

The Executive Committee will meet on March 1 in open session from 5 p.m. to 6:15 p.m., and in closed session from 6:15 p.m. to 7 p.m.

In the open session, the Executive Committee will receive updates on the status of the VNT contract and on the NAEP Reauthorization. The Committee will then receive briefings on the implications of President Bush's education proposal for the NAEP schedule; on the appointment of the Tribal Urban Advisory Panel; and on NAEP participation issues.

From 6:15–7 p.m. the Committee will meet in closed session to make a contractual decision pertaining to the VNT; to discuss future cost estimates on contracts for the National Assessment of Education Progress (NAEP) project; and to receive independent government cost estimates on contract initiatives for NAEP.

The meeting must be conducted in closed session because public disclosure of this information would likely have an adverse financial effect on the NAEP program. The discussion of this information would be likely to significantly frustrate implementation of a proposed agency action if conducted in open session. Such matters are protected by exemption 9(B) of 522b(c) of Title 5 U.S.C.

On March 2, the full Board will convene in open session from 8:30 a.m.–12:15 p.m. the Board will approve the agenda; hear a report from the Executive Director of the National Assessment Governing Board; and receive an update on NAEP activities. Beginning at 10:15 a.m., the Board's Standing committees will meet in open session.

The Assessment Development Committee will meet from 10:15 a.m.–12:15 p.m. to discuss NAEP participation issues, a proposal for a ten-year follow-up of NAEP's oral reading study, the 2004 NAEP math framework project, and other NAEP assessment development issues.

The Committee on Standards, Design, and Methodology will meet from 10:15 a.m.–11:15 p.m. to hear a report from the Ad Hoc Committee on enhancing NAEP participation; to discuss the Tribal Urban Assessment; and to receive an update on Achievement Levels.

The Reporting and Dissemination Committee will meet from 10:15 a.m.–11:15 p.m. to receive and take action on the release plan for NAEP 2000 Fourth Grade National Reading Report Card; to discuss the schedule for release of future NAEP reports; and to discuss and take action on recommendations of the Ad Hoc Committee on NAEP Participation. The Reporting and Dissemination Committee will also hear

a presentation on reporting results for subgroups.

There will be a Joint Meeting of the Committee on Standards, Design, and Methodology and the Committee on Reporting and Dissemination from 11:15 a.m.–12:15 p.m. to discuss new models for reporting achievement levels and new NCES recommendations for presenting differences in exclusion and accommodation rates for reporting NAEP 2000 results in reading, mathematics, and science.

On March 2, the full Board will meet in closed session from 12:15–1:45 p.m. to receive a briefing on the NAEP 2000 Reading Report Card: Fourth Grade. This meeting must be closed because the report has not gone through complete National Center for Education Statistics (NCES) adjudication process and has not been released by the Secretary of Education. Premature disclosure of the information presented for review would be likely to significantly frustrate implementation of a proposed agency action if conducted in open session. Such matters are protected by exemption 9(B) of Section 552b(c) of Title 5 U.S.C.

The full Board will meet in open session from 1:45–2:15 p.m. to receive an update on the 2002 Math Framework Project. From 2:15–3:30 p.m., the Board will hear a panel discussion on the Tribal Urban Assessment.

On March 2, the full Board will meet in closed session from 3:30–5 p.m. to review NAEP Long Term Trend Assessment Items. This meeting must be closed because the Long Term Trend Assessment uses the same secure items for testing and thus cannot be reviewed in an open meeting. Premature disclosure of the information would be likely to significantly frustrate implementation of a proposed agency action if conducted in open session. Such matters are protected by exemption 9(B) of Section 552b(c) of Title 5 U.S.C.

On March 3, the full Board will meet from 8:30 a.m.–12:00 p.m. From 8:30–9:30 a.m., the full Board will receive a briefing on Student Motivation and NAEP, followed by a presentation on NAEP Interactive from 9:30–10:00 a.m. The Board will then hear and take action on the Committee reports from 10:00 a.m. to 12:00 p.m. whereupon the meeting will adjourn.

