

Description: Compliance filing: Notice of Succession—Market-Based Rate Tariff to be effective 8/25/2022.

Filed Date: 8/24/22.

Accession Number: 20220824–5070.

Comment Date: 5 p.m. ET 9/14/22.

Docket Numbers: ER22–2714–000.

Applicants: Parkway Generation Sewaren Urban Renewal Entity LLC.

Description: Compliance filing: Notice of Succession—Reactive Service Tariff to be effective 8/25/2022.

Filed Date: 8/24/22.

Accession Number: 20220824–5072.

Comment Date: 5 p.m. ET 9/14/22.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR22–4–000

Applicants: North American Electric Reliability Corporation

Description: Request of North American Electric Reliability Corporation for Acceptance of 2023 Business Plans and Budgets of NERC and Regional Entities and for Approval of Proposed Assessments to Fund Budgets.

Filed Date: 8/23/22

Accession Number: 20220823–5101

Comment Date: 5 p.m. ET 9/13/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 24, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–18655 Filed 8–29–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC22–33–000]

Commission Information Collection Activities (FERC–547); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–547 (Gas Pipeline Rates: Refund Report Requirements).

DATES: Comments on the collection of information are due October 31, 2022.

ADDRESSES: Send written comments on FERC–547 (IC22–33–000) to the Commission. You may submit copies of your comments by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only Addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) Delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663.

SUPPLEMENTARY INFORMATION:

Title: Gas Pipeline Rates: Refund Report Requirements.

OMB Control No.: 1902–0084.

Type of Request: Three-year extension of the FERC–547 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses FERC–547 (Gas Pipeline Rates: Refund Report Requirements) to implement the statutory refund provisions governed by Sections 4, and 16 of the Natural Gas Act (NGA).¹ Section 4 authorizes the Commission to order a refund (with interest) for any portion of a natural gas company's increased rate or charge found to be unjust or unreasonable. Refunds may also be instituted by a natural gas company as a stipulation to a Commission-approved settlement agreement or a provision under the company's tariff. Section 16 of the NGA authorizes the Commission to prescribe rules and regulations necessary to administer its refund mandates. The Commission's refund reporting requirements are located in 18 CFR 154.501 (Refund Obligations) and 154.502 (Reports).

The Commission uses the data collected in FERC–547 to monitor refunds owed by natural gas companies to ensure that the flow-through of refunds owed by these companies are made as expeditiously as possible and to assure that refunds are made in compliance with the Commission's regulations.

Type of Respondents: Natural gas companies.

*Estimate of Annual Burden:*² Refund obligations occur following a Commission determination of unjust or unreasonable rates. Due to the nature of determinations on an ad hoc basis, the Commission estimate is based on the average number of refund obligations. The Commission estimates the annual public reporting burden for the information collection as:

¹ 15 U.S.C. 717–717w.

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 CFR 1320.3.

FERC-547: GAS PIPELINE RATES: REFUND REPORT REQUIREMENTS

Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & average cost ³ per response (\$)	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
(1)	(2)	(1) × (2) = (3)	(4)	(3) × (4) = (5)	(5) ÷ (1) = (6)
22	2	44	2 hrs.; \$182	88 hrs.; \$8,008	\$364

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 24, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-18652 Filed 8-29-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southeastern Power Administration

Notice of Interim Approval of Rate Schedules for the Georgia-Alabama-South Carolina Projects

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of interim approval.

SUMMARY: The Administrator for the Southeastern Power Administration (Southeastern) has confirmed and approved, on an interim basis, rate schedules SOCO-1-G, SOCO-2-G, SOCO-3-G, SOCO-4-G, Duke-1-G, Duke-2-G, Duke-3-G, Duke-4-G, Santee-1-G, Santee-2-G, Santee-3-G, Santee-4-G, SCE&G-1-G, SCE&G-2-G, SCE&G-3-G, SCE&G-4-G, Pump-1-A, and Replacement-1. These rate schedules are applicable to Southeastern power sold to existing preference customers in Alabama, Florida, Georgia, Mississippi, North Carolina, and South Carolina. The rate

schedules are approved on an interim basis through September 30, 2027, and are subject to confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis.

