

**IV. Previously Published Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Combined Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing**

The following notice was previously published as a separate individual

notice. It was published as an individual notice either because time did not allow the Commission to wait for this monthly notice or because the action involved exigent circumstances. It is repeated here because the monthly notice lists all amendments issued or proposed to be issued involving NSHC.

For details, including the applicable notice period, see the individual notice in the **Federal Register** on the day and page cited.

**LICENSE AMENDMENT REQUEST—REPEAT OF INDIVIDUAL FEDERAL REGISTER NOTICE**

**Indiana Michigan Power Company; Donald C. Cook Nuclear Plant, Unit 2; Berrien County, MI**

|   |   |
|---|---|
| Docket No .....   | 50-316.   |
| Application Date .....                                    | December 14, 2020.  |
| ADAMS Accession No .....                                  | ML20352A221.  |
| Brief Description of Amendment .....                      | The proposed amendment would revise the Donald C. Cook Nuclear Plant, Unit No. 2 technical specifications to allow a one-time deferral of the requirement to inspect each steam generator from the spring of 2021 to the fall of 2022 refueling outage. |
| Date & Cite of <b>Federal Register</b> Individual Notice. | December 31, 2020; 85 FR 86969.   |
| Expiration Dates for Public Comments & Hearing Requests.  | February 1, 2021 (Public Comments); March 1, 2021 (Hearing Requests).   |

Dated: January 19, 2021.

For the Nuclear Regulatory Commission.

**David J. Wrona,**

*Acting Deputy Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

[FR Doc. 2021-01494 Filed 1-25-21; 8:45 am]

**BILLING CODE 7590-01-P**

**NUCLEAR REGULATORY COMMISSION**

**[NRC-2021-0001]**

**Sunshine Act Meetings**

**TIME AND DATE:** Weeks of January 25, February 1, 8, 15, 22, March 1, 2021.

**PLACE:** Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland.

**STATUS:** Public.

**Week of January 25, 2021**

There are no meetings scheduled for the week of January 25, 2021.

**Week of February 1, 2021—Tentative**

There are no meetings scheduled for the week of February 1, 2021.

**Week of February 8, 2021—Tentative**

*Thursday, February 11, 2021*

9:00 a.m. Discussion of NRC's Regulatory Framework for Dry Cask Storage and Transportation of Spent Nuclear Fuel and Related Research Activities (Public Meeting); (Contact: Damaris Marciano: 301-415-7328)

*Additional Information:* Due to COVID-19, there will be no physical

public attendance. The public is invited to attend the Commission's meeting live by webcast at the Web address—<https://video.nrc.gov/>.

**Week of February 15, 2021—Tentative**

*Thursday, February 18, 2021*

10:00 a.m. Briefing on Equal Employment Opportunity, Affirmative Employment, and Small Business (Public Meeting); (Contact: Nadim Khan: 301-415-1119)

*Additional Information:* Due to COVID-19, there will be no physical public attendance. The public is invited to attend the Commission's meeting live by webcast at the Web address—<https://video.nrc.gov/>.

**Week of February 22, 2021—Tentative**

There are no meetings scheduled for the week of February 22, 2021.

**Week of March 1, 2021—Tentative**

There are no meetings scheduled for the week of March 1, 2021.

**CONTACT PERSON FOR MORE INFORMATION:**

For more information or to verify the status of meetings, contact Wesley Held at 301-287-3591 or via email at [Wesley.Held@nrc.gov](mailto:Wesley.Held@nrc.gov). The schedule for Commission meetings is subject to change on short notice.

The NRC Commission Meeting Schedule can be found on the internet at: <https://www.nrc.gov/public-involve/public-meetings/schedule.html>.

The NRC provides reasonable accommodation to individuals with disabilities where appropriate. If you need a reasonable accommodation to participate in these public meetings or need this meeting notice or the

transcript or other information from the public meetings in another format (e.g., braille, large print), please notify Anne Silk, NRC Disability Program Specialist, at 301-287-0745, by videophone at 240-428-3217, or by email at [Anne.Silk@nrc.gov](mailto:Anne.Silk@nrc.gov). Determinations on requests for reasonable accommodation will be made on a case-by-case basis.

