

**Form EIA-910 Monthly Natural Gas Marketer**

Form EIA-910 collects information on natural gas sales from marketers in selected states that have active consumer choice programs. EIA is increasing the number of respondents to this survey due to the increased number of natural gas market participants.

**Form EIA-912 Weekly Underground Natural Gas Storage Report**

Form EIA-912 collects information on weekly inventories of natural gas in underground storage facilities. EIA is increasing the requested burden by 5 additional respondents to accommodate future changes in required reporting sample sizes.

(5) *Annual Estimated Number of Respondents*: 3,510.

Form EIA-176 consists of 2,070 respondents;

Form EIA-191 consists of 145 respondents;

Form EIA-191L consists of 85 respondents;

Form EIA-757 Schedule A consists of 600 respondents

Form EIA-757 Schedule B consists of 20 respondents;

Form EIA-857 consists of 330 respondents;

Form EIA-910 consists of 160 respondents;

Form EIA-912 consists of 100 respondents.

(6) *Annual Estimated Number of Total Responses*: 16,297.

(7) *Annual Estimated Number of Burden Hours*: 55,296.

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$4,431,421 (55,296 burden hours times \$80.14 per hour). EIA estimates that respondents will have no additional costs associated with the survey other than the burden hours and the maintenance of the information as part of the normal course of business.

Comments are invited on whether or not: (a) The proposed collection of information is necessary for the proper performance of agency functions, including whether the information will have a practical utility; (b) EIA's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used, is accurate; (c) EIA can improve the quality, utility, and clarity of the information it will collect; and (d) EIA can minimize the burden of the collection of information on respondents, such as automated collection techniques or other forms of information technology.

**Statutory Authority:** 15 U.S.C. 772(b) and 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on December 2, 2020.

**Samson A. Adeshiyan,**

*Office Director, Office of Statistical Methods & Research, U.S. Energy Information Administration.*

[FR Doc. 2020-26884 Filed 12-7-20; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

**[Project No. 3472-024]**

**Aspinook Hydro, LLC; Notice Soliciting Scoping Comments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Major License.

b. *Project No.*: 3472-024.

c. *Date Filed*: April 30, 2020; and revised on October 13, 2020.

d. *Applicant*: Aspinook Hydro, LLC, a subsidiary of Gravity Renewables, Inc.

e. *Name of Project*: Wyre Wynd Hydroelectric Project.

f. *Location*: On the Quinebaug River in New London and Windham Counties, Connecticut. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mark Boumansour, Chief Operating Officer, Gravity Renewables, Inc.; 1401 Walnut Street, Boulder, Colorado 80302; Phone at (303) 440-3378, or email at [mark@gravityrenewables.com](mailto:mark@gravityrenewables.com).

i. *FERC Contact*: Kristine Sillett at (202) 502-6575, or [kristine.sillett@ferc.gov](mailto:kristine.sillett@ferc.gov).

j. *Deadline for filing scoping comments*: January 31, 2021.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed

to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Wyre Wynd Hydroelectric Project (P-3472-024).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. *The existing Wyre Wynd Project consists of*: (1) A concrete-encased masonry dam that includes: (a) A 473-foot-long, 18-foot-high spillway with 2-foot-high wooden flashboards, and one, 5-foot-wide by 3-foot-high sluice gate; (b) a 100-foot-long left abutment that includes a 65-foot-wide headgate structure with five, 10-foot-wide by 12-foot-high headgates; and (c) a 4-foot-long right abutment; (2) a 333-acre impoundment with a usable storage capacity of 167-acre-feet at a normal elevation of 97.3 feet National Geodetic Vertical Datum of 1929 (NGVD29); (3) a 170-foot-long, 50-foot-wide forebay that includes: (a) A 60-foot-long, 10-foot-high auxiliary spillway; and (b) two, 10-foot-wide, 12-foot-high arched-top low-level outlet gates; (4) a powerhouse intake structure located at the downstream end of the forebay that includes: (a) A 37-foot-high steel trash rack structure varying in width from 19.5 feet to 21.3 feet, with a clear bar spacing of 2.6 inches; and (b) a 16-foot-long, 12-foot-diameter steel penstock that supplies flow to the main 2.7-megawatt (MW) S-type Kaplan turbine-generator unit housed within the 30-foot-wide, 100-foot-long concrete powerhouse; (5) a 450-foot-long, 50-foot-wide tailrace that receives discharges from the main turbine-generator unit; (6) a second intake structure branching off of the right side of the forebay, approximately 35 feet downstream of the headgate structure, that includes: (a) A 4-foot-wide, 4-foot-high head gate; (b) a 9-foot-wide, 20-foot-high trash rack structure with 1.5-inch clear bar spacing that extends from the floor of the headgate structure to approximately 12

