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C. B. Spencer,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-513-011]

Questar Pipeline Company; Notice of Negotiated Rates

January 8, 2002.

Take notice that on January 2, 2002, Questar Pipeline Company's (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Twelfth Revised Sheet No. 7, with an effective date of January 1, 2002.

Questar states that the filing tariff filing is being made to implement a negotiated-rate contract as authorized by Commission orders issued October 27, 1999, and December 14, 1999, in Docket Nos. RP99-513, et al. The Commission approved Questar's request to implement a negotiated-rate option for Rate Schedules T-1, NNT, T-2, PKS, FSS and ISS shippers. Questar submitted its negotiated-rate filing in accordance with the Commission's Policy Statement in Docket Nos. RM95-6-000 and RM96-7-000 (Policy Statement) issued January 31, 1996.

Questar states that a copy of this filing has been served upon Questar's customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

C.B. Spencer,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-57-000, Docket No. CP02-58-000, and Docket No. CP02-59-000]

SCG Pipeline, Inc.; Notice of Application

January 7, 2002.

Take notice that on December 26, 2001, SCG Pipeline, Inc. (SCG), P.O. Box 102407, Columbia, South Carolina 29224-2407, filