

## FERC-547: GAS PIPELINE RATES: REFUND REPORT REQUIREMENTS

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & average cost <sup>3</sup> per response (\$)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
(1)	(2)	(1) × (2) = (3)	(4)	(3) × (4) = (5)	(5) ÷ (1) = (6)
22 .....	2	44	2 hrs.; \$182	88 hrs.; \$8,008	\$364

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 24, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022-18652 Filed 8-29-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Southeastern Power Administration

#### Notice of Interim Approval of Rate Schedules for the Georgia-Alabama-South Carolina Projects

**AGENCY:** Southeastern Power Administration, DOE.

**ACTION:** Notice of interim approval.

**SUMMARY:** The Administrator for the Southeastern Power Administration (Southeastern) has confirmed and approved, on an interim basis, rate schedules SOCO-1-G, SOCO-2-G, SOCO-3-G, SOCO-4-G, Duke-1-G, Duke-2-G, Duke-3-G, Duke-4-G, Santee-1-G, Santee-2-G, Santee-3-G, Santee-4-G, SCE&G-1-G, SCE&G-2-G, SCE&G-3-G, SCE&G-4-G, Pump-1-A, and Replacement-1. These rate schedules are applicable to Southeastern power sold to existing preference customers in Alabama, Florida, Georgia, Mississippi, North Carolina, and South Carolina. The rate

schedules are approved on an interim basis through September 30, 2027, and are subject to confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis.

**DATES:** Approval of rates on an interim basis is effective October 1, 2022.

**FOR FURTHER INFORMATION CONTACT:**

Virgil G. Hobbs, Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-4578, (706) 213-3800.

**SUPPLEMENTARY INFORMATION:** The Federal Energy Regulatory Commission, by Order issued January 25, 2018, in Docket No. EF17-5-000 (162 FERC ¶ 62,059), confirmed and approved Wholesale Power Rate Schedules SOCO-1-F, SOCO-2-F, SOCO-3-F, SOCO-4-F, ALA-1-O, Duke-1-F, Duke-2-F, Duke-3-F, Duke-4-F, Santee-1-F, Santee-2-F, Santee-3-F, Santee-4-F, SCE&G-1-F, SCE&G-2-F, SCE&G-3-F, SCE&G-4-F, Pump-1-A, and Replacement-1 through September 30, 2022. This order replaces these rate schedules on an interim basis, subject to final approval by FERC.

#### Department of Energy

#### Administrator, Southeastern Power Administration

#### In the Matter of:

Southeastern Power Administration  
Rate Order No. SEPA-62  
Georgia-Alabama-South Carolina  
System Power Rates

#### Order Confirming And Approving Power Rates on an Interim Basis

Rate Order No. SEPA-62 and associated rate schedules are applicable to Southeastern Power Administration (Southeastern) power sold to existing preference customers in Alabama, Florida, Georgia, Mississippi, North Carolina, and South Carolina. The rate schedules are approved on an interim basis, effective October 1, 2022, through September 30, 2027, and are subject to confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis.

## Background

Power from the Georgia-Alabama-South Carolina Projects is presently sold under Wholesale Power Rate Schedules SOCO-1-F, SOCO-2-F, SOCO-3-F, SOCO-4-F, ALA-1-O, Duke-1-F, Duke-2-F, Duke-3-F, Duke-4-F, Santee-1-F, Santee-2-F, Santee-3-F, Santee-4-F, SCE&G-1-F, SCE&G-2-F, SCE&G-3-F, SCE&G-4-F, Pump-1-A, and Replacement-1. These rate schedules were approved by the FERC in docket number EF17-5-000 on January 25, 2018, for a period ending September 30, 2022 (162 FERC ¶ 62,059).

#### Public Notice and Comment

Notice of a proposed rate adjustment was published in the **Federal Register** March 25, 2022 (87 FR 17080). The notice advised interested parties of a proposed reduction in the capacity rates of approximately one percent (1%) and an increase of four percent (4%) for energy. The proposed increase in the revenue requirement was about two percent (2%). A public information and comment forum was held April 26, 2022, in Atlanta, Georgia. Written comments were accepted through June 23, 2022. Comments were received from two parties at the forum. Written comments were received from twelve interested parties.

