- Millsboro Controller Upgrade, Sussex County, Delaware: upgrade an existing station to install two new control valve runs to provide pressure and directional control;
- Millsboro Tie-in, Sussex County, Delaware: construct 0.35 mile of 10inch-diameter pipeline extension to connect the upgraded Millsboro Controller to the Eastern Shore's existing Milford pipeline;
- Berlin Meter and Regulating Station Upgrade, Worcester County, Maryland: replace approximately 350 feet of existing belowground 3-inch tie-in with a new 4-inch tie-in;
- Thompson Meter and Regulating Station Upgrade, Somerset County, Maryland: replace existing station meters:
- Selbyville Meter and Regulating Station Upgrade, Sussex County, Delaware: replace existing meter and regulator facilities;
- Delmar Receiver, Wicomico County, Maryland: install new aboveground Rupture Mitigation Valve and In-line Inspection Receiver and an access road located at the new connection between the Delmar Loop and the Parkesburg Line at the southern end of the Delmar Loop collocated east of U.S. Route 13; and
- Delmar Loop, Wicomico County, Maryland and Sussex County, Delaware: construct 1.14 miles of 10-inch-diameter looping natural gas pipeline collocated with an existing Eastern Shore pipeline and U.S. Route 13.

## **Background**

On October 11, 2023, the Commission issued a Notice of Scoping Period Requesting Comments on Environmental Issues for the Proposed Worcester Resiliency Upgrade Project (Notice of Scoping), and on November 22, 2023, the Commission issued a Notice of Public Scoping Session. Both the Notice of Scoping and the Notice of Public Scoping Session were sent to affected landowners; Federal, State, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the Notice of Scoping, the Commission received comments from State Delegate Wayne Hartman, Commissioner Chip Bertino, Senator Mary Beth Carozzi, and Director of Worcester County Department of Environmental Programs, Robert Mitchell. As stated in the Notice of Public Scoping Session, Commission staff held a public meeting for the Project on December 13, 2023. Comments were in support of the proposed Project, with no

environmental concerns raised by the commenters. All substantive comments will be addressed in the EA.

There are currently no cooperating agencies in the preparation of the EA.

#### **Additional Information**

In order to receive notification of the issuance of the EA and to keep track of formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This service provides automatic notification of filings made to subscribed dockets, document summaries, and direct links to the documents. Go to <a href="https://www.ferc.gov/ferc-online/overview">https://www.ferc.gov/ferc-online/overview</a> to register for eSubscription.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ ferc.gov.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP23-536), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

#### Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–28754 Filed 12–28–23;  $8:45~\mathrm{am}$ ]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

# **Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

## **Filings Instituting Proceedings**

Docket Numbers: PR24–31–000. Applicants: Rocky Mountain Natural Gas LLC.

Description: § 284.123 Rate Filing: RMNG Fuel Loss Adjustment Filing to be effective 11/1/2023.

Filed Date: 12/21/23.

Accession Number: 20231221–5295. Comment Date: 5 p.m. ET 1/11/24.

Docket Numbers: RP24–260–000. Applicants: KUSA Inc., LLOG Omega Holdings LLC, LLOG Exploration Offshore LLC.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of LLOG Omega Holdings LLC, et al

Filed Date: 12/21/23.

Accession Number: 20231221–5225. Comment Date: 5 p.m. ET 1/2/24. Docket Numbers: RP24–261–000. Applicants: NGO Transmission, Inc. Description: § 4(d) Rate Filing:

Negotiated Rate Filing to be effective 1/1/2024.

Filed Date: 12/22/23.

Accession Number: 20231222–5065.

Comment Date: 5 p.m. ET 1/3/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

# Filings in Existing Proceedings

Docket Numbers: RP18–556–004. Applicants: Southern Natural Gas Company, L.L.C.

Description: Compliance filing: Petition to Amend Stipulation and Agreement.

Filed Date: 12/21/23. Accession Number: 20231221–5232. Comment Date: 5 p.m. ET 12/28/23.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ ferc.gov*.

Dated: December 22, 2023.

#### Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-28759 Filed 12-28-23; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 2514-209]

# Appalachian Power Company; Notice of Intent To Prepare an Environmental Assessment

On February 28, 2022, as supplemented, Appalachian Power Company filed an application for a new major license for the 26.1-megawatt, two-development Byllesby-Buck Hydroelectric Project (Byllesby-Buck Project or project; FERC No. 2514). The Byllesby-Buck Project is located on the New River, near the city of Galax, in Carroll County, Virginia.

