

balancing authorities will have a change in burden.

PROPOSED BURDEN BAL-007-1 DOCKET NO. RD25-5

Reliability standard	Type and number of entity ⁵	Number of annual responses per entity	Total number of responses	Average number of burden hours per response ⁶	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Annual Collection BAL-007-1 FERC-725R					
Annual review and record retention	97 (BA)	1	97	24 hrs.; \$70.67/hr.	2,328 hrs.; \$164,519.76.
Total for BAL-007-1	97	2,328 hrs.; \$164,519.76.

PROPOSED BURDEN TOP-003-7 DOCKET NO. RD25-5

Reliability standard	Type and number of entity ⁷	Number of annual responses per entity	Total number of responses	Average number of burden hours per response ⁸	Total burden hours
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Annual Collection TOP-003-7 FERC-725A					
Annual review and record retention	97 (BA)	1	97	4 hrs.; \$70.67/hr.	388 hrs.; \$27,419.96.
Total for TOP-003-7	97	388 hrs.; \$27,419.96.

The annual responses and burden hours for proposed Reliability Standard BAL-007-1 is 97 responses; 2,328 hours. The annual responses and burden hours for proposed Reliability Standard TOP-003-7 is 97 responses; 388 hours.

The annual cost burden is \$164,519.76 for proposed Reliability Standard BAL-007-1, and \$27,419.96 for proposed Reliability Standard TOP-003-7.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 18, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-13875 Filed 7-22-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P-15403-000]

WW Op Zone Fund 1, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* P-15403-000.

c. *Date Filed:* May 19, 2025.

d. *Submitted By:* WW Op Zone Fund 1, LLC (Op Zone).

e. *Name of Project:* Lower Crompton Dam Hydroelectric Project (project).

(43-4199) \$44.74/hr., \$44.74 × .25% = 11.185 (\$11.19 rounded) (\$11.19/hour), for a total (\$59.48 + \$11.19 = \$70.67/hour).

⁷ Number of entity data taken from the NERC compliance registry, dated November 20, 2024.

⁸ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor

f. *Location:* The project would be located on the South Branch Pawtuxet River in Kent County, Rhode Island.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Justin P. Bristol, WW Op Zone Fund 1, LLC, 7 Nichols Lane, Hopkinton, RI 02832; Phone at (401) 793-6041; or email at jbristol@onedrophydro.com.

i. *FERC Contact:* Nathan Tatum at 202-502-8838 or at Nathan.Tatum@ferc.gov.

j. Op Zone filed its request to use the Traditional Licensing Process on May 19, 2025. Op Zone provided public notice of its request on June 5, 2025. In a letter dated July 17, 2025, the Director of the Division of Hydropower Licensing approved Op Zone's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or the National Marine Fisheries Service (NMFS) under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and NMFS under section

Statistics (BLS), as of 2024, for 75% of the average of an Electrical Engineer (17-2071) \$79.31/hr., 79.31 × .75 = 59.4825 (\$59.48-rounded) (\$59.48/hour) and 25% of an Information and Record Clerk (43-4199) \$44.74/hr., \$44.74 × .25% = 11.185 (\$11.19 rounded) (\$11.19/hour), for a total (\$59.48 + \$11.19 = \$70.67/hour).

⁵ Number of entity data taken from the NERC compliance registry, dated November 20, 2024.

⁶ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2024, for 75% of the average of an Electrical Engineer (17-2071) \$79.31/hr., 79.31 × .75 = 59.4825 (\$59.48-rounded) (\$59.48/hour) and 25% of an Information and Record Clerk

305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Rhode Island State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Op Zone filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD may be viewed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate

Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: July 17, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-13799 Filed 7-22-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25-209-000]

Great Basin Gas Transmission Company; Notice of Schedule for the Preparation of an Environmental Assessment for the 2026 Great Basin Expansion

On April 15, 2025, Great Basin Gas Transmission Company (Great Basin) filed an application in Docket No. CP25-209-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) and an authorization to abandon under Section 7(b) of the Natural Gas Act to construct, operate, and abandon certain natural gas pipeline facilities. The proposed project is known as the 2026 Great Basin Expansion (Project) and would increase firm transportation capacity by 8,129 dekatherms per day (Dth/d) in response to growing market demand as requested by two existing shippers in North Nevada and Northern California.

On April 29, 2025, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's environmental document for the Project.

This notice identifies Commission staff's intention to prepare an environmental assessment (EA) for the Project and the planned schedule for the completion of the environmental review.¹ The EA will be issued for a 30-day comment period.

Schedule for Environmental Review

Issuance of EA—November 25, 2025
90-day Federal Authorization Decision
Deadline²—February 23, 2026

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies

¹ For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is EAXX-019-20-000-1752151875.

² The Commission's deadline applies to the decisions of other federal agencies, and state agencies acting under federally delegated authority, that are responsible for federal authorizations, permits, and other approvals necessary for proposed projects under the Natural Gas Act. Per 18 CFR 157.22(a), the Commission's deadline for other agency's decisions applies unless a schedule is otherwise established by federal law.

are kept informed of the Project's progress.

Project Description

Great Basin proposes to expand its certificated natural gas transportation capacity downstream of its existing Wadsworth Receipt Point in Washoe and Lyon Counties, Nevada. The Project would consist of the following facilities:

- installing approximately 2.3 miles of new 20-inch-diameter steel pipeline loop³ parallel to Great Basin's existing Carson Lateral (Wadsworth segment) in Washoe County, Nevada; and
- abandoning by removal and same-ditch replacement of approximately 2.4 miles of existing 10-inch-diameter steel pipeline with new 20-inch-diameter steel pipeline (Highway segment) in Lyon County, Nevada.

Background

On May 27, 2025, the Commission issued a *Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed 2026 Great Basin Expansion and Notice of Public Scoping Session* (Notice of Scoping). The Notice of Scoping was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. The Commission received comments from the Bureau of Land Management. The primary issues raised in the comments are wildlife and special species, survey protocols, and the need for Class III cultural resource inventories in the Project area. All substantive comments will be addressed in the EA.

The Bureau of Land Management is a cooperating agency in the preparation of the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations,

³ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.