Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–14126–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 20, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011-9996 Filed 4-25-11; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14144-000]

Storage Development Partners, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 1, 2011, Storage Development Partners, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Vandenberg #5 Project (project) to be located on Vandenberg Air Force Base, in Santa Barbara County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be a pumped storage project and consist of the following: (1) An upper reservoir having a total storage capacity of 5,737 acre-feet at a normal maximum operating elevation of 1,600 feet mean sea level (msl); (2) five 9,700-foot-long, 25-foot-diameter steel lined penstocks extending between the upper reservoir's inlet/outlet and the pump/turbines below; (3) a breakwater area within the Pacific Ocean, serving as the lower reservoir; (4) an underground powerhouse with approximate dimensions of 250-feet-long by 75-feetwide by 100-feet-high and containing five reversible pump/turbine-motor/ generator units with a rated capacity of 239,282 kW each; (5) a 1000-foot-long,

800-foot-diameter concrete lined tailrace connecting the pump/turbine draft tubes with the lower inlet/outlet; (6) a lower inlet/outlet structure 100-feet below msl; (7) a 13-mile-long, 230-kilovolt (kV) transmission line extending from the powerhouse to a planned AC–DC converter; and (8) appurtenant facilities. The estimated annual generation of the Vandenberg #5 Project would be 3,496 gigawatt-hours.

Applicant Contact: Mr. James Petruzzi, Managing Partner, Storage Development Partners, LLC., 4900 Woodway, Suite 745, Houston, Texas 77056; *Telephone:* 713–840–9994.

FERC Contact: Kenneth Hogan 202–502–8434.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–14144) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 20, 2011.

Kimberly D. Bose,

Secretary.

[FR Doc. 2011–9995 Filed 4–25–11; 8:45 am]

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FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The notices are available for immediate inspection at the Federal Reserve Bank indicated. The notices also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank indicated for that notice or to the offices of the Board of Governors. Comments must be received not later than May 11, 2011.

A. Federal Reserve Bank of Dallas (E. Ann Worthy, Vice President) 2200 North Pearl Street, Dallas, Texas 75201–2272:

1. Jonathan Ross Kasling of Hughes Springs, Texas, Individually; Mayo Givens Kasling III of Hughes Springs, Texas. Individually: Ionathan Ross Kasling of Hughes Springs, Texas: Mavo Givens Kasling III of Hughes Springs, Texas; Mayo Givens Kasling, Jr. of Hughes Springs, Texas and Mayo Givens Kasling, Jr. as Trustee for the Mayo G. Kasling III 1996 Trust and as Trustee for the Jonathan Ross Kasling 1996 Trust: Rebecca Lynn Kasling of Hughes Springs, Texas; Mayo Givens Kasling, Sr. of Hughes Springs, Texas; Catherine Denise Kasling DeWitt of Hughes Springs, Texas; Misty Morgan Lake of Hughes Springs, Texas; Randall Marc Morgan of Hughes Springs, Texas; Sarah Virginia Kasling Shelton of Hughes Springs, Texas and Sarah Virginia Kasling as Trustee for the Ricky Dub Shelton Jr. 1996 Trust and as Trustee for the Shelby Shelton 1996 Trust and as Trustee for the Trenton Shelton 1996 Trust; Roy Kemp Kasling of Austin, Texas and Roy Kemp Kasling as Trustee for the Alexandra Kasling 1996 Trust and as Trustee for the Natalie Kasling 1996 Trust; all as members of the Kasling Family Group, to retain control of 25 percent or more of the shares of Chalvbeate Springs Corporation, Hughes Springs, Texas and thereby indirectly retain control of The First National Bank of Hughes Springs, Hughes Springs, Texas.