

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EL04-45-000, et al.]

**Vermont Electric Cooperative, Inc., et al.; Electric Rate and Corporate Filings**

January 7, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

**1. Vermont Electric Cooperative, Inc.**

[Docket No. EL04-45-000]

Take notice that on December 24, 2003, Vermont Electric Cooperative, Inc. (VEC) tendered for filing a Request for Waiver of Requirements of Order Nos. 889, 2004 and 2001. The Vermont Public Service Board and the Vermont Department of Public Service were mailed copies of this filing.

*Comment Date:* January 23, 2004.

**2. NRG Power Marketing Inc., Arthur Kill Power LLC, Astoria Gas Turbines Power LLC, Bayou Cove Peaking Power LLC, Big Cajun I Peaking Power LLC, Conemaugh Power LLC, Connecticut Jet Power LLC, Devon Power LLC, Dunkirk Power LLC, Huntley Power LLC, Indian River Power LLC, Keystone Power LLC, Louisiana Generating LLC, LSP Energy Limited Partnership, LSP-Kendall Energy, LLC, LSP-Nelson Energy LLC, LSP-Pike Energy LLC, Meriden Gas Turbines LLC, Middletown Power LLC, Montville Power LLC, NEO California Power LLC, NEO Chester-Gen LLC, NEO Freehold-Gen LLC, NRG Energy Center Dover LLC, NM Colton Genco LLC, NM Mid Valley Genco LLC, NM Milliken Genco LLC, Norwalk Power LLC, NRG Ashtabula Generating LLC, NRG Audrain Generating LLC, NRG Energy Center Paxton LLC, NRG Ilion LP, NRG Lake Shore Generating LLC, NRG Marketing Services LLC, NRG McClain LLC, NRG New Jersey Energy Sales LLC, NRG Northern Ohio Generating LLC, NRG Rockford LLC, NRG Rockford II LLC, NRG Sterlington Power LLC, Oswego Harbor Power LLC, Somerset Power LLC, and Vienna Power LLC**

[Docket Nos. ER97-4281-013, ER99-2161-004, ER99-3000-002, ER02-1572-001, ER02-1571-001, ER00-2810-002, ER99-4359-001, ER99-4358-001, ER99-2168-004, ER99-2162-004, ER00-2807-002, ER00-2809-002, ER00-1259-002, ER98-2259-003, ER99-2602-003, ER00-2448-002, ER02-538-001, ER02-566-001, ER99-4355-001, ER99-4356-001, ER01-1558-001, ER00-3160-002, ER02-320-004, ER02-321-004, ER02-322-004, ER99-4357-001, ER02-1055-001, ER01-2969-002, ER00-2313-002, ER02-1395-001, ER02-1056-001, ER03-955-003, ER02-68-002, ER02-2032-001, ER02-1054-001, ER02-1396-001, ER02-1412-001, ER00-3718-002, ER99-3637-002, ER99-1712-004, and ER00-2808-002]

Take notice that on December 17, 2003, the above-captioned NRG Companies submitted for filing revised market-based rate tariffs to reflect that the NRG Companies are no longer affiliated with Xcel Energy, Inc., and in response to the Commission's November 17 Order Amending Market-based Rate Tariffs and Authorizations in Docket Nos. EL01-118-000 and 001.

*Comment Date:* January 20, 2004.

**3. Alliant Energy Corporate Services, Inc.**

[Docket No. ER02-762-004]

Take notice that on December 23, 2003, Alliant Energy Corporate Services, Inc. submitted a compliance filing in response to the Commission's November 17, 2003, Order Amending Market-based Rate Tariffs and Authorizations, in Docket No. EL01-118 and 001.

*Comment Date:* January 20, 2004.

**4. NorthWestern Energy**

[Docket No. ER03-329-003]

Take notice that on December 17, 2003, NorthWestern Energy submitted for filing FERC Electric Tariff, Second Revised Volume No. 6, to (1) reflect the name change from Montana Power Company to Northwestern Energy and (2) comply with the Commission's November 17 Order Amending Market-based rate Tariffs and Authorizations, in Docket Nos. EL01-118-000 and 001.

*Comment Date:* January 20, 2004.

**Standard Paragraph**

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such

motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-51 Filed 01-14-04; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EC04-34-000, et al.]

**Onondaga Cogeneration Limited Partnership, et al.; Electric Rate and Corporate Filings**

January 6, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

**1. Onondaga Cogeneration Limited Partnership**

[Docket Nos. EC04-34-000 and ER00-895-002]

Take notice that on December 24, 2003, Onondaga Cogeneration Limited Partnership (Onondaga) tendered for filing a supplement to its application filed on December 5, 2003. Onondaga states that the supplement consists of a First Amendment to Purchase and Sale Agreement by and among UtilCo Group, Inc., MEP Holdings, Inc. and MEP Investments, LLC, as Sellers and Teton Power Funding, LLC, as Purchaser.

*Comment Date:* January 14, 2004.

