

Jurisdiction and facility name	Location	Facility type	State
TN—W.R. Grace (Tennessee)	Erwin	AWE	Tennessee.
TN—Y-12 Plant	Oak Ridge	DOE	Tennessee.
TX—AMCOT	Ft. Worth	AWE	Texas.
TX—Mathieson Chemical Co	Pasadena	AWE	Texas.
TX—Medina Facility	San Antonio	DOE	Texas.
TX—Pantex Plant	Amarillo	DOE	Texas.
TX—Sutton, Steele and Steele Co	Dallas	AWE	Texas.
TX—Texas City Chemicals, Inc	Texas City	AWE	Texas.
UT—Ore Buying Station at Marysvale	Marysvale	DOE	Utah.
UT—Ore Buying Station at Moab	Moab	DOE	Utah.
UT—Ore Buying Station at Monticello	Monticello	DOE	Utah.
UT—Ore Buying Station at White Canyon	White Canyon	DOE	Utah.
UT—Uranium Mill in Monticello	Monticello	DOE	Utah.
VA—BWXT	Lynchburg	AWE BE	Virginia.
VA—Thomas Jefferson National Accelerator Facility	Newport News	DOE	Virginia.
VA—University of Virginia	Charlottesville	AWE	Virginia.
WA—Hanford	Richland	DOE	Washington.
WA—Pacific Northwest National Laboratory	Richland	DOE	Washington.
WV—Huntington Pilot Plant	Huntington	DOE	West Virginia.
WI—Allis-Chalmers Co	West Allis, Milwaukee	AWE	Wisconsin.
WI—A.O. Smith	Milwaukee	BE	Wisconsin.
WI—Besley-Wells	South Beloit	AWE	Wisconsin.
WI—LaCrosse Boiling Water Reactor	LaCrosse	DOE	Wisconsin.
WI—Ladish Co	Cudahy	BE	Wisconsin.
WY—Ore Buying Station at Crooks Gap	Crooks Gap	DOE	WY.
WY—Ore Buying Station at Riverton	Riverton	DOE	WY.
MR—Pacific Proving Ground ²	Marshall Islands	DOE	Marshall Islands.

¹ Consistent with the Act, coverage is limited to activities not performed under the responsibility of the Naval Nuclear Propulsion program.

² Pacific Proving Ground includes Bikini Atoll, Eniwetok Atoll, Johnston (U.S. nuclear weapons testing activities only), and Christmas Island (U.S. nuclear weapons testing activities only).

Issued in Washington, DC July 15, 2003.

Beverly A. Cook,

Assistant Secretary, Office of Environment, Safety and Health.

[FR Doc. 03-18442 Filed 7-18-03; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Rocky Flats

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Rocky Flats. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Thursday, August 7, 2003, 6 p.m. to 9:30 p.m.

ADDRESSES: Jefferson County Airport, Terminal Building, Mount Evans Room, 11755 Airport Way, Broomfield, CO.

FOR FURTHER INFORMATION CONTACT: Ken Korkia, Board/Staff Coordinator, Rocky Flats Citizens Advisory Board, 9035 North Wadsworth Parkway, Suite 2250, Westminster, CO, 80021; telephone (303) 420-7855; fax (303) 420-7579.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda: 1. Presentation and discussion on the draft Long-Term Stewardship Strategy for Rocky Flats.

2. Follow-up discussion on final approved modifications to the Rocky Flats Cleanup Agreement

3. Other Board business may be conducted as necessary.

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Ken Korkia at the address or telephone number listed above. Requests must be received at least five days prior to the meeting and reasonable provisions will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of five minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Public Reading Room located at the Office of the Rocky Flats Citizens Advisory Board, 9035 North

Wadsworth Parkway, Suite 2250, Westminster, CO 80021; telephone (303) 420-7855. Hours of operations for the Public Reading Room are 8:30 a.m. to 4:30 p.m., Monday–Friday, except Federal holidays. Minutes will also be made available by writing or calling Deborah French at the address or telephone number listed above. Board meeting minutes are posted on RFCAB's Web site within one month following each meeting at: <http://www.rfcab.org/Minutes.HTML>.

Issued at Washington, DC on July 15, 2003.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

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DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Agency Information Collection Activities: Proposed Collection; Comment Request.