feet below the forebay water surface; and (c) a 40-foot-long, 4-foot-diameter steel penstock that provides flow to a mini, in-line 0.08-MW fixed-blade propeller turbine-generator unit; (7) a 10-foot-long, 30-foot-wide tailrace that receives discharges from the mini turbine-generator unit; (8) an 80-foot-long, 600-volt transmission line that connects the generators to the local utility distribution system; and (9) appurtenant facilities. The project creates an approximately 400-foot-long bypassed reach of the Quinebaug River.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

n. You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

#### o. Scoping Process

Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects, if any, of the licensee's proposed action and alternatives. The EA or EIS will consider environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission prepares an EA or an EIS. Due to restrictions on mass gatherings related to COVID-19, we do not intend to conduct a public scoping meeting and site visit in this case. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued December 2, 2020.

Copies of the SD1 outlining the subject areas to be addressed in the

NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: December 2, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-26931 Filed 12-7-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG21-43-000.

*Applicants:* Wolf Ridge Wind Energy, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Wolf Ridge Wind Energy, LLC.

*Filed Date:* 12/1/20.

*Accession Number:* 20201201-5380.

*Comments Due:* 5 p.m. ET 12/22/20.

*Docket Numbers:* EG21-44-000.

*Applicants:* Blue Summit I Wind, LLC.

*Description:* Notice of Self-Certification of Exempt Wholesale Generator Status of Blue Summit I Wind, LLC.

*Filed Date:* 12/1/20.

*Accession Number:* 20201201-5381.

*Comments Due:* 5 p.m. ET 12/22/20.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-3246-016; ER10-2474-022; ER10-2475-022; ER10-2984-049; ER13-1266-032; ER15-2211-029.

*Applicants:* PacifiCorp, Nevada Power Company, Sierra Pacific Power Company, CalEnergy, LLC, MidAmerican Energy Services, LLC, Merrill Lynch Commodities, Inc.

*Description:* Notice of Non-Material Change in Status of the BHE MBR Sellers and Merrill Lynch Commodities, Inc.

*Filed Date:* 12/1/20.

*Accession Number:* 20201201-5393.

*Comments Due:* 5 p.m. ET 12/22/20.

*Docket Numbers:* ER21-71-001.

*Applicants:* Florida Power & Light Company.

*Description:* Tariff Amendment: FPL & Seminole Amendment to Second Revised NITSA RS No. 162 to be effective 9/1/2018.

*Filed Date:* 12/2/20.

*Accession Number:* 20201202-5168.

*Comments Due:* 5 p.m. ET 12/23/20.

*Docket Numbers:* ER21-529-000.

*Applicants:* Consolidated Edison Company of New York, Inc.

*Description:* § 205(d) Rate Filing: DLM Filing December 2020 to be effective 12/1/2020.

*Filed Date:* 12/1/20.

*Accession Number:* 20201201-5326.

*Comments Due:* 5 p.m. ET 12/22/20.

*Docket Numbers:* ER21-530-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2020-12-01 Schedule 49 Cost Allocation for RDT Payments to be effective 2/1/2021.

*Filed Date:* 12/1/20.

*Accession Number:* 20201201-5327.

*Comments Due:* 5 p.m. ET 12/22/20.

*Docket Numbers:* ER21-531-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1885R10 Evergy Kansas Central, Inc. NITSA NOA—Bronson to be effective 9/1/2020.

*Filed Date:* 12/2/20.

*Accession Number:* 20201202-5009.

*Comments Due:* 5 p.m. ET 12/23/20.

*Docket Numbers:* ER21-532-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1891R9 Evergy Kansas Central, Inc. NITSA NOA—Mulberry to be effective 9/1/2020.

*Filed Date:* 12/2/20.

*Accession Number:* 20201202-5012.

*Comments Due:* 5 p.m. ET 12/23/20.

*Docket Numbers:* ER21-533-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1894R9 Evergy Kansas Central, Inc. NITSA NOA—Vermillion to be effective 9/1/2020.

*Filed Date:* 12/2/20.

*Accession Number:* 20201202-5025.

*Comments Due:* 5 p.m. ET 12/23/20.

*Docket Numbers:* ER21-534-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 1978R9 Evergy Kansas Central, Inc. NITSA NOA—Toronto to be effective 9/1/2020.

*Filed Date:* 12/2/20.

*Accession Number:* 20201202-5038.

*Comments Due:* 5 p.m. ET 12/23/20.

*Docket Numbers:* ER21-535-000.