

300.10: RMR LAP WAPA202–20220621 to be effective 1/1/2023.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on December 12, 2022.

Dated: November 15, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-25556 Filed 11-22-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14867–003]

Scott's Mill Hydro, LLC; Notice of Technical Conference

On Thursday, December 1, 2022, Commission staff will hold a technical conference to provide clarification to Scott's Mill Hydro, LLC regarding deficiencies in the final license application and additional information needs identified by Commission staff for the proposed Scott's Mill Hydroelectric Project No. 14867.¹

The technical conference will begin at 9:30 a.m. Eastern Standard Time. The conference will be held at the Federal Energy Regulatory Commission headquarters building located at 888 1st Street NE, Washington, DC, and will include teleconference capabilities. Discussion topics for the technical conference are included in Appendix A.

All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate. There will be no transcript of the conference, but a summary of the meeting will be prepared for the project record. If you are interested in participating in the meeting you must contact Jody Callihan at (202) 502-8278 or jody.callihan@ferc.gov by November 28, 2022 to receive specific instructions on how to participate.

Dated: November 15, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-25559 Filed 11-22-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC22–34–000]

Commission Information Collection Activities; (FERC–550); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal

¹ Commission staff's letter identifying deficiencies and requesting additional information is available at: https://elibrary.ferc.gov/eLibrary/docinfo?accession_number=20221020-3051.

Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–550 (Oil Pipeline Rates—Tariff Filings and Depreciation Studies), which will be submitted to the Office of Management and Budget (OMB) for review. The Commission received no comments on the 60 Day Notice.

DATES: Comments on the collection of information are due December 23, 2022.

ADDRESSES: Send written comments on FERC–550 to the Office of Management and Budget (OMB) through www.reginfo.gov/public/do/PRAMain, Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number 1902–0089 (Oil Pipeline Rates—Tariff Filings and Depreciation Studies) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC22–34–000 and FERC–550) to the Commission as noted below. Electronic filing through <https://www.ferc.gov> is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- Mail via U.S. Postal Service only, addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- Hand (including courier) delivery to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Please reference the specific collection number(s) (FERC–550) and/or title(s) (Oil Pipeline Rates—Tariff Filings and Depreciation Studies) in your comments.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at: www.reginfo.gov/public/do/PRAMain. Using the search function under the "Currently Under Review field," select "Federal Energy Regulatory Commission," click "submit," and select "comment" to the right of the subject collection. FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION: Ellen Brown may be reached by email at DataClearance@FERC.gov and telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-550, Oil Pipeline Rates—Tariff Filings and Depreciation Studies. *OMB Control No.:* 1902-0089.

Type of Request: Three-year extension of the FERC-550 information collection requirements with no revisions to the collection, but with adjustments in the burden estimates.

Abstract: FERC-550 is required to assist the Commission in implementing the duties and powers that were vested on October 1, 1977, in the Interstate Commerce Commission (49 U.S.C. 60502). The Commission's regulatory jurisdiction over oil pipelines includes:

- Regulation of rates and practices of oil pipeline companies engaged in interstate transportation;
- Establishment of equal service conditions to provide shippers with equal access to pipeline transportation; and
- Establishment of reasonable rates for transporting petroleum and petroleum products by pipeline.

Oil Pipeline Tariffs and Rates

The filing requirements for oil pipeline tariffs and rates¹ put in place by the FERC-550 data collection provide the Commission with the information it needs to analyze proposed tariffs, rates, fares, and charges of oil pipelines and other carriers in connection with the transportation of crude oil and petroleum products. Specifically, these filings typically include indexing, market-based rates, or initial rate filings. The Commission uses this information to determine whether the proposed tariffs and rates are just and reasonable.

The Commission's regulations at 18 CFR parts 341 through 348 provide that letters of transmittal must describe the filings and explain any changes to the carrier's rates, rules, terms or conditions of service; state if a waiver is being

requested, and specify the statute, section, regulation, policy, or order requested to be waived; and identify the tariffs supplemental numbers, or tariff sections and the proposed effective date of the tariff publication. The letter of transmittal must certify that the filing has been sent to each subscriber of the tariff publication. A carrier may file to amend or modify a tariff contained in a tariff filing at any time during the pendency of the filing. Carriers must cancel tariffs when the service or transportation movement is terminated. If the service in connection with the tariff is no longer in interstate commerce, the tariff publication must state so. Whenever the tariff of a carrier on file with the Commission is to be adopted by another carrier as a result of an acquisition, merger, or name change, the succeeding company must file with the Commission, and post within 30 days after such succession, the tariff, or portion thereof, that has been adopted in the electronic format required by § 341.1 bearing the name of the successor company.

Oil Pipeline Depreciation Studies

The Commission's regulation at 18 CFR 347.1 provides that oil pipelines must file material to support requests for newly established or changed property account depreciation studies. It requires an applicant to file electronically, and the transmittal letter must give a general description of the change in depreciation rates, certify that the transmittal also has been sent to each shipper and to each subscriber, and state if there are no subscribers. The proposed depreciation rates being established must be used until they are either accepted or modified by the Commission. Rates in effect at the time of the proposed revision must continue to be used until the proposed revised rates are approved or modified by the Commission. The oil pipeline must provide information in sufficient detail to fully explain and justify the proposed rates. Modifications, additions, and deletions to data elements should be made to reflect the individual circumstances of the carrier's properties and operations.

Type of Respondent: Oil Pipelines.

*Estimate of Annual Burden:*² The burden related to this collection now includes a new line item, Depreciation Studies, which is currently approved by OMB under the FERC collection FERC-550 (1902-0089), but historically was combined with other requirements outlined in 18 CFR parts 341 through 348. Depreciation studies are required if an oil pipeline seeks to modify the depreciation rates they have in their existing tariffs. Since these filings are submitted only for pipelines seeking modification and are not as common (<10% of filings) than other reporting requirements such as indexing. Staff is correcting the estimates by adding a new line item specific to depreciation studies. Based on recent experience with this collection, staff estimates that approximately 22 respondents will file a depreciation study each year. By separating depreciation studies from tariff filings, this adjustment will allocate 880 total burden hours to the depreciation studies line item now being added.

In another adjustment, the number of hours for Oil Rates and Tariff Filings will decrease from 7.8 hours to 7 hours per respondent due to the hour allocation going to the second line (Depreciation Studies) in the table below. Additionally, since the previous renewal, the number of respondents to Oil Rates and Tariff filings also increased from 219 to 258 based on the number of filings received by the Commission. The overall revised burden estimates result to an increase of 61 respondents from 219 to 280, 86 responses from 710 to 796, and 760 hours from 5,538 to 6,298.

The Commission estimates the annual public reporting burden and cost³ for the FERC-550 information collection as follows:

² "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

³ The Commission staff thinks that the hourly cost (for wages and benefits) for industry staff completing the FERC-550 is similar to the cost of FERC employees. FERC staff estimates that industry costs for salary plus benefits are similar to Commission costs. The cost figure is the FY2022 FERC average annual salary plus benefits (\$188,992/year or \$91/hour).

¹ 18 CFR parts 341 through 348.

FERC-550—OIL PIPELINE RATES—TARIFF FILINGS AND DEPRECIATION STUDIES

	Number of respondents	Annual number of responses per respondent	Total number of responses ⁴	Average burden hrs. & cost (\$) per response	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1)* (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Oil Rates and Tariff Filings.	258	3	774	7 hrs.; \$637	5,418 hrs.; \$493,038	\$1,911
Depreciation ⁵ Studies.	22	1	22	40 hrs.; \$3,640	880 hrs.; \$80,080	3,640
Total	280		796		6,298 hrs.; \$573,118	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 16, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-25464 Filed 11-22-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5867-054]

Alice Falls Hydro, LLC; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 5867-054.

c. *Date filed:* September 29, 2021.

d. *Applicant:* Alice Falls Hydro, LLC (Alice Falls Hydro).

e. *Name of Project:* Alice Falls Hydroelectric Project (Alice Falls Project or project).

f. *Location:* The existing project is located on the Ausable River in the Town of Chesterfield, Clinton and Essex Counties, New York. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Jody Smet, Vice President, Regulatory Affairs, Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Avenue, Suite 1100W, Bethesda, Maryland 20814; (804) 739-0654 or jody.smet@eaglecreekre.com.

i. *FERC Contact:* Chris Millard at (202) 502-8256, or email at christopher.millard@ferc.gov.

j. *Deadline for filing scoping comments:* December 17, 2022.¹

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy via U. S. Postal Service to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory

Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Alice Falls Hydroelectric Project (P-5867-054).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *The project consists of:* (1) a stone masonry dam, 88 feet long and 63 feet high; (2) a 110-foot-long section of rock ledge adjacent to the dam with 2.5-foot-high pipe-supported flashboards; (3) a reservoir with a surface area of 4.8 acres at the normal water surface elevation of 350 feet;² (4) a 110-foot-wide, 150-foot-long intake structure with a 41-foot-wide by 14-foot-high trash rack opening and fitted with a trash rack with 1-inch clear bar spacing; (5) a divided, 45-foot-long, reinforced concrete penstock, where the Unit 1 penstock is 18 feet wide by 12 feet high and the Unit 2 penstock is 10 feet wide by 12 feet high; (6) a powerhouse, approximately 34 feet wide and 26 feet long, containing two turbine-generator units of 1.5 megawatts (Unit 1) and 0.6 megawatt (Unit 2); (7) a substation, 51 feet wide and 88 feet long; (8) a 745-foot-long, 5-kilovolt (kV) buried generator lead and a 700-foot-long, 46-kV buried transmission line; and (9) appurtenant facilities.

The project is operated in a run-of-river mode, whereby outflow from the project approximates inflow. Project operation occurs remotely in an automatic control mode using a

² Elevation data are presented using the National Geodetic Vertical Datum of 1929.

⁴ This figure is rounded.

⁵ Depreciation Studies previously was included under Oil Rates and Tariff Filings in the OMB inventory under OMB Control No. 1902-0089. However, for a more accurate estimate of burden a new row was added for Depreciation Studies (18 CFR 347.1). This new row will properly account for the differences in burden hours and type of filing with the Oil Rates and Tariff filings (18 CFR Parts 341 through 348).

¹ The Commission's Rules of Practice and Procedure provide that if a deadline falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the deadline does not end until the close of business on the next business day, 18 CFR 385.2007(a)(2). Because the 30-day deadline falls on a Saturday (i.e., December 17, 2022), the deadline is extended until the close of business on Monday, December 19, 2022.