Members of the public may request to receive this information electronically. If you would like to be added to the distribution, please contact the Nuclear Regulatory Commission, Office of the Secretary, Washington, DC 20555, at 301-415-1969, or by email at [Tyesha.Bush@nrc.gov](mailto:Tyesha.Bush@nrc.gov).

The NRC is holding the meetings under the authority of the Government in the Sunshine Act, 5 U.S.C. 552b.

Dated: January 21, 2021.

For the Nuclear Regulatory Commission.

**Wesley W. Held,**

*Policy Coordinator, Office of the Secretary.*

[FR Doc. 2021-01689 Filed 1-22-21; 4:15 pm]

**BILLING CODE 7590-01-P**

**RAILROAD RETIREMENT BOARD**

**Proposed Collection; Comment Request**

In accordance with the requirement of Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, which provides opportunity for public comment on new or revised data collections, the Railroad Retirement Board (RRB) will publish periodic summaries of proposed data collections.

*Comments are invited on:* (a) Whether the proposed information collection is

necessary for the proper performance of the functions of the agency, including whether the information has practical utility; (b) the accuracy of the RRB's estimate of the burden of the collection of the information; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden related to the collection of information on respondents, including the use of automated collection techniques or other forms of information technology.

**1. Title and purpose of information collection:** RUIA Claims Notification and Verification System; OMB 3220-0171.

Section 5(b) of the Railroad Unemployment Insurance Act (RUIA) (45 U.S.C. 355), requires that effective January 1, 1990, when a claim for benefits is filed with the Railroad Retirement Board (RRB), the RRB shall provide notice of the claim to the claimant's base year employer(s) to provide them an opportunity to submit information relevant to the claim before making an initial determination. If the RRB determines to pay benefits to the claimant under the RUIA, the RRB shall notify the base-year employer(s).

The purpose of the RUIA Claims Notification and Verification System is to provide two notices, pre-payment Form ID-4K, Prepayment Notice of Employees' Applications and Claims for Benefits Under the Railroad Unemployment Insurance Act, and post-payment Form ID-4E, Notice of RUIA Claim Determination. Prepayment Form ID-4K provides notice to a claimant's base-year employer(s), of each unemployment application and unemployment and sickness claim filed for benefits under the RUIA and provides the employer an opportunity to convey information relevant to the proper adjudication of the claim.

The railroad employer can elect to receive Form ID-4K by one of three options: A computer-generated paper notice, by Electronic Data Interchange (EDI), or online via the RRB's Employer Reporting System (ERS). The railroad employer can respond to the ID-4K notice by telephone, manually by mailing a completed ID-4K back to the RRB, or electronically via EDI or ERS. Completion is voluntary. The RRB proposes to replace using EDI with the use of secure File Transfer Protocol

(FTP), which is the standard network protocol used for transferring files between a railroad employer and the RRB. The RRB proposes no changes to the other versions of the ID-4K.

Once the RRB determines to pay a claim post-payment Form Letter ID-4E, Notice of RUIA Claim Determination, is used to notify the base-year employer(s). This gives the employer a second opportunity to challenge the claim for benefits.

The ID-4E mainframe-generated paper notice, EDI, and internet versions are transmitted on a daily basis, generally on the same day that the claims are approved for payment. Railroad employers who are mailed Form ID-4E are instructed to write if they want a reconsideration of the RRB's determination to pay. Employers who receive the ID-4E electronically, may file a reconsideration request by completing the ID-4E by either EDI or ERS. Completion is voluntary. The RRB proposes to replace using EDI with the use of secure File Transfer Protocol (FTP). The RRB proposes no changes to form ID-4K, ID-4K (Internet), ID-4E, and ID-4E (Internet).