**2. United States Department of Energy Western Area Power Administration**

[Docket No. EF04-5031-000]

Take notice that on December 29, 2003, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-110, did confirm and approve, to be effective on February 1,

2004, and ending December 31, 2008, the Western Area Power Administration's Rate Schedules P-SED-F7 and P-SED-FP7 for Firm Power Service and Firm Peaking Power Service for the Pick-Sloan Missouri Basin Program-Eastern Division.

The Deputy Secretary of the Department of Energy states that the rates in Rate Schedules P-SED-F7 and P-SED-FP7 will be in effect on an interim basis pending the Federal Energy Regulatory Commission's approval of these or of substitute rates on a final basis, ending December 31, 2008.

*Comment Date:* January 20, 2004.

### 3. United States Department of Energy Western Area Power Administration

[Docket No. EF04-5181-000]

Take notice that on December 29, 2003, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-105, did confirm and approve on an interim basis, to be effective February 1, 2004, and ending December 31, 2008, the Western Area Power Administration's Rate Schedule L-F5 for the Loveland Area Projects.

The Deputy Secretary of the Department of Energy states that the rates in Rate Schedule L-F5 will be in effect on an interim basis pending the Federal Energy Regulatory Commission's approval of these or of substitute rates on a final basis.

*Comment Date:* January 20, 2004.

### 4. Logan Generating Company, L.P.

[Docket No. ER95-1007-017]

Take notice that on December 29, 2003, Logan Generating Company, L.P. submitted a compliance filing in response to the Commission's November 17, 2003, Order amending Market-based Rate Tariffs and Authorizations, in Docket Nos. EL01-118-000 and 001.

*Comment Date:* January 20, 2004.

### 5. Pittsfield Generating Company, L.P.

[Docket No. ER98-4400-007]

Take notice that on December 29, 2003, Pittsfield Generating Company, L.P. submitted a compliance filing in response to the Commission's November 17, 2003, Order amending Market-based Rate Tariffs and Authorizations, in Docket Nos. EL01-118-000 and 001.

*Comment Date:* January 20, 2004.

### 6. AES Londonderry, LLC

[Docket No. ER00-1147-002]

Take notice that on December 29, 2003, AES Londonderry, LLC (AES Londonderry) tendered for filing a triennial market power update in compliance with the Commission's

order issued March 16, 2000, 90 FERC ¶ 61,252 (2000). As part of its triennial market power update, AES Londonderry submitted amendments to its market-based rate tariff in compliance with the Commission's November 17, 2003, Order amending Market-based Rate Tariffs and Authorizations, in Docket Nos. EL01-118-000 and 001. AES Londonderry states that it also submitted for approval certain ministerial changes to its existing Code of Conduct reflecting current corporate affiliations.

*Comment Date:* January 20, 2004.

### 7. Colton Power, L.P.

[Docket No. ER01-2644-005]

Take notice that on December 29, 2003, Colton Power, L.P. submitted a compliance filing in response to the Commission's November 17, 2003, Order Amending Market-based Rate Tariffs and Authorizations in Docket Nos. EL01-118-000 and 001.

*Comment Date:* January 20, 2004.

### 8. New England Power Pool ISO New England Inc.

[Docket No. ER02-2330-022]

Take notice that on December 29, 2003, ISO New England Inc. (ISO) submitted a Status Report on Development of Day-Ahead Demand Response Program in compliance with the Commission's November 17, 2003, Order on Requests for Rehearing and Compliance Filing, 105 FERC ¶ 61,211.

The ISO states that copies of the filing have been served on all parties to the above-captioned proceeding.

*Comment Date:* January 20, 2004.

### 9. Keystone Energy Group, Inc.

[Docket No. ER02-2605-002]

Take notice that on December 29, 2003, Keystone Energy Group, Inc. submitted a compliance filing in response to the Commission's November 17, 2003, Order Amending Market-based Rate Tariffs and Authorizations in Docket Nos. EL01-118-000 and 001.

*Comment Date:* January 20, 2004.

### 10. Sierra Pacific Energy, LP

[Docket No. ER04-7-001]

Take notice that on December 24, 2003, Sierra Pacific Energy, LP submitted a compliance filing in response to the Commission's November 17, 2003, Order Amending Market-based Rate Tariffs and Authorizations in Docket Nos. EL01-118-000 and 001.

*Comment Date:* January 14, 2004.

### 11. Duke Energy Corporation

[Docket No. ER04-339-000]

Take notice that on December 24, 2003, Duke Energy Corporation, on

behalf of Duke Electric Transmission, (collectively, Duke) tendered for filing a new Service Agreement for Network Integration Transmission Service (NITSA), including a new Network Operating Agreement and Facility Connections Requirements, between Duke and South Carolina Electric & Gas Company. Duke seeks an effective date for the NITSA of January 1, 2004.

*Comment Date:* January 14, 2004.