DATES: Approval of rates on an interim basis is effective October 1, 2022.

FOR FURTHER INFORMATION CONTACT: Virgil G. Hobbs, Administrator, Southeastern Power Administration, Department of Energy, 1166 Athens Tech Road, Elberton, Georgia 30635-4578, (706) 213-3800.

SUPPLEMENTARY INFORMATION: The Federal Energy Regulatory Commission, by Order issued January 25, 2018, in Docket No. EF17-5-000 (162 FERC ¶ 62,059), confirmed and approved Wholesale Power Rate Schedules SOCO-1-F, SOCO-2-F, SOCO-3-F, SOCO-4-F, ALA-1-O, Duke-1-F, Duke-2-F, Duke-3-F, Duke-4-F, Santee-1-F, Santee-2-F, Santee-3-F, Santee-4-F, SCE&G-1-F, SCE&G-2-F, SCE&G-3-F, SCE&G-4-F, Pump-1-A, and Replacement-1 through September 30, 2022. This order replaces these rate schedules on an interim basis, subject to final approval by FERC.

Department of Energy

Administrator, Southeastern Power Administration

In the Matter of:

Southeastern Power Administration
Rate Order No. SEPA-62
Georgia-Alabama-South Carolina
System Power Rates

Order Confirming And Approving Power Rates on an Interim Basis

Rate Order No. SEPA-62 and associated rate schedules are applicable to Southeastern Power Administration (Southeastern) power sold to existing preference customers in Alabama, Florida, Georgia, Mississippi, North Carolina, and South Carolina. The rate schedules are approved on an interim basis, effective October 1, 2022, through September 30, 2027, and are subject to confirmation and approval by the Federal Energy Regulatory Commission (FERC) on a final basis.

Background

Power from the Georgia-Alabama-South Carolina Projects is presently sold under Wholesale Power Rate Schedules SOCO-1-F, SOCO-2-F, SOCO-3-F, SOCO-4-F, ALA-1-O, Duke-1-F, Duke-2-F, Duke-3-F, Duke-4-F, Santee-1-F, Santee-2-F, Santee-3-F, Santee-4-F, SCE&G-1-F, SCE&G-2-F, SCE&G-3-F, SCE&G-4-F, Pump-1-A, and Replacement-1. These rate schedules were approved by the FERC in docket number EF17-5-000 on January 25, 2018, for a period ending September 30, 2022 (162 FERC ¶ 62,059).

Public Notice and Comment

Notice of a proposed rate adjustment was published in the **Federal Register** March 25, 2022 (87 FR 17080). The notice advised interested parties of a proposed reduction in the capacity rates of approximately one percent (1%) and an increase of four percent (4%) for energy. The proposed increase in the revenue requirement was about two percent (2%). A public information and comment forum was held April 26, 2022, in Atlanta, Georgia. Written comments were accepted through June 23, 2022. Comments were received from two parties at the forum. Written comments were received from twelve interested parties.

Comments received from interested parties are summarized below. Southeastern's responses are also provided.

Oral Comment 1: In reviewing the public notice and the materials submitted to date, it appears that the rates as proposed are entirely consistent with Section 5 of the Flood Control Act of 1944 and the administrator has used his discretion to set the rates as low as possible consistent with sound business principles, and the Southeastern Federal Power Customers support that approach and continued diligence by the administrator. There are perhaps a couple of questions that the materials raise that we will follow up in further inquiries in terms of Corps revenue and Corps O&M projections, but at this time

³ FERC staff estimates that industry costs for salary plus benefits are similar to Commission costs. The cost figure is the FY2022 FERC average annual salary plus benefits (\$188,992/year or \$91/hour).