SUMMARY: The EIA is soliciting comments on a proposal to request

monthly reporting of natural gas import and export information. This reporting would be in addition to the existing information collection requirements for Form FE-746R, "Import and Export of Natural Gas."

DATES: Comments must be filed by September 19, 2003. If you anticipate difficulty in submitting comments within that period, contact the person listed below as soon as possible.

ADDRESSES: Send comments to Yvonne Caudillo. To ensure receipt of the comments by the due date, submission by FAX (202-586-4062) or e-mail (yvonne.caudillo@hq.doe.gov) is recommended. Ms. Caudillo's mailing address is Office of Fossil Energy, FE-34, Forrestal Building, U.S. Department of Energy, Washington, DC 20585. Ms. Caudillo may be contacted by telephone at (202) 586-4587.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of any forms and instructions should be directed to Ms. Caudillo at the address listed above.

SUPPLEMENTARY INFORMATION:

- I. Background
- II. Current Actions
- III. Request for Comments

I. Background

The Federal Energy Administration Act of 1974 (Pub. L. 93-275, 15 U.S.C. 761 *et seq.*) and the DOE Organization Act (Pub. L. 95-91, 42 U.S.C. 7101 *et seq.*) require the EIA to carry out a centralized, comprehensive, and unified energy information program. This program collects, evaluates, assembles, analyzes, and disseminates information on energy resource reserves, production, demand, technology, and related economic and statistical information. This information is used to assess the adequacy of energy resources to meet near and longer term domestic demands.

The EIA, as part of its effort to comply with the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. Chapter 35), provides the general public and other Federal agencies with opportunities to comment on collections of energy information conducted by or in conjunction with the EIA. Any comments received help the EIA to prepare data requests that maximize the utility of the information collected, and to assess the impact of collection requirements on the public. Also, the EIA will later seek approval by the Office of Management and Budget (OMB) under section 3507(a) of the Paperwork Reduction Act of 1995.

DOE's Office of Fossil Energy (FE) is delegated the authority to regulate

natural gas imports and exports under section 3 of the Natural Gas Act of 1938, 15 U.S.C. 717b. In order to carry out its delegated responsibility, FE requires those persons seeking to import or export natural gas to file an application containing basic information about the scope and nature of the proposed import/export activity. Historically FE has collected information on a quarterly basis regarding import and export transactions. That information has been used to ensure compliance with any terms and conditions of authorization. In addition, the data are used to monitor North American natural gas trade, which in turn enables the Federal Government to perform market and regulatory analyses; improve the capability of industry and the Government to respond to any future energy-related supply problems; and keep the general public informed of international natural gas trade.

II. Current Actions

DOE will be requesting a revision of its existing information reporting requirements for imports and exports of natural gas (Form FE-746R). The Department of Energy (DOE) is undertaking an ambitious Natural Gas Data Collection Initiative to improve the way the DOE gathers and disseminates information about the use and origin of natural gas supplies in the U.S. Under this Initiative, DOE plans to collect critical natural gas information (*i.e.*, country of origin, international point of entry/exit, and volume imported/exported) monthly, instead of waiting until the end of each quarter to collect any import/export information. To facilitate timely reporting DOE will establish an Internet-based reporting option for the monthly reporting. Also, DOE will treat all monthly information as confidential.

Over the last decade, demand for natural gas increased significantly and demand is projected to continue increasing. With these increases, there is the possibility of periodic price spikes and market dislocations. In a tight and volatile natural gas market, consumers and producers must have the best information possible regarding the availability of supply and the forces that drive prices in order to make informed decisions about their consumption and production activities.

III. Request for Comments

Prospective respondents and other interested parties should comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of comments.

General Issues

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility? Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can be made to the quality, utility, and clarity of the information to be collected?

As a Potential Respondent to the Request for Information

A. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information to be collected?

B. Are the instructions and definitions clear and sufficient? If not, which instructions need clarification?

C. Can the information be submitted by the due date?

D. Public reporting burden for the monthly reporting of natural gas imports/exports is estimated to average three hours per response. The estimated burden includes the total time necessary to provide the requested information. In your opinion, how accurate is this estimate?

E. The agency estimates that the only cost to a respondent is for the time it will take to complete the collection. Will a respondent incur any start-up costs for reporting, or any recurring annual costs for operation, maintenance, and purchase of services associated with the information collection?

F. What additional actions could be taken to minimize the burden of this collection of information? Such actions may involve the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

G. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

As a Potential User of the Information To Be Collected

A. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information disseminated?

B. Is the information useful at the levels of detail to be collected?

C. For what purpose(s) would the information be used? Be specific.

D. Are there alternate sources for the information and are they useful? If so,

what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, July 14, 2003.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 03-18444 Filed 7-18-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ03-3-000]

Bonneville Power Administration; Notice of Filing

July 15, 2003.

Take notice that on July 7, 2003, the Bonneville Power Administration (Bonneville) filed a Petition for a Declaratory Order Maintaining Reciprocity Approval of Its Open Access Transmission Tariff (OATT) and an Exemption In Lieu of a Filing Fee with the Federal Energy Regulatory Commission (Commission). Bonneville states that it has revised sections 13.2, 14.2, 17.1 and 18.1 of its OATT to change its procedure for awarding short-term transmission requests. Bonneville explains that these revisions eliminate the right of first refusal to match competing requests for short-term transmission service and adopt a first-come, first-served approach. Bonneville further explains that it has also revised Attachment K to its OATT in accordance with the 2004 Rate Case Settlement. Additionally, Bonneville states that it has refiled its entire OATT to voluntarily adopt the Order No. 614 pagination standards, as applicable.

Bonneville states that the Commission found its OATT to be an acceptable reciprocity transmission tariff, effective October 1, 2001, by Order Granting Petition for Declaratory Order, 94 FERC 61,317 (March 19, 2001) and Order on Tariff Amendment, 96 FERC 62,337 (September 28, 2001). Bonneville further states that it now seeks a declaratory order finding that its OATT, as revised by this filing, continues to maintain its reciprocity status. Bonneville has also requested an expedited approval process, making the changes effective as of August 15, 2003.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: July 28, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-18403 Filed 7-18-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Scoping Meetings and Soliciting Scoping Comments for an Applicant Prepared Environmental Assessment Using the Alternative Licensing Process

July 15, 2003.

a. *Type of Application:* New License for Major Project.

b. *Project No.:* 2216-058.

c. *Applicant:* New York Power Authority.

d. *Project Name:* Niagara Power Project.

e. *Location:* The existing project is located in Niagara County, New York, on the Niagara River, a 35-mile-long waterway that connects Lake Erie and Lake Ontario and is boundary water

between the United States and Canada. There are no Federal lands within the project boundary.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contact:* Keith Silliman, Director, Niagara Relicensing, New York Power Authority, 30 South Pearl Street, Albany, New York 12207-3425, (518) 433-6735.

h. *FERC Contact:* Patti Leppert at (202) 502-6034, or patricia.leppert@ferc.gov.

i. *Deadline for Filing Scoping Comments:* October 14, 2003.

All comments and correspondence (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Correspondence should clearly show the following caption on the first page: Scoping Comments, Niagara Power Project, FERC No. 2216-058.

The Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure require that a copy of all documents filed with the Commission be served on each person on the official service list for the project. Furthermore, if comments or documents filed with the Commission relate to the merits of an issue that may affect the responsibilities of a particular resource agency, a copy of the document also must be served on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

j. The existing 2,538-megawatt project consists of: (1) Two 700-foot-long intake structures located on the upper Niagara River about 2.6 miles upstream from the American Falls; (2) two 4.3-mile-long concrete underground water supply conduits, each measuring 46 feet wide by 66.5 feet high; (3) a forebay; (4) the Lewiston Pump-Generating Plant, measuring 975 feet long by 240 feet wide by 160 feet high; (5) the 1,900-acre Lewiston reservoir at a maximum water surface elevation of 658 feet United States Lake Survey Datum; (6) the Robert Moses Niagara Power Plant, including an intake structure, measuring 1,100 feet long by 190 feet wide by 100 feet high; (7) a switch yard; and (8) appurtenant facilities.

k. *Scoping Process:* The New York Power Authority (Power Authority) is utilizing the Commission's Alternative Licensing Process (ALP). Under the ALP, the Power Authority will prepare an Applicant-Prepared Environmental