### 12. San Diego Gas & Electric Company

[Docket No. ER04-340-000]

Take notice that on December 24, 2003, San Diego Gas & Electric Company (SDG&E) tendered for filing its forecast of the charges it will pay under its Reliability Must Run (RMR) contracts with the California Independent System Operator (ISO) for the year 2004, and a proposed allocation for recovering those costs in rates. SDG&E projects a total RMR revenue requirement of \$106.239 million. In addition, SDG&E proposes to change from an Equal Percentage Marginal Costs allocation methodology to a 12-Month Coincident Peak methodology. SDG&E states that, under section 5.2.7 of the ISO tariff, it is the Responsible Utility (RU) for payments to operators of RMR units within its territory. Further, SDG&E states that it recovers its costs for those payments through a dedicated rate component, and requests an effective date of January 1, 2004, for the proposed rate.

SDG&E states that copies of the filing have been served on the ISO, Electricity Oversight Board, California Energy Commission and the California Public Utilities Commission.

*Comment Date:* January 14, 2004.

### 13. Vermont Electric Cooperative, Inc.

[Docket No. ER04-341-000]

Take notice that on December 24, 2003, Vermont Electric Cooperative, Inc. (VEC) tendered for filing its Open Access Transmission Tariff and certain rate schedules for jurisdictional transmission service. VEC states that the filing seeks to effect certain terms and conditions of a Purchase and Sale Agreement under which VEC has agreed to purchase from Citizens Communications Company (Citizens) certain electric transmission and distribution facilities in Vermont. VEC requests an effective date as of the closing of the transaction.

VEC states that each of the customers under the OATT and rate schedules, Citizens, the Vermont Public Service Board, and the Vermont Department of Public Service were mailed copies of the filing.

*Comment Date:* January 14, 2004.

**14. PJM Interconnection, L.L.C.**

[Docket No. ER04-342-000]

Take notice that on December 29, 2003, PJM Interconnection, L.L.C. (PJM) submitted for filing revisions to the PJM Open Access Transmission Tariff and the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. to adjust the allocation period for excess congestion revenues from a calendar year basis to a PJM planning period (June 1 to May 31) basis. PJM requests an effective date of December 31, 2003.

PJM states that copies of the filing have been served on all PJM members, and each State electric utility regulatory commission in the PJM region.

*Comment Date:* January 20, 2004.

**Standard Paragraph**

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E4-52 Filed 01-14-04; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 1893-042]

**Public Service Company of New Hampshire; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments**

January 7, 2004.

Take notice that the following hydroelectric license application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New major license.
- b. *Project No.:* P-1893-042.
- c. *Date Filed:* December 30, 2003.
- d. *Applicant:* Public Service Company of New Hampshire (PSNH).
- e. *Name of Project:* Merrimack River Project.
- f. *Location:* On the Merrimack River, in Merrimack and Hillsborough counties, New Hampshire. The project does not occupy Federal lands of the United States.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).
- h. *Applicant Contact:* James J. Kearns, 780 North Commercial Street, P.O. Box 330, Manchester, NH, (603) 634-2936.
- i. *FERC Contact:* Steve Kartalia, [stephen.kartalia@ferc.gov](mailto:stephen.kartalia@ferc.gov) (202) 502-6131.
- j. *Cooperating Agencies:* We are asking Federal, State, and local agencies and Indian tribes with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below.
- k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form a factual basis for complete analysis of the application on its merit, the resource agency, Indian tribe, or person must file a request for a study with the Commission not later than 60 days after the application filing and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: February 27, 2004.

All documents (original and eight copies) should be filed with: Magalie R.

Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's rules of practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The project consists of the following three developments:

The Amoskeag Development consists of the following existing facilities: (1) A 29-foot-high, 710-foot-long concrete gravity dam comprised of: (i) a low crest section with 5-foot-high flashboards; and (ii) a high crest section with 3-foot-high flashboards; (2) a 7-mile-long, 478-acre reservoir; (3) a powerhouse, integral with the dam, containing three generating units with a total installed capacity of 16,000 kW; (4) a 415-foot-long, 34.5-kV double circuit transmission line; and (5) other appurtenances.

The Hooksett Development consists of the following existing facilities: (1) A dam comprised of: (i) a 340-foot-long stone masonry section with 2-foot-high flashboards connected to; (ii) a 250-foot-long concrete section with 2-foot-high flashboards; (2) a 15-foot by 20-foot Taintor gate; (3) a 5.5-mile-long, 405-acre reservoir; (4) a powerhouse containing a single generating unit with an installed capacity of 1,600 kW; and (5) other appurtenances.

The Garvins Falls Development consists of the following existing facilities: (1) An 18-foot-high, 550-foot-long concrete and granite gravity dam comprised of: (i) a low crest section with 3-foot-high flashboards; and (ii) a high crest section with 1.2-foot-high flashboards; (2) an 8-mile-long reservoir; (3) a 500-foot-long water canal with a 10-foot-wide waste gate; (4) two powerhouses, each containing two generating units for a total installed capacity of 12,300 kW; (5) a 340-foot-long, 34.5-kV transmission line; and (6) other appurtenances.