydropower Projects √ Federal Energy Regulatory Commission (ferc.gov).

Information Collection Statement

Chapter 17 includes information collection activities for which the Paperwork Reduction Act, 44 U.S.C. 3501–3521, requires approval by the Office of Management and Budget (OMB). The Commission has included the burden and cost estimates for information collection activities related to this chapter in the rulemaking document (Docket No. RM20–9–000, Order No. 880). The Commission has designated the information collection activities in the rule as FERC–517. Upon final approval of FERC–517, OMB will assign an OMB Control Number and expiration date.

Send written comments on FERC–517 to the Office of Management and Budget (OMB) through www.reginfo.gov/public/do/PRAMain, Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number

(1902–TBD) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**. OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the “Currently Under Review field,” select Federal Energy Regulatory Commission; click “submit” and select “comment” to the right of the subject collection.

For assistance with any of the Commission’s online systems, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8258.

Dated: December 16, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–27778 Filed 12–22–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ID–9353–000]

Notice of Filing; Smita N. Shah, P.E.

Take notice that on December 10, 2021, Smita N. Shah, P.E. submitted for filing, application for authority to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 16 U.S.C. 825d (b) and Part 45.8 of the Federal Energy Regulatory Commission’s (Commission) Rules of Practice and Procedure, 18 CFR part 45.8.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s Home Page (<http://www.ferc.gov>) using the “eLibrary” link.

Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission’s Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on January 3, 2022.

Dated: December 16, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–27781 Filed 12–22–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM16–17–000]

Data Collection for Analytics and Surveillance and Market-Based Rate Purposes; Notice on Upcoming Triennial Filings

Notice is hereby given that triennial filings remain due in accordance with the schedule established in Appendix D to Order No. 697–A.¹ Pursuant to Order No. 860,² after February 1, 2022,

¹ *Mkt.-Based Rates for Wholesale Sales of Elec. Energy, Capacity & Ancillary Servs. by Pub. Utils.*, Order No. 697, 119 FERC ¶ 61,295, at P 540, *clarified*, 121 FERC ¶ 61,260 (2007), *order on reh’g*, Order No. 697–A, 123 FERC ¶ 61,055, at app. D, *clarified*, 124 FERC ¶ 61,055, *order on reh’g*, Order No. 697–B, 125 FERC ¶ 61,326 (2008), *order on reh’g*, Order No. 697–C, 127 FERC ¶ 61,284 (2009), *order on reh’g*, Order No. 697–D, 130 FERC ¶ 61,206 (2010), *aff’d sub nom. Mont. Consumer Counsel v. FERC*, 659 F.3d 910 (9th Cir. 2011).

² *Data Collection for Analytics & Surveillance and Mkt.-Based Rate Purposes*, Order No. 860, 168 FERC ¶ 61,039 (2019), *order on reh’g*, Order No. 860–A, 170 FERC ¶ 61,129 (2020).

Sellers³ will submit market power analyses into the market-based rate relational database. For triennial filings due in December 2021, Sellers should continue to submit indicative screens and asset appendices in electronic spreadsheet format through the eFiling system.

Dated: December 17, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–27866 Filed 12–22–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP22–422–000.

Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) Rate Filing; Agency Agreement Option Filing to be effective 1/16/2022.

Filed Date: 12/16/21.

Accession Number: 20211216–5131.

Comment Date: 5 p.m. ET 12/28/21.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

³ A Seller is defined as any person that has authorization to or seeks authorization to engage in sales for resale of electric energy, capacity or ancillary services at market-based rates under section 205 of the Federal Power Act. 18 CFR 35.36(a)(1) (2021); 16 U.S.C. 824d.