

Applicants: Basin Electric Power Cooperative.

Description: § 205(d) Rate Filing: Basin Electric Submits Revised Wholesale Power Contract Rate Schedule No. 11 to be effective 10/1/2022.

Filed Date: 9/30/22.

Accession Number: 20220930–5251.

Comment Date: 5 p.m. ET 10/21/22.

Docket Numbers: ER22–2978–000.

Applicants: Appalachian Power Company

Description: § 205(d) Rate Filing: FERC Electric Tariff For Market-Based Sales Tariff to be effective 11/28/2022.

Filed Date: 9/30/22.

Accession Number: 20220930–5257.

Comment Date: 5 p.m. ET 10/21/22.

Docket Numbers: ER22–2979–000.

Applicants: American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: American Transmission Systems, Incorporated submits tariff filing per 35.13(a)(2)(iii): ATSI submits Seven ECSAs, SA Nos. 6143, 6500–6502 and 6616–6618 to be effective 11/30/2022.

Filed Date: 9/30/22.

Accession Number: 20220930–5268.

Comment Date: 5 p.m. ET 10/21/22.

Docket Numbers: ER22–2980–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Annual Calculation of the Cost of New Entry value (“CONE”) for each Local Resource Zone (“LRZ”) in the MISO Region of Midcontinent Independent System Operator, Inc.

Filed Date: 9/30/22.

Accession Number: 20220930–5286.

Comment Date: 5 p.m. ET 10/21/22.

Docket Numbers: ER22–2981–000.

Applicants: TransAlta Energy Marketing (U.S.) Inc.

Description: Compliance filing: Notice and Justification for Spot Sales above WECC Soft Cap to be effective N/A.

Filed Date: 9/30/22.

Accession Number: 20220930–5289.

Comment Date: 5 p.m. ET 10/21/22.

Docket Numbers: ER22–2982–000.

Applicants: New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: Oct 2022 Membership Filing to be effective 9/1/2022.

Filed Date: 9/30/22.

Accession Number: 20220930–5334.

Comment Date: 5 p.m. ET 10/21/22.

Docket Numbers: ER22–2983–000.

Applicants: Ohio Power Company.

Description: § 205(d) Rate Filing: Ohio Power MBR Revision to be effective 11/28/2022.

Filed Date: 9/30/22.

Accession Number: 20220930–5371.

Comment Date: 5 p.m. ET 10/21/22.

Docket Numbers: ER22–2984–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Periodic Review of Variable Resource Requirement Curve Shape and Key Parameters to be effective 12/1/2022.

Filed Date: 9/30/22.

Accession Number: 20220930–5374.

Comment Date: 5 p.m. ET 10/21/22.

Docket Numbers: ER22–2985–000.

Applicants: El Paso Electric Company.

Description: § 205(d) Rate Filing: OATT Revisions Related to CAISO Western Energy Imbalance Market (EIM) to be effective 1/25/2023.

Filed Date: 9/30/22.

Accession Number: 20220930–5392.

Comment Date: 5 p.m. ET 10/21/22.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES22–58–000.

Applicants: Massachusetts Electric Company, Nantucket Electric Company, Niagara Mohawk Power Corporation, New England Hydro-Transmission Electric Company, Inc, New England Power Company, National Grid Generation LLC.

Description: National Grid USA, on behalf of New England Hydro-Transmission Elec. Co., submits Revised Application under FPA Section 204 and Request for Expedited Comment Period and Order.

Filed Date: 9/30/22.

Accession Number: 20220930–5093.

Comment Date: 5 p.m. ET 10/21/22.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number. Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 30, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–21778 Filed 10–5–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–44–000]

Equitrans, L.P.; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Ohio Valley Connector Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Ohio Valley Connector Expansion Project (Project), proposed by Equitrans, LP (Equitrans) in the above-referenced docket. Equitrans requests authorization to construct and operate approximately 5.5 miles of new pipeline and pipeline loop¹; acquire and add compression to one non-jurisdictional compressor station; and add compression at two existing compression facilities in Pennsylvania, West Virginia, and Ohio to provide approximately 350,000 dekatherms per day of natural gas to mid-continent and Gulf Coast markets.

The draft EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental policy Act (NEPA). As described in the draft EIS, FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in the EIS, would not result in significant adverse impacts. Regarding climate change impacts, this EIS is not characterizing the Project’s greenhouse gas emissions as significant or insignificant because the Commission is conducting a generic proceeding to determine whether and how the Commission will conclude significance going forward.² The EIS also concludes that no system, route, or other alternative would meet the Project objective while providing a significant environmental advantage over the Project as proposed.

The U.S. Army Corps of Engineers, Huntington District, participated as a cooperating agency in the preparation of

¹ A pipeline loop is a segment of pipe constructed next to an existing pipeline to increase capacity.

² *Consideration of Greenhouse Gas Emissions in Natural Gas Infrastructure Project Reviews*, 178 FERC ¶ 61,108 (2022); 178 FERC ¶ 61,197 (2022).

the EIS. A cooperating agency has jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participates in the NEPA analysis. The EIS is intended to fulfill the cooperating federal agencies' NEPA obligations, as applicable, and to support subsequent conclusions and decisions made by the cooperating agency. Although cooperating agencies provide input to the conclusions and recommendations presented in a draft EIS, the agencies may present their own conclusions and recommendations in any applicable Records of Decision.

The draft EIS addresses the potential environmental effects of the construction and operation of the following Project facilities:

Greene County, Pennsylvania

- acquisition of the existing non-jurisdictional Cygrymus Compressor Station and addition of two Taurus 70 turbines;
- approximately 0.5 mile of new 16-inch-diameter natural gas pipeline (H-327);
- approximately 0.5 mile of new 12-inch-diameter natural gas pipeline (H-328);
- deep anode groundbed and rectifier; and
- ancillary facilities, such as a valve yard, taps, and internal inspection device (e.g., pig launchers and receivers³).

Wetzel County, West Virginia

- addition of one Mars 100 compressor at the existing Corona Compressor Station;
- approximately 3.7 miles of new 24-inch-diameter natural gas pipeline (H-326);
- approximately 129 feet of new 8-inch-diameter natural gas pipeline (H-329);
- approximately 0.7 mile of new 16-inch-diameter natural gas pipeline (H-330);
- approximately 0.09 mile of new 16-inch-diameter natural gas pipeline (H-330 Spur);
- approximately 160 feet of new 12-inch-diameter natural gas pipeline; and
- ancillary facilities, such as mainline valves, valve yards, measuring equipment, and pigging facilities.

Monroe County, Ohio

- addition of one Titan 130 compressor at the existing Plasma Compressor Station.

The Commission mailed a copy of the *Notice of Availability* of the draft EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The draft EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environmental-environmental-documents>). In addition, the draft EIS may be accessed by using the eLibrary link on FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search," and enter the docket number in the "Docket Number" field, excluding the last three digits (i.e., CP22-44). Be sure to select an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The draft EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the draft EIS may do so. Your comments should focus on the draft EIS's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. To ensure consideration of comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on November 21, 2022.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded:

1. You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project.

2. You can file your comments electronically by using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide

comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." Please select "Comment on a Filing" as the filing type.

3. You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the Project docket number (CP22-44-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 Code of Federal Regulations 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission grants intervenor status to affected landowners and others with environmental concerns upon showing good cause by stating that they have a clear and direct interest in this proceeding that no other party can adequately represent. *Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.*

Questions?

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

³ A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning, conducting internal inspections, or other purposes.

Dated: September 30, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–21766 Filed 10–5–22; 8:45 am]

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FEDERAL DEPOSIT INSURANCE CORPORATION

Notice to All Interested Parties of Intent To Terminate Receiverships

Notice is hereby given that the Federal Deposit Insurance Corporation (FDIC or

Receiver), as Receiver for the institutions listed below, intends to terminate its receivership for said institutions.

NOTICE OF INTENT TO TERMINATE RECEIVERSHIPS

Fund	Receivership name	City	State	Date of appointment of receiver
10011	THE COLUMBIAN BANK and TRUST CO	TOPEKA	KS	08/22/2008
10200	ADVANTA BANK CORP	DRAPER	UT	03/19/2010
10282	LOS PADRES BANK	SOLVANG	CA	08/20/2010

The liquidation of the assets for each receivership has been completed. To the extent permitted by available funds and in accordance with law, the Receiver will be making a final dividend payment to proven creditors.

Based upon the foregoing, the Receiver has determined that the continued existence of the receiverships will serve no useful purpose. Consequently, notice is given that the receiverships shall be terminated, to be effective no sooner than thirty days after the date of this notice. If any person wishes to comment concerning the termination of any of the receiverships, such comment must be made in writing, identify the receivership to which the comment pertains, and be sent within

thirty days of the date of this notice to: Federal Deposit Insurance Corporation, Division of Resolutions and Receiverships, Attention: Receivership Oversight Section, 600 North Pearl, Suite 700, Dallas, TX 75201.

No comments concerning the termination of the above-mentioned receiverships will be considered which are not sent within this timeframe.

(Authority: 12 U.S.C. 1819)

Federal Deposit Insurance Corporation.

Dated at Washington, DC, on October 3, 2022.

James P. Sheesley,

Assistant Executive Secretary.

[FR Doc. 2022–21756 Filed 10–5–22; 8:45 am]

BILLING CODE 6714–01–P

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice of Termination of Receiverships

The Federal Deposit Insurance Corporation (FDIC or Receiver), as Receiver for each of the following insured depository institutions, was charged with the duty of winding up the affairs of the former institutions and liquidating all related assets. The Receiver has fulfilled its obligations and made all dividend distributions required by law.

NOTICE OF TERMINATION OF RECEIVERSHIPS

Fund	Receivership name	City	State	Termination date
10074	Founders Bank	Worth	IL	10/01/2022
10158	Republic Federal Bank, NA	Miami	FL	10/01/2022
10188	Carson River Community Bank	Carson City	NV	10/01/2022
10212	City Bank	Lynwood	WA	10/01/2022
10295	Shoreline Bank	Shoreline	WA	10/01/2022
10300	First Bank of Jacksonville	Jacksonville	FL	10/01/2022

The Receiver has further irrevocably authorized and appointed FDIC-Corporate as its attorney-in-fact to execute and file any and all documents that may be required to be executed by the Receiver which FDIC-Corporate, in its sole discretion, deems necessary, including but not limited to releases, discharges, satisfactions, endorsements, assignments, and deeds. Effective on the termination dates listed above, the Receiverships have been terminated, the Receiver has been discharged, and the Receiverships have ceased to exist as legal entities.

(Authority: 12 U.S.C. 1819)

Federal Deposit Insurance Corporation.

Dated at Washington, DC, on October 3, 2022.

James P. Sheesley,

Assistant Executive Secretary.

[FR Doc. 2022–21759 Filed 10–5–22; 8:45 am]

BILLING CODE 6714–01–P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12

CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the applications are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The public portions of the applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank(s) indicated below and at the offices of the Board of Governors. This information may also be obtained on an expedited basis, upon request, by contacting the appropriate Federal Reserve Bank and from the Board's Freedom of Information Office at