

not include a listing of all documents relevant to the items on the agenda. All

public documents, however, may be viewed on line at the Commission's

website at <https://elibrary.ferc.gov/eLibrary/search> using the eLibrary link.

1099TH—MEETING

[Open Meeting; March 16, 2023, 10:00 a.m.]

Item No.	Docket No.	Company
Administrative		
A-1	AD23-1-000	Agency Administrative Matters.
A-2	AD23-2-000	Customer Matters, Reliability, Security and Market Operations.
A-3	AD06-3-000	Market Update.
Electric		
E-1	RD23-3-000	North American Electric Reliability Corporation.
E-2	ER21-2459-001	Tenaska Power Services Co.
E-3	EL23-31-000	Commonwealth Edison Company.
E-4	EL22-39-000	Public Service Company of Colorado.
E-5	EL22-37-000	Idaho Power Company.
E-6	ES23-23-000	PJM Interconnection, L.L.C.
E-7	EL15-3-005	<i>City and County of San Francisco v. Pacific Gas and Electric Company.</i>
	E15-704-027	Pacific Gas and Electric Company.
E-8	EL22-56-001	<i>Iowa Coalition for Affordable Transmission v. ITC Midwest, LLC.</i>
E-9	EL23-8-000	<i>Cubit Power One, Inc. v. Consolidated Edison Company of New York, Inc.</i>
E-10	ER20-2584-001	Transource Maryland, LLC, American Electric Power Service Corporation, and PJM Interconnection, L.L.C.
E-11	ER22-2377-000	Black Hills Colorado Electric, LLC.
E-12	EL23-14-000	Alternative Transmission Inc.
Gas		
G-1	RP22-1105-000	Anadarko US Offshore LLC, Murphy Exploration & Production Company—USA, Eni Petroleum US LLC, and INPEX Americas, Inc.
G-2	RP21-1143-001	Transcontinental Gas Pipe Line Company, LLC.
Hydro		
H-1	P-2322-073	Brookfield White Pine Hydro LLC.
Certificates		
C-1	CP23-11-000	Florida Gas Transmission Company, LLC.
C-2	CP21-498-000	Columbia Gas Transmission, LLC.
C-3	CP21-113-000	Alliance Pipeline L.P.
C-4	CP22-41-000	Cameron LNG, LLC.
C-5	OMITTED.	
C-6	CP21-94-001	Transcontinental Gas Pipe Line Company, LLC.

A free webcast of this event is available through the Commission's website. Anyone with internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The Federal Energy Regulatory Commission provides technical support for the free webcasts. Please call (202) 502-8680 or email customer@ferc.gov if you have any questions.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely

at Commission headquarters but will not be telecast.

Issued: March 9, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-05288 Filed 3-10-23; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD23-6-000]

Sites Project Authority; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On February 22, 2023, the Sites Project Authority, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Terminal Regulating Reservoir Energy Recovery Project would have an installed capacity of 26,000 kilowatts (kW), and would be located along a pipeline within the water supply system

near Maxwell, Colusa County, California.

Applicant Contact: Jerry Brown, Executive Director, Sites Project Authority, PO Box 517, Maxwell, CA 95955, 925-260-7417, jbrown@sitesproject.org.

FERC Contact: Christopher Chaney, 202-502-6778, christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The project would consist of: (1) two turbine generator buildings, each housing a 13,000-kW unit, (2) intake and discharge pipes, and

(3) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 12,200 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Terminal Regulating Reservoir Energy Recovery Project will not alter the primary purpose of the conduit, which is for irrigation, municipal water supply, and other uses. Therefore, based upon the above criteria, Commission staff preliminarily determines that the operation of the project described above satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice. Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the

Commission’s regulations.¹ All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Locations of Notice of Intent: The Commission provides all interested persons an opportunity to view and/or print the contents of this document via

the internet through the Commission’s website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (*i.e.*, CD23-6) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant. For assistance, call toll-free 1-866-208-3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659.

Dated: March 8, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023-05161 Filed 3-13-23; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Desert Southwest Region Ancillary Services—Rate Order No. WAPA-208

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order concerning formula rates for Energy Imbalance Market services.

SUMMARY: New formula rates for Energy Imbalance Market (EIM) Administrative Service, Energy Imbalance (EI) Service, and Generator Imbalance (GI) Service for the Western Area Lower Colorado (WALC) Balancing Authority (BA) have been confirmed, approved, and placed into effect on an interim basis. The new formula rates are necessary for the

¹ 18 CFR 385.2001–2005 (2021).