In accordance with the Commission's regulations, on October 13, 2023, Commission staff issued a notice that the project was ready for environmental analysis (REA notice). Based on the information in the record, including comments filed on the REA notice, staff does not anticipate that licensing the project would constitute a major Federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Assessment (EA) on the application to license the Byllesby-Buck

Project.
The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be

Commission's final licensing decision. The Commission's Office of Public Participation (OPP) supports meaningful

analyzed by staff and considered in the

public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502–6595 or *OPP@ ferc.gov*.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA Comments on EA	June 2024. <sup>2</sup> July 2024.

Any questions regarding this notice may be directed to Jody Callihan at (202) 502–8278 or *jody.callihan@* ferc.gov.

Dated: December 22, 2023.

#### Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-28758 Filed 12-28-23; 8:45 am]

BILLING CODE 6717-01-P

# **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

# **Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC24–28–000. Applicants: Vitol PA Wind Marketing LLC, Twin Ridges LLC, Patton Wind Farm, LLC, Highland North LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Twin Ridges LLC, et. al.

Filed Date: 12/20/23.

Accession Number: 20231220–5310. Comment Date: 5 p.m. ET 1/10/24.

Docket Numbers: EC24-29-000.

Applicants: New Athens Generating Company, LLC, Millennium Power Company, LLC, Gate City Power—NE Generation LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of New Athens Generating Company, LLC, et. al.

Filed Date: 12/21/23.

Accession Number: 20231221–5407. Comment Date: 5 p.m. ET 1/11/24.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1257–009; ER10–1258–009.

Applicants: Wabash Valley Energy Marketing, Inc., Wabash Valley Power Association, Inc.

Description: Triennial Market Power Analysis for Central Region of Wabash Valley Power Association, Inc., et. al.

Filed Date: 12/21/23.

Accession Number: 20231221–5397. Comment Date: 5 p.m. ET 2/20/24.

Docket Numbers: ER10–1819–039; ER10–1820–042.

Applicants: Northern States Power Company, a Wisconsin corporation, Northern States Power Company, a Minnesota corporation.

Description: Triennial Market Power Analysis for Central Region of Northern States Power Company, a Minnesota corporation, et. al.

Filed Date: 12/19/23.

Accession Number: 20231219–5257. Comment Date: 5 p.m. ET 2/20/24.

Docket Numbers: ER10–3254–004.

Applicants: Cooperative Energy

Incorporated (An Electric Membership Corporation).

Description: Second Supplement to December 21, 2020, Updated Market Power Analysis of Cooperative Energy Incorporated (An Electric Membership Corporation).

Filed Date: 12/21/23.

Accession Number: 20231221–5402. Comment Date: 5 p.m. ET 1/4/24.

Docket Numbers: ER11–2044–042; ER12–162–035; ER13–1266–047; ER15– 2211–044; ER21–2280–005; ER22–1385– 006; ER23–674–003; ER23–676–003.

Applicants: BHE Power Watch, LLC, BHE Wind Watch, LLC, BHER Market Operations, LLC., Independence Wind Energy LLC, MidAmerican Energy Services, LLC, CalEnergy, LLC, Bishop Hill Energy II LLC, MidAmerican Energy Company.

Description: Triennial Market Power Analysis for Central Region of MidAmerican Energy Company, et. al. Filed Date: 12/21/23.

Accession Number: 20231221–5409. Comment Date: 5 p.m. ET 2/20/24.

Docket Numbers: ER18–490–001.
Applicants: Duke Energy Indiana,

Description: Triennial Market Power Analysis for Central Region of Duke Energy Indiana, LLC.

<sup>&</sup>lt;sup>1</sup>The final license application filed February 28, 2022 was supplemented on February 28, 2023.

<sup>&</sup>lt;sup>2</sup> The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) (2022) require that EAs be completed within 1 year of the Federal action agency's decision to prepare an EA. See National Environmental Policy Act, 42 U.S.C. 4321 et seq., as amended by section 107(g)(1)(B)(iii) of the Fiscal Responsibility Act of 2023, Public Law 118–5, sec. 4336a, 137 Stat. 42.