

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 1651-040]****Town of Afton, Wyoming, Lower Valley Energy; Notice of Application for Transfer of License, and Soliciting Comments, Motions To Intervene, and Protests**

February 8, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Transfer of License.

b. *Project No.*: 1651-040.

c. *Date Filed*: January 7, 2008.

d. *Applicants*: Town of Afton, Wyoming (transferor) and Lower Valley Energy (Transferee).

e. *Name and Location of Project*: Swift Creek Hydroelectric Project is located on Swift Creek, in Lincoln County, Wyoming, partially within the Bridger-Teton National Forest.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a-825r.

g. *Applicant Contacts*: For the transferor: Mr. James K. Sanderson, Town Administrator, Town of Afton, Wyoming, P.O. Box 310, Afton, WY 83110-0310.

For the transferee: Mr. James R. Webb, President, Lower Valley Energy, 236 North Washington, P.O. Box 188, Afton, WY 83110.

h. *FERC Contact*: Robert Bell at (202) 502-6062.

i. *Deadline for filing comments, protests, and motions to intervene*: March 10, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the Project Number on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they

must also serve a copy of the documents on that resource agency.

j. *Description of Application*: Applicants seek Commission approval to transfer the license for the Swift Creek Hydroelectric Project from Town of Afton, Wyoming, to Lower Valley Energy.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number (P-1651) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the addresses in item g above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

n. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicants specified in the particular application.

o. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicants. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicants' representatives.

Kimberly D. Bose,  
Secretary.

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. CP08-6-000]****Midcontinent Express Pipeline, Llc; Notice of Availability of the Draft Environmental Impact Statement for the Midcontinent Express Pipeline Project**

February 8, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this Draft Environmental Impact Statement (EIS) for the natural gas pipeline facilities proposed by Midcontinent Express Pipeline Company, LLC (MEP) under the above-referenced docket. MEP's Midcontinent Express Pipeline Project (Project) would be located in various counties and parishes in Oklahoma, Texas, Louisiana, Mississippi, and Alabama.

The Draft EIS was prepared to satisfy the requirements of the National Environmental Policy Act. The FERC staff concludes that the proposed Project, with the appropriate mitigation measures as recommended, would have limited adverse environmental impact.

The U.S. Army Corps of Engineers (COE), U.S. Fish and Wildlife Service (FWS), National Park Service (NPS), Natural Resources Conservation Service (NRCS), U.S. Environmental Protection Agency (EPA), Louisiana Department of Environmental Quality (LDEQ), Texas Parks and Wildlife Department (TPWD), and Alabama Department of Conservation and Natural Resources (ADCNR) are cooperating agencies for the development of this EIS. A cooperating agency has jurisdiction by law or special expertise with respect to any environmental impact involved with the proposal and is involved in the NEPA analysis.

The general purpose of the proposed Project is to transport up to 1,500,000 dekatherms per day of natural gas from production fields in Texas, Oklahoma, and Arkansas to markets in the eastern region of the United States.

The Draft EIS addresses the potential environmental impacts resulting from the construction and operation of the following facilities: