

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER00-2566-001]

New England Power Company, Massachusetts Electric Company and The Narragansett Electric Company; Notice of Filing

June 28, 2000.

Take notice that on June 27, 2000, New England Power Company, Massachusetts Electric Company and The Narragansett Electric Company submit for filing an amendment to their May 19, 2000 filing in this docket. The amendment consists of a revised Attachment E to the May 19 filing deleting a reference to Eastern Edison Company, Rate Schedule No. 58 in the Notice of Succession for Massachusetts Electric Company.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 10, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 00-16841 Filed 7-3-00; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP00-395-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

June 28, 2000.

Take notice that on June 21, 2000, Transcontinental Gas Pipe Line Corporation (Transco), Post Office box 1396, Houston, Texas 77251, filed in

Docket No. CP00-395-000 a request pursuant to Sections 157.205 and 157.208 of the Commission's Regulations (18 CFR 157.205 and 157.208) under the Natural Gas Act (NGA) for authorization to modify all of its existing reciprocating engines at Compressor Station No. 40 in Hardin County, Texas under Transco's blanket certificate issued in Docket No. CP82-426-000, *et al.* pursuant to section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Transco requests authorization to install turbochargers and associated equipment on all 6 of the reciprocating engines in order to reduce NO_x emissions and to comply with the State of Texas plan to implement the Clean Air Act Amendments of 1990. Transco states that the facilities will be used to reduce emissions by achieving a true lean air-fuel ratio, inject high pressure fuel directly into the power cylinders and make other engine adjustments. Transco also indicates that the true lean air-fuel ratio coupled with the high pressure fuel injection works by promoting stable combustion characteristics and thus reduces the formation of NO_x. Transco further states that the injection of high pressure fuel directly into the power cylinders significantly improves the combustion process by producing a more homogeneous mixture of air and fuel within the power cylinder. Transco estimates the cost of the facilities at \$10,200,000.00.

Any questions regarding the application may be directed to Scott Long, at Transco Gas Pipe Line Corporation, P.O. Box 1396, Houston, Texas 77251, (713) 215-2731.

Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to section 7 of the NGA.

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 00-16838 Filed 7-3-00; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER95-112-010, et al.]

Entergy Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

June 26, 2000.

Take notice that the following filings have been made with the Commission:

1. Entergy Services, Inc.

[Docket Nos. ER95-112-010 and ER96-586-005 (consolidated)]

Take notice that on June 19, 2000, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the "Entergy Operating Companies") tendered its compliance filing in response to the Commission's orders in Entergy Services, Inc., 85 FERC ¶ 61,163 (1998), reh'g denied, 91 FERC ¶ 61,153 (2000).

Comment date: July 10, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. Koch Energy Trading Inc.

[Docket No. ER95-218-021]

Take notice that on June 21, 2000, Koch Energy Trading Inc. (KET), tendered for filing a notice of change in status, informing the Commission that KET's parent company Koch Energy, Inc. (Koch) has signed an agreement to form a partnership with Entergy Corporation (Entergy) that will own KET. KET also filed a code of conduct in accordance with the Commission's policies regarding transactions between power marketers and their public utility affiliates.

Comment date: July 12, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Southern Company Services, Inc.

[Docket No. ER00-1655-002]

Take notice that on June 20, 2000, Southern Company Services, Inc. (SCSI), acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company