Comments received from interested parties are summarized below. Southeastern's responses are also provided.

*Oral Comment 1:* In reviewing the public notice and the materials submitted to date, it appears that the rates as proposed are entirely consistent with Section 5 of the Flood Control Act of 1944 and the administrator has used his discretion to set the rates as low as possible consistent with sound business principles, and the Southeastern Federal Power Customers support that approach and continued diligence by the administrator. There are perhaps a couple of questions that the materials raise that we will follow up in further inquiries in terms of Corps revenue and Corps O&M projections, but at this time

<sup>3</sup> FERC staff estimates that industry costs for salary plus benefits are similar to Commission costs. The cost figure is the FY2022 FERC average annual salary plus benefits (\$188,992/year or \$91/hour).

that's the sum and total of our comments right now.

*Oral Comment 2:* We would like to add that as we've most recently reviewed potential costs associated with stimulus dollars, that those stimulus dollars monies not be included in any future rate study. With that, that concludes my report.

*Written Comment 1:* The public notice represents that SEPA has proposed a de minimis rate increase to account increases in the costs of providing the hydropower. We appreciate the efforts of the SEPA staff to develop a rate that provides the lowest possible increase in the face of rising costs. Furthermore, we understand that the proposed rate does not include amounts for stimulus funds that Congress provided to the Corps in 2021. We support this decision and resulting rate.

*Response to Oral Comments 1 and 2, and Written Comment 1:* Southeastern continues to work with preference customers and the Corps to review operation and maintenance actual costs and estimates to ensure accuracy of cost assignment and projections to establish the lowest possible rates consistent with sound business principles within the meaning of Section 5 of the Flood Control Act of 1944. Southeastern will continue to monitor costs and processes to ensure only appropriate hydropower program related costs are reflected in power rates charged to customers.

*Written Comment 2:* SeFPC supports the proposed rate adjustment for the GA-AL-SC system of projects. SeFPC also comments on the authority of the Administrator to set the rates under Section 5 of the Flood Control Act of 1944. SeFPC further comments on the discretion SEPA enjoys in determining how to structure the recovery of prospective costs associated with the federal hydropower purpose. At heart of the SeFPC's comments is the assertion that stimulus funding provided to the US Army Corps of Engineers in IJA and DRSA laws should only be included in SEPA rates to the extent that the expenditure is attributable to hydropower purposes, regardless of Corps cost accounting.

*Response to Written Comment 2:* Southeastern has a statutory duty to balance the recovery of costs of the Corps projects in a reasonable number of years while providing the lowest possible rates to preference customers consistent with sound business principles. Southeastern has received no financial documents from the Corps regarding the assignment of costs to the hydropower purpose related to the funding referenced in the comment. As Southeastern receives updated data, the

Administrator will determine the appropriate costs that are subject to recovery though the rate in future actions.

### Discussion

#### System Repayment

An examination of Southeastern's revised system power repayment study, prepared in December 2021, for the Georgia-Alabama-South Carolina System shows that with the proposed rates, all system power costs are paid within the appropriate repayment period required by existing law and DOE Order RA 6120.2. The Administrator, Southeastern Power Administration has certified that the rates are consistent with applicable law and that they are the lowest possible rates to customers consistent with sound business principles.

