

Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is November 4, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP22–514–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below.⁶ Your motion to intervene must reference the Project docket number CP22–514–000. Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served to the applicant either by mail or email (with a link to the document) at: Karri Mahmoud, Cheniere Energy, Inc., 700 Milam Street, Suite 1900, Houston, Texas 77002, ph. (713) 375–5000, or email: karri.mahmoud@cheniere.com. Or Janna Chesno, Cheniere Energy, Inc., 701 8th Street, Suite 810, Washington, DC 20001, ph. (202) 442–3064, or email:

janna.chesno@cheniere.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

All timely, unopposed⁷ motions to intervene are automatically granted by operation of Rule 214(c)(1).⁸ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at <http://www.ferc.gov> using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on November 4, 2022.

Dated: October 12, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–22596 Filed 10–17–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23–16–000.

Applicants: LA Storage, LLC.

Description: § 4(d) Rate Filing: Filing of Negotiated Rate, Conforming IW Agreement 10.7.22 to be effective 10/7/2022.

Filed Date: 10/7/22.

Accession Number: 20221007–5077.

Comment Date: 5 p.m. ET 10/19/22.

Docket Numbers: RP23–17–000.

Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing—Macquarie Energy LLC to be effective 11/1/2022.

Filed Date: 10/12/22.

Accession Number: 20221012–5000.

Comment Date: 5 p.m. ET 10/24/22.

Docket Numbers: RP23–18–000.

Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing—Mercuria Energy America, LLC to be effective 11/1/2022.

Filed Date: 10/12/22.

Accession Number: 20221012–5001.

Comment Date: 5 p.m. ET 10/24/22.

Docket Numbers: RP23–19–000.

Applicants: Natural Gas Pipeline Company of America LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing—Morgan Stanley Capital Group Inc. to be effective 11/1/2022.

Filed Date: 10/12/22.

Accession Number: 20221012–5002.

Comment Date: 5 p.m. ET 10/24/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

⁶ Hand delivered submissions in docketed proceedings should be delivered to Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

⁷ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁸ 18 CFR 385.214(c)(1).

⁹ 18 CFR 385.214(b)(3) and (d).

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 12, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-22588 Filed 10-17-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2544-051]

Hydro Technology System, Inc.; Notice of Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Minor License.

b. *Project No.:* 2544-051.

c. *Date filed:* December 27, 2021.

d. *Applicant:* Hydro Technology System, Inc.

e. *Name of Project:* Meyers Falls Project.

f. *Location:* On the Colville River, Stevens County, Washington. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Ben Hendrickson, Hydro Technology System, Inc., PO Box 245, Kettle Falls, WA 99141; (509) 993-7629 or email at hydrotechnologysystems@gmail.com.

i. *FERC Contact:* Maryam Zavareh at (202) 502-8474, or email at maryam.zavareh@ferc.gov.

j. *Deadline for filing scoping comments:* November 11, 2022.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal

Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Meyers Falls Hydroelectric Project (P-2544-051).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *The project consists of the following existing facilities:* (1) a 10-acre reservoir; (2) a 24.5-foot-high, 306-foot-long, concrete and earth-fill embankment dam; (3) a 100-foot-long concrete spillway section containing five 20 feet 3.5 inch wide, 6 feet high bulkheads; (4) a 46-foot-wide, 20-foot-deep, 360-foot-long intake channel with a 19-foot-wide and 11-foot-deep trashrack at the entrance point; (5) a 4-foot-diameter, 323-foot-long steel penstock conveying flow from intake to powerhouse; (6) a 31.5-foot-wide, 55.5-foot-long, 15.5-foot-high steel reinforced concrete powerhouse containing two generating units with a total installed capacity of 1.2 megawatts; (7) a 4,600-foot-long, 13.8-kilovolt transmission line; and (8) appurtenant facilities. The Meyers Falls Project is operated in a run-of-river mode with an average annual generation of 7,883 megawatt-hours per year.

Hydro Technology Systems Inc proposes to continue to operate the project in a run-of-river mode.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances

related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Scoping Process:* Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects of the licensee's proposed action and alternatives. The EA or EIS will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the National Environmental Policy Act (NEPA) scoping requirements, irrespective of whether the Commission prepares an EA or an EIS.

At this time, we do not anticipate holding on-site scoping meetings. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued October 12, 2022.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: October 12, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-22599 Filed 10-17-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC23-5-000.

Applicants: Energy Harbor Generation LLC.

Description: Joint Application for Authorization Under Section 203 of the Federal Power Act of Energy Harbor Generation LLC, et al.

Filed Date: 10/11/22.

Accession Number: 20221011-5392.

Comment Date: 5 p.m. ET 11/1/22.