

eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E5-5804 Filed 10-20-05; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

October 17, 2005.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Amendment of License.
- b. *Project No:* 10855-057.
- c. *Date Filed:* September 22, 2005.
- d. *Applicant:* Upper Peninsula Power Company, Michigan.
- e. *Name of Project:* Dead River Hydroelectric Project.
- f. *Location:* The project is located on the Dead River in Marquette County, Michigan.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact:* Terry P. Jensky, Upper Peninsula Power Company, P.O. Box 130, Houghton, MI 49931-0130.
- i. *FERC Contact:* Any questions on this notice should be addressed to Eric Gross, P.E. at (202) 502-6213, or e-mail address: eric.gross@ferc.gov.

j. *Deadline for filing comments and or motions:* November 18, 2005.

k. *Description of Request:* In their September 22, 2005 filing, Upper Peninsula Power Company proposes an amendment to delete a non-operational 1.0 MW turbine/generator unit at the Dead River (Hoist) Development from the license for the Dead River Project. The unit has been non-operational since before the project license was issued, however; the unit was included in the license and is counted towards the project's total authorized capacity. The licensed total authorized capacity of the Dead River Project is 12.2 MW. The proposed amendment to delete the unit would reduce the total authorized capacity to 11.2 MW.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in

all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Magalie R. Salas,
Secretary.

[FR Doc. E5-5836 Filed 10-20-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD05-13-000]

Joint Boards on Security Constrained Economic Dispatch; Notice Announcing Initial Joint Board Meetings

October 14, 2005.

In accordance with the Commission's September 30, 2005 order,¹ take notice that the following initial joint board meetings will be held pursuant to section 1298 of the Energy Policy Act of 2005,² which added section 223 of the Federal Power Act.³ FPA section 223 requires the Commission to convene joint boards on a regional basis pursuant to FPA section 209 "to study the issue of security constrained economic dispatch for the various market regions," "to consider issues relevant to what constitutes 'security constrained economic dispatch' and how such a

¹ Joint Boards on Security Constrained Economic Dispatch, 112 FERC ¶ 61,353 (2005).

² Pub. L. No. 109-58, 1298, 119 Stat. 594, 986 (2005).

³ 16 U.S.C. 824 *et seq.* (2000).