#### Legal Authority

Pursuant to Section 302(a) of the Department of Energy Organization Act (Pub. L. 95–91, 42 U.S.C. 7152(a)), the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), relating to Southeastern, were transferred to and vested in the Secretary of Energy. By Delegation Nos. S1–DEL–RATES–2016 and S1–DEL–RATES–1993, effective November 19, 2016, and November 4, 1993, respectively, the Secretary of Energy delegated to the Administrator, Southeastern Power Administration, the authority to develop power and transmission rates, to the Deputy Secretary of Energy the authority to confirm, approve, and place such rates into effect on an interim basis, and to FERC the authority to confirm, approve, and place into effect on a final basis or to disapprove rates developed by the Administrator under the delegation. By Delegation No. S1–DEL–S3–2022–2, effective June 13, 2022, the Secretary of Energy also delegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Under Secretary (for Infrastructure). By Redelegation No. S3–DEL–SEPA1–2022, effective June 13, 2022, the Secretary of Energy, for the Under Secretary (for Infrastructure), redelegated the authority to confirm, approve, and place such rates into effect on an interim basis to the Administrator, Southeastern Power Administration, under which this rate is confirmed, approved, and placed into effect on an interim basis by the Administrator, Southeastern Power Administration.

#### Environmental Impact

Southeastern has reviewed the possible environmental impacts of the rate adjustment under consideration and has concluded that, because the adjusted rates would not significantly affect the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, as amended, the proposed action is not a major Federal action for which preparation of an Environmental Impact Statement is required.

#### Determination Under Executive Order 12866

Southeastern has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

#### Availability of Information

Information regarding these rates, including studies, and other supporting materials, is available for public review in the offices of Southeastern Power Administration, 1166 Athens Tech Road, Elberton, Georgia 30635–6711.

### Order

In view of the foregoing and pursuant to the authority delegated to me by the Secretary of Energy, I hereby confirm and approve on an interim basis, effective October 1, 2022, attached Wholesale Power Rate Schedules SOCO–1–G, SOCO–2–G, SOCO–3–G, SOCO–4–G, Duke–1–G, Duke–2–G, Duke–3–G, Duke–4–G, Santee–1–G, Santee–2–G, Santee–3–G, Santee–4–G, SCE&G–1–G, SCE&G–2–G, SCE&G–3–G, SCE&G–4–G, Pump–1–A, and Replacement–1. The rate schedules shall remain in effect on an interim basis through September 30, 2027, unless such period is extended or until the FERC confirms and approves them or substitute rate schedules on a final basis.

#### Signing Authority

This document of the Department of Energy was signed on August 22, 2022, by Virgil G. Hobbs III, Administrator for Southeastern Power Administration, pursuant to delegated authority from the Secretary of Energy. That document, with the original signature and date, is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters

the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on August 25, 2022.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S.  
Department of Energy.*

### **Wholesale Power Rate Schedule SOCO-1-G**

#### *Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida to whom power may be transmitted and scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated (hereinafter called the Company) and the Customer. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

#### *Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

#### *Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

#### *Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

#### *Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

#### *Energy Charge*

12.80 Mills per kilowatt-hour.

#### *Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged

Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

#### *Transmission*

\$4.08 per kilowatt of total contract demand per month estimated as of January 2022 is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the transmission and distribution charges paid by the Government. The transmission charges are governed by and subject to refund based upon the determination in proceedings before FERC involving the Company's Open Access Transmission Tariff (OATT). The distribution charges may be modified by FERC pursuant to application by the Company under Section 205 of the Federal Power Act or the Government under Section 206 of the Federal Power Act.

Proceedings before FERC involving the OATT or the distribution charges may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

#### *Scheduling, System Control and Dispatch Service*

\$0.0806 per kilowatt of total contract demand per month.

#### *Reactive Supply and Voltage Control From Generation Sources Service*

\$0.11 per kilowatt of total contract demand per month.

#### *Regulation and Frequency Response Service*

\$0.0483 per kilowatt of total contract demand per month.

#### *Transmission, System Control, Reactive, and Regulation Services*

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' OATT.

#### *Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

#### *Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system.

As of March 2017, applicable energy losses are as follows:

Transmission facilities 2.2%  
Sub-transmission 2.0%  
Distribution Substations 0.9%  
Distribution Lines 2.25%

These losses shall be effective until modified by FERC, pursuant to application by Southern Companies under Section 205 of the Federal Power Act or SEPA under Section 206 of the Federal Power Act or otherwise.