Summaries of the activities of the closed sessions and related matters, which are informative to the public and consistent with the policy of section 5 U.S.C. 552b(c), will be available to the public within 14 days of the meeting. Records are kept of all Board proceedings and are available for public

inspection at the U.S. Department of Education, National Assessment Governing Board, Suite #825, 800 North Capitol Street, NW., Washington, DC, from 8:30 a.m. to 5 p.m. Eastern Standard Time.

Dated: February 22, 2001.

Roy Truby,

Executive Director, National Assessment Governing Board.

[FR Doc. 01–4819 Filed 2–27–01; 8:45 am]

BILLING CODE 4000–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR01–4–000]

Chevron Products Company v. Frontier Pipeline Company and Express Pipeline Partnership; Notice of Complaint

February 22, 2001.

Take notice that on February 15, 2001, Chevron Products Company (Chevron), tendered for filing a complaint against Frontier Pipeline Company (Frontier) and Express Pipeline Partnership (Express).

Chevron states that it is a shipper of crude oil on tariffs filed by Frontier as well as on joint tariffs published by Frontier and Express for the shipment of crude petroleum between International Boundary, Canada and Salt Lake City, Utah. Chevron states that it is also a shipper of sour condensate on a tariff filed by Frontier. Chevron alleges in its Complaint that the rates being charged on the Frontier tariff and on the Frontier portion of the Frontier/Express joint tariffs are unjust and unreasonable and unduly discriminatory and unduly preferential, and therefore in violation of the Interstate Commerce Act. Chevron further alleges that the Express/Frontier joint tariff rates exceed applicable ceiling price regulations.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before March 14, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>. Answers to this complaint shall be due on or before March 14, 2001.

David P. Boergers,

Secretary.

[FR Doc. 01-4816 Filed 2-27-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-89-000]

Northern Natural Gas Company; Notice of Application

February 22, 2001.

Take notice that on February 14, 2001, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP01-89-000, an application, pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's Regulations (18 CFR 157.7 and 157.18), requesting permission and approval to abandon, by sale to Western Gas Resources—Texas, Inc. (WGR), certain compression, pipeline, and delivery and receipt point facilities, with appurtenances, located in the state of Texas and certain services rendered thereby, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. (Call 202-208-2222 for assistance.)

Northern proposes to convey to WGR facilities located in the Permian Area of West Texas which consist of approximately 83 miles of 8-inch and 16-inch pipeline, a compressor station consisting of seven (7) units, treating and dehydration facilities designed to remove H₂S, CO₂, and water from the natural gas stream, all delivery and receipt points located along the length of the pipelines, and all other appurtenant facilities.

Northern states that it proposes to convey the subject facilities to WGR in accordance with the provisions of the

Purchase and Sales Agreement dated October 20, 2000.

Northern states that these facilities are located on the extreme south end of Northern's Field Area in the Permian Basin of West Texas. Northern has indicated that the abandonment and accompanying transfer will be beneficial since these gas supply facilities are no longer needed for Northern to transport or treat gas for its merchant service obligations. As such, Northern states that WGR will be assuming all future service obligations and operational and economic responsibilities for the subject facilities and will provide service to all customers. Northern states that its customers will benefit from the abandonment and accompanying transfer since the operating and maintenance costs from these facilities will no longer be incurred and Northern will be able to optimize its system operations.

Any questions regarding this application should be directed to Keith L. Peterson, Director, Certificates and Reporting at (402) 398-7421, Northern Natural Gas Company, 1111 South 103rd Street, Omaha, Nebraska 68124.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 15, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to any proceeding must file a motion to intervene in accordance with the Commission's rules. Beginning November 1, 2000, comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the Commission's website at <http://www.ferc.fed.us/efi/doorbell.htm>.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order.

However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every

other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered, a person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by Commenters or those requesting intervenor status. Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate authority is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-4814 Filed 2-27-01; 8:45 am]

BILLING CODE 6717-01-M