#### ESTIMATE OF ANNUAL RESPONDENT BURDEN

| Form No.               | Annual responses | Time (minutes) | Burden (hours) |
|------------------------|------------------|----------------|----------------|
| ID-4K (Manual) .....   | 1,250            | 2              | 42             |
| ID-4K (FTP) .....      | 17,600           | (*)            | 210            |
| ID-4K (Internet) ..... | 66,800           | 2              | 2,226          |
| ID-4E (Manual) .....   | 50               | 2              | 2              |
| ID-4E (Internet) ..... | 120              | 2              | 4              |
| Total .....            | 85,820           | .....          | 2,484          |

\* The burden for the railroad employers receiving file transfer protocol (FTP) messages has been calculated in the following manner. We estimate that 10 minutes a day would be required on average for each of the 5 railroad employers to operate the system. Based on 251 workdays in a year, we calculate the number of burden hours to be 210 hours, of which we allocated 40 percent to unemployment transactions (84 burden hours) and 60 percent to sickness transactions (126 burden hours).

**2. Title and purpose of information collection:** Request for internet Services, OMB 3220-0198. The RRB uses a Personal Identification Number (PIN)/ Password system that allows RRB customers to conduct business with the agency electronically. As part of the system, the RRB collects information needed to establish a unique PIN/ Password that allows customer access to RRB internet-based services. The information collected is matched against

records of the railroad employee that are maintained by the RRB. If the information is verified, the request is approved and the RRB mails a Password Request Code (PRC) to the requestor. If the information provided cannot be verified, the requestor is advised to contact the nearest field office of the RRB to resolve the discrepancy. Once a PRC is obtained from the RRB, the requestor can apply for a PIN/Password online. Once the PIN/Password has been

established, the requestor has access to RRB internet-based services.

Completion is voluntary, however, the RRB will be unable to provide a PRC or allow a requestor to establish a PIN/ Password (thereby denying system access), if the requests are not completed. *The RRB proposes no changes to the PRC screens or the PIN/ Password screens.*

#### ESTIMATE OF ANNUAL RESPONDENT BURDEN

| Form No.                     | Annual responses | Time (minutes) | Burden (hours) |
|------------------------------|------------------|----------------|----------------|
| Request PRC .....            | 12,000           | 5.0            | 1,000          |
| Establish Pin/Password ..... | 16,000           | 1.5            | 400            |

## ESTIMATE OF ANNUAL RESPONDENT BURDEN—Continued

| Form No.    | Annual responses | Time (minutes) | Burden (hours) |
|-------------|------------------|----------------|----------------|
| Total ..... | 28,000           | .....          | 1,400          |

**Additional Information or Comments:**

To request more information or to obtain a copy of the information collection justification, forms, and/or supporting material, contact Kennisha Tucker at (312) 469-2591 or [Kennisha.Tucker@rrb.gov](mailto:Kennisha.Tucker@rrb.gov). Comments regarding the information collection should be addressed to Brian Foster, Railroad Retirement Board, 844 North Rush Street, Chicago, Illinois 60611-1275 or emailed to [Brian.Foster@rrb.gov](mailto:Brian.Foster@rrb.gov). Written comments should be received within 60 days of this notice.

**Brian D. Foster,**  
Clearance Officer.

[FR Doc. 2021-01627 Filed 1-25-21; 8:45 am]

BILLING CODE 7905-01-P

## SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-90941; File No. SR-OCC-2021-001]

### Self-Regulatory Organizations; The Options Clearing Corporation; Notice of Filing and Immediate Effectiveness of Proposed Rule Change To Update The Options Clearing Corporation's Operational Loss Fee Pursuant to Its Capital Management Policy

January 19, 2021.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Exchange Act" or "Act"),<sup>1</sup> and Rule 19b-4 thereunder,<sup>2</sup> notice is hereby given that on January 8, 2021, The Options Clearing Corporation ("OCC") filed with the Securities and Exchange Commission ("SEC" or "Commission") the proposed rule change as described in Items I, II, and III below, which Items have been prepared by OCC. OCC filed the proposed rule change pursuant to Section 19(b)(3)(A)(ii)<sup>3</sup> of the Act and Rule 19b-4(f)(2)<sup>4</sup> thereunder so that the proposal was effective upon filing with the Commission. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

#### I. Clearing Agency's Statement of the Terms of Substance of the Proposed Rule Change

The proposed rule change by OCC would revise OCC's schedule of fees, effective January 21, 2021, to implement a change in the maximum contingent Operational Loss Fee in accordance with OCC's Capital Management Policy. Proposed changes to OCC's schedule of fees are attached as Exhibit 5 to File Number SR-OCC-2021-001. Material proposed to be added to OCC's schedule of fees as currently in effect is underlined and material proposed to be deleted is marked in strikethrough text. All capitalized terms not defined herein have the same meaning as set forth in the OCC By-Laws and Rules.<sup>5</sup>

#### II. Clearing Agency's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, OCC included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. OCC has prepared summaries, set forth in sections (A), (B), and (C) below, of the most significant aspects of these statements.

##### (A) Clearing Agency's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

##### (1) Purpose

The purpose of this proposed rule change is to revise OCC's schedule of fees, effective January 21, 2021, to update the maximum aggregate Operational Loss Fee that OCC would charge Clearing Members in equal shares in the unlikely event that OCC's shareholders' equity ("Equity") falls below certain thresholds defined in OCC's Capital Management Policy. The proposed fee change is designed to enable OCC to replenish capital to comply with Rule 17Ad-22(e)(15) under the Exchange Act, which requires OCC, in pertinent part, to "hold[] liquid net assets funded by equity to the greater of either (x) six months . . . current

operating expenses, or (y) the amount determined by the board of directors to be sufficient to ensure a recovery or orderly wind-down of critical operations and service"<sup>6</sup> and "[m]aintain[] a viable plan, approved by the board of directors and updated at least annually, for raising additional equity should its equity fall close to or below the amount required [to be held]."<sup>7</sup>

In January 2020, the SEC approved OCC's Capital Management Policy, which includes OCC's replenishment plan.<sup>8</sup> Pursuant to the Capital Management Policy, OCC would charge an Operational Loss Fee in equal shares to Clearing Members to raise additional capital should OCC's Equity fall below certain defined thresholds relative to OCC's Target Capital Requirement (*i.e.*, a "Trigger Event"), after first applying the unvested balance held in respect of OCC's Executive Deferred Compensation Program.<sup>9</sup> Based on the current Board-approved Target Capital Requirement of \$250 million, a Trigger Event would occur if OCC's Equity falls below \$225 million at any time or below \$250 million for a period of 90 consecutive calendar days.<sup>10</sup>

In the unlikely event those thresholds are breached, OCC would charge an Operational Loss Fee in an amount to raise Equity to 110% of OCC's Target Capital Requirement, up to the maximum Operational Loss Fee identified in OCC's schedule of fees less the amount of any Operational Loss Fees previously charged and not refunded.<sup>11</sup> OCC calculates the maximum aggregate Operational Loss Fee based on the amount determined by the Board of Directors to be sufficient for a recovery or orderly wind-down of critical operations and services ("RWD

<sup>6</sup> See 17 CFR 240.17Ad-22(e)(15)(ii).

<sup>7</sup> See 17 CFR 240.17Ad-22(e)(15)(iii).

<sup>8</sup> See Exchange Act Release No. 88029 (Jan. 24, 2020), 85 FR 5500 (Jan. 30, 2020) (File No. SR-OCC-2019-007) ("Order Approving OCC's Capital Management Policy").

<sup>9</sup> *Id.* at 5503.

<sup>10</sup> OCC's Capital Management Policy defines a "Trigger Event" as when OCC's Equity falls below 90% of OCC's Target Capital Requirement (*i.e.*, the amount of Equity determined by OCC's Board to be sufficient for OCC to meet its regulatory obligations and to serve market participants and the public interest) or remains below the Target Capital Requirement for ninety consecutive calendar days. See *id.* at 5510.

<sup>11</sup> *Id.* at 5503.

<sup>1</sup> 15 U.S.C. 78s(b)(1).

<sup>2</sup> 17 CFR 240.19b-4.

<sup>3</sup> 15 U.S.C. 78s(b)(3)(A)(ii).

<sup>4</sup> 17 CFR 240.19b-4(f)(2).

<sup>5</sup> OCC's By-Laws and Rules can be found on OCC's public website: <https://www.theocc.com/Company-Information/Documents-and-Archives/By-Laws-and-Rules>.