#### *Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

### **Wholesale Power Rate Schedule SOCO-2-G**

#### *Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida to whom power may be transmitted pursuant to contracts between the Government and Southern Company Services, Incorporated (hereinafter called the Company) and the Customer. The Customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

#### *Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

*Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

*Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

*Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

*Energy Charge*

12.80 Mills per kilowatt-hour.

*Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

*Transmission*

\$4.08 per kilowatt of total contract demand per estimated as of January 2022 is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the transmission and distribution charges paid by the Government. The transmission charges are governed by and subject to refund based upon the determination in proceedings before FERC involving the Company's Open Access Transmission Tariff (OATT). The distribution charges may be modified by FERC pursuant to application by the Company under Section 205 of the Federal Power Act or the Government under Section 206 of the Federal Power Act.

Proceedings before FERC involving the OATT or the distribution charges may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

*Reactive Supply and Voltage Control From Generation Sources Service*

\$0.11 per kilowatt of total contract demand per month.

*Transmission, System Control, Reactive, and Regulation Services*

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' OATT.

*Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

*Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. As of March 2017, applicable energy losses are as follows:

Transmission facilities 2.2%  
Sub-Transmission 2.0%  
Distribution Substations 0.9%  
Distribution Lines 2.25%

These losses shall be effective until modified by FERC, pursuant to application by Southern Companies under Section 205 of the Federal Power Act or SEPA under Section 206 of the Federal Power Act or otherwise.

*Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

**Wholesale Power Rate Schedule SOCO-3-G***Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida to whom power may be scheduled pursuant to contracts between the Government and Southern Company Services, Incorporated (hereinafter called the Company) and the Customer. The Customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

*Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects (hereinafter referred to collectively as the Projects) and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

*Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the Projects.

*Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

*Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

*Energy Charge*

12.80 Mills per kilowatt-hour.

*Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

*Scheduling, System Control and Dispatch Service*

\$0.0806 per kilowatt of total contract demand per month.

*Regulation and Frequency Response Service*

\$0.0483 per kilowatt of total contract demand per month.

*Transmission, System Control, Reactive, and Regulation Services*

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

*Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

*Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

*Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

**Wholesale Power Rate Schedule SOCO-4-G***Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, and Florida served through the transmission facilities of Southern Company Services, Inc. (hereinafter called the Company) or the Georgia Integrated Transmission System. The Customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

*Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects (hereinafter referred to collectively as the Projects) and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

*Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the Projects.

*Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under

this rate schedule for the period specified shall be:

*Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

*Energy Charge*

12.80 Mills per kilowatt-hour.

*Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

*Transmission, System Control, Reactive, and Regulation Services*

The charges for Transmission, System Control, Reactive, and Regulation Services shall be governed by and subject to refund based upon the determination in the proceeding involving Southern Companies' Open Access Transmission Tariff.

*Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

*Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

*Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

**Wholesale Power Rate Schedule Duke-1-G***Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be transmitted and scheduled pursuant to contracts between the Government and Duke Energy Company (hereinafter called the Company) and the Customer.

Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

*Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

*Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

*Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

*Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

*Energy Charge*

12.80 Mills per kilowatt-hour.

*Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

*Transmission*

\$1.51 per kilowatt of total contract demand per month is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the transmission and distribution charges paid by the Government. The transmission charges are governed by and subject to refund based upon the determination in proceedings before FERC involving the Company's Open Access Transmission Tariff (OATT).

Proceedings before FERC involving the OATT may result in the separation

of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

#### *Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

#### *Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses of three percent (3%) as of January 2022). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. These losses shall be effective until modified by FERC, pursuant to application by the Company under Section 205 of the Federal Power Act or SEPA under Section 206 of the Federal Power Act or otherwise.

#### *Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

#### **Wholesale Power Rate Schedule Duke-2-G**

##### *Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be transmitted pursuant to contracts between the Government and Duke Energy Company (hereinafter called the Company) and the Customer. The Customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

##### *Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects

and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

#### *Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

#### *Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

##### *Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

##### *Energy Charge*

12.80 Mills per kilowatt-hour.

##### *Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

##### *Transmission*

\$1.51 per kilowatt of total contract demand per month is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the transmission and distribution charges paid by the Government. The transmission charges are governed by and subject to refund based upon the determination in proceedings before FERC involving the Company's Open Access Transmission Tariff (OATT). Proceedings before FERC involving the OATT may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

#### *Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

#### *Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses of three per cent (3%) as of January 2022). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system. These losses shall be effective until modified by the Federal Energy Regulatory Commission, pursuant to application by the Company under Section 205 of the Federal Power Act or SEPA under Section 206 of the Federal Power Act or otherwise.

#### *Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

#### **Wholesale Power Rate Schedule Duke-3-G**

##### *Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina to whom power may be scheduled pursuant to contracts between the Government and Duke Energy Company (hereinafter called the Company) and the Customer. The Customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an eligible customer to elect service under another rate schedule.

##### *Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

#### *Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the Savannah River Projects

*Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

*Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

*Energy Charge*

12.80 Mills per kilowatt-hour.

*Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

*Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

*Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

*Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

**Wholesale Power Rate Schedule Duke-4-G***Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in North Carolina and South Carolina served through the transmission facilities of Duke Energy Company (hereinafter called the Company) and the Customer. The Customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement with the Company. Nothing in this rate schedule shall preclude modifications to the aforementioned contracts to allow an

eligible customer to elect service under another rate schedule.

*Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

*Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the Savannah River Projects.

*Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

*Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

*Energy Charge*

12.80 Mills per kilowatt-hour.

*Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

*Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

*Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

*Billing Month*

The billing month for power sold under this schedule shall end at 12:00

midnight on the last day of each calendar month.

**Wholesale Power Rate Schedule Santee-1-G***Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter call the Customer) in South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and South Carolina Public Service Authority (hereinafter called the Authority). Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

*Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

*Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Authority's transmission and distribution system.

*Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

*Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

*Energy Charge*

12.80 Mills per kilowatt-hour.

*Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Authority's rate.

*Transmission*

\$1.88 per kilowatt of total contract demand per month as of January 2022 is presented for illustrative purposes.

The initial transmission rate is subject to annual adjustment on July 1 of each year, and will be computed subject to the formula contained in Appendix A to the Government-Authority Contract.

Proceedings before FERC involving the Authority's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

*Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

*Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Authority (less applicable losses of two per cent (2%) as of January 2022). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual

delivery points served from the Authority's system.

*Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

*Service Interruption*

When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

$$\left( \begin{array}{c} \text{Number of kilowatts unavailable} \\ \text{for at least 12 hours in} \\ \text{any calendar day} \end{array} \right) \times \left( \frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right)$$

**Wholesale Power Rate Schedule  
Santee-2-G***Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter call the Customer) in South Carolina to whom power may be wheeled pursuant to contracts between the Government and South Carolina Public Service Authority (hereinafter called the Authority). The customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

*Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

*Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on

the Authority's transmission and distribution system.

*Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

*Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

*Energy Charge*

12.80 Mills per kilowatt-hour.

*Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Authority's rate.

*Transmission*

\$1.88 per kilowatt of total contract demand per month as of January 2022 is presented for illustrative purposes.

The initial transmission rate is subject to annual adjustment on July 1 of each year, and will be computed subject to the formula contained in Appendix A to the Government-Authority Contract.

Proceedings before FERC involving the Authority's Open Access Transmission Tariff may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

*Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

*Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Authority (less applicable losses of two per cent (2%) as of January 2022). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Authority's system.

*Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.



*Service Interruption*

When energy delivery to the Customer's system for the account of the Government is reduced or interrupted,

and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as

to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

$$\left( \begin{array}{c} \text{Number of kilowatts unavailable} \\ \text{for at least 12 hours in} \\ \text{any calendar day} \end{array} \right) \times \left( \frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right)$$

**Wholesale Power Rate Schedule  
Santee-3-G**

*Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter call the Customer) in South Carolina to whom power may be scheduled pursuant to contracts between the Government and South Carolina Public Service Authority (hereinafter called the Authority). The customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

*Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

*Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the Projects.

*Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

*Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

*Energy Charge*

12.80 Mills per kilowatt-hour.

*Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Authority's rate.

*Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the

contract that the Government is obligated to supply and the Customer is entitled to receive.

*Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Authority (less applicable losses).

*Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

*Service Interruption*

When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

$$\left( \begin{array}{c} \text{Number of kilowatts unavailable} \\ \text{for at least 12 hours in} \\ \text{any calendar day} \end{array} \right) \times \left( \frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right)$$

**Wholesale Power Rate Schedule  
Santee-4-G**

*Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter call the Customer) in South Carolina served through the transmission facilities of South Carolina Public Service Authority (hereinafter called the Authority). The customer is responsible for providing a scheduling arrangement with the

Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

*Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry,

Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

*Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the Projects.

*Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

*Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

*Energy Charge*

12.80 Mills per kilowatt-hour.

*Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by

the Authority. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Authority's rate.

*Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

*Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the

energy made available to the Authority (less applicable losses).

*Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

*Service Interruption*

When energy delivery to the Customer's system for the account of the Government is reduced or interrupted, and such reduction or interruption is not due to conditions on the Customer's system, the demand charge for the month shall be appropriately reduced as to kilowatts of such capacity which have been interrupted or reduced for each day in accordance with the following formula:

$$\left( \begin{array}{c} \text{Number of kilowatts unavailable} \\ \text{for at least 12 hours in} \\ \text{any calendar day} \end{array} \right) \times \left( \frac{\text{Monthly Capacity Charge}}{\text{Number of Days in Billing Month}} \right)$$

**Wholesale Power Rate Schedule  
SCE&G-1-G***Availability*

This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina to whom power may be wheeled and scheduled pursuant to contracts between the Government and the Dominion Energy South Carolina, Inc. (hereinafter called the Company). Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

*Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

*Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

*Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

*Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

*Energy Charge*

12.80 Mills per kilowatt-hour.

*Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

*Transmission*

\$5.07 per kilowatt of total contract demand per month as of January 2022 is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the transmission and distribution charges paid by the Government. The transmission charges are governed by and subject to refund based upon the determination in proceedings before

FERC involving the Company's Open Access Transmission Tariff (OATT).

Proceedings before FERC involving the OATT may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

*Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract which the Government is obligated to supply and the Customer is entitled to receive.

*Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system.

*Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

*Conditions of Service*

The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

**Wholesale Power Rate Schedule  
SCE&G-2-G***Availability*

This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina to whom power may be wheeled pursuant to contracts between the Government and the Dominion Energy South Carolina, Inc. (hereinafter called the Company). The customer is responsible for providing a scheduling arrangement with the Government. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

*Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

*Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the delivery points of the Customer on the Company's transmission and distribution system.

*Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

*Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

*Energy Charge*

12.80 Mills per kilowatt-hour.

*Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission (FERC) of the Company's rate.

*Transmission*

\$5.07 per kilowatt of total contract demand per month as of January 2022 is presented for illustrative purposes.

The initial transmission charge will be the Customer's ratable share of the transmission and distribution charges paid by the Government. The transmission charges are governed by and subject to refund based upon the determination in proceedings before FERC involving the Company's Open Access Transmission Tariff (OATT).

Proceedings before FERC involving the OATT may result in the separation of charges currently included in the transmission rate. In this event, the Government may charge the Customer for any and all separate transmission and distribution charges paid by the Government in behalf of the Customer.

*Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

*Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Company's system.

*Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

*Conditions of Service*

The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the

installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

**Wholesale Power Rate Schedule  
SCE&G-3-G***Availability*

This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina to whom power may be scheduled pursuant to contracts between the Government and the Dominion Energy South Carolina, Inc. (hereinafter called the Company). The customer is responsible for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

*Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

*Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the Projects.

*Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

*Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

*Energy Charge*

12.80 Mills per kilowatt-hour.

*Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon

acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

#### *Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

#### *Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

#### *Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

#### *Conditions of Service*

The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that which is installed by and at the expense of the Company on its side of the delivery point.

#### **Wholesale Power Rate Schedule SCE&G-4-G**

##### *Availability*

This rate schedule shall be available public bodies and cooperatives (any one of which is hereinafter called the Customer) in South Carolina served through the transmission facilities of Dominion Energy South Carolina, Inc. (hereinafter called the Company). The customer is responsible for providing a scheduling arrangement with the Government and for providing a transmission arrangement. Nothing in this rate schedule shall preclude an eligible customer from electing service under another rate schedule.

##### *Applicability*

This rate schedule shall be applicable to the sale at wholesale of power and accompanying energy generated at the Allatoona, Buford, J. Strom Thurmond, Walter F. George, Hartwell, Millers Ferry, West Point, Robert F. Henry, Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the

Customer. This rate schedule does not apply to energy from pumping operations at the Carters and Richard B. Russell Projects.

##### *Character of Service*

The electric capacity and energy supplied hereunder will be delivered at the Projects.

##### *Monthly Rate*

The monthly rate for capacity, energy, and generation services provided under this rate schedule for the period specified shall be:

##### *Capacity Charge*

\$4.04 per kilowatt of total contract demand per month.

##### *Energy Charge*

12.80 Mills per kilowatt-hour.

##### *Generation Services*

\$0.12 per kilowatt of total contract demand per month.

Additional rates for Transmission, System Control, Reactive, and Regulation Services provided under this rate schedule shall be the rates charged Southeastern Power Administration by the Company. Future adjustments to these rates will become effective upon acceptance for filing by the Federal Energy Regulatory Commission of the Company's rate.

##### *Contract Demand*

The contract demand is the amount of capacity in kilowatts stated in the contract that the Government is obligated to supply and the Customer is entitled to receive.

##### *Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the company (less applicable losses).

##### *Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

##### *Conditions of Service*

The Customer shall at its own expense provide, install, and maintain on its side of each delivery point the equipment necessary to protect and control its own system. In so doing, the installation, adjustment, and setting of all such control and protective equipment at or near the point of delivery shall be coordinated with that

which is installed by and at the expense of the Company on its side of the delivery point.

#### **Wholesale Power Rate Schedule Pump-1-A**

##### *Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, Florida, South Carolina, or North Carolina to whom power is provided pursuant to contracts between the Government and the Customer.

##### *Applicability*

This rate schedule shall be applicable to the sale at wholesale energy generated from pumping operations at the Carters and Richard B. Russell Projects and sold under appropriate contracts between the Government and the Customer. The energy will be segregated from energy from other pumping operations.

##### *Character of Service*

The energy supplied hereunder will be delivered at the delivery points provided for under appropriate contracts between the Government and the Customer.

##### *Monthly Rate*

The rate for energy sold under this rate schedule for the months specified shall be:

$EnergyRate = (C_{wav} + F_{wav}) \div (1 - L_d)$   
[computed to the nearest \$.00001 (1/100 mill) per kWh]  
(The weighted average cost of energy for pumping divided by the energy conversion factor, quantity divided by one minus losses for delivery.)

Where:

$$C_{wav} = C_{T1} \div E_{T1}$$

(The weighted average cost of energy for pumping for this rate schedule is equal to the cost of energy purchased or supplied for the benefit of the customer for pumping divided by the total energy for pumping.)

$$C_{T1} = C_p + C_s$$

(Cost of energy for pumping for this rate schedule is equal to the cost of energy purchased or supplied for the benefit of the customer plus the cost of energy in storage carried over from the month preceding the specified month.)

$$E_{T1} = E_p \times (1 - L_p) + E_s^{t-1}$$

(Energy for pumping for this rate schedule is equal to the energy purchased or supplied for the benefit of the customer, after losses, plus the energy for pumping in storage as of the end of the month preceding the specified month.)

$$C_s = C^{t-1}_{wav} \times E^{t-1}_s$$

(Cost of energy in storage is equal to the

weighted average cost of energy for pumping for the month preceding the specified month times the energy for pumping in storage at the end of the month preceding the specified month.)

$C_p$  = Dollars cost of energy purchased or supplied for the benefit of the customer for pumping during the specified month, including all direct costs to deliver energy to the project.

$E_p$  = Kilowatt-hours of energy purchased or supplied for the benefit of the customer for pumping during the specified month.

$L_p$  = Energy loss factor for transmission on energy purchased or supplied for the benefit of the customer for pumping (Expected to be .03 or three percent.)

$E_{s-t}$  = Kilowatt-hours of energy in storage as of the end of the month immediately preceding the specified month.

$C^{t-1}_{wav}$  = Weighted average cost of energy for pumping for the month immediately preceding the specified month.

$F_{wav} = E_G \div E_T$

(Weighted average energy conversion factor is equal to the energy generated from pumping divided by the total energy for pumping.)

$E_G$  = Energy generated from pumping.

$L_d$  = Weighted average energy loss factor on energy delivered by the facilitator to the customer.

#### *Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Facilitator (less any losses required by the Facilitator). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Facilitator's system.

#### *Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

#### **Wholesale Power Rate Schedule Replacement-1**

##### *Availability*

This rate schedule shall be available to public bodies and cooperatives (any one of whom is hereinafter called the Customer) in Georgia, Alabama, Mississippi, Florida, South Carolina, or North Carolina to whom power is provided pursuant to contracts between the Government and the Customer.

##### *Applicability*

This rate schedule shall be applicable to the sale at wholesale energy purchased to meet contract minimum energy and sold under appropriate

contracts between the Government and the Customer.

##### *Character of Service*

The energy supplied hereunder will be delivered at the delivery points provided for under appropriate contracts between the Government and the Customer.

##### *Monthly Rate*

The rate for energy sold under this rate schedule for the months specified shall be:

$$\text{EnergyRate} = C_{wav} \div (1 - L_d)$$

[computed to the nearest \$.00001 (1/100 mill) per kWh]

(The weighted average cost of energy for replacement energy divided by one minus losses for delivery.)

Where:

$$C_{wav} = C_p \div (E_p \times (1 - L_p))$$

(The weighted average cost of energy for replacement energy is equal to the cost of replacement energy purchased divided by the replacement energy purchased, net losses.)

$C_p$  = Dollars cost of energy purchased for replacement energy during the specified month, including all direct costs to deliver energy to the project.

$E_p$  = Kilowatt-hours of energy purchased for replacement energy during the specified month.

$L_p$  = Energy loss factor for transmission on replacement energy purchased (Expected to be 0 or zero percent.)

$L_d$  = Weighted average energy loss factor on energy delivered by the facilitator to the customer.

#### *Energy To Be Furnished by the Government*

The Government will sell to the Customer and the Customer will purchase from the Government energy each billing month equivalent to a percentage specified by contract of the energy made available to the Facilitator (less any losses required by the Facilitator). The Customer's contract demand and accompanying energy will be allocated proportionately to its individual delivery points served from the Facilitator's system.

##### *Billing Month*

The billing month for power sold under this schedule shall end at 12:00 midnight on the last day of each calendar month.

[FR Doc. 2022-18686 Filed 8-29-22; 8:45 am]

**BILLING CODE 6450-01-P**

## **ENVIRONMENTAL PROTECTION AGENCY**

[EPA-HQ-OAR-2022-0105; FRL-10176-01-OMS]

### **Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Renewable Fuel Standard (RFS) Program (Renewal)**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), "Renewable Fuel Standard (RFS) Program" (EPA ICR Number 2546.03, OMB Control Number 2060-0725) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act. This is a proposed extension of the ICR, which is currently approved through August 31, 2022. Public comments were previously requested via the **Federal Register** on February 11, 2022, during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An agency may not conduct, or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

**DATES:** Additional comments may be submitted on or before September 29, 2022.

**ADDRESSES:** Submit your comments, referencing Docket ID Number EPA-HQ-OAR-2020-0105 online using [www.regulations.gov](http://www.regulations.gov) (our preferred method), by email to [a-and-r-Docket@epa.gov](mailto:a-and-r-Docket@epa.gov), or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW, Washington, DC 20460.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

Submit written comments and recommendations to OMB for the proposed information collection within 30 days of publication of this notice to [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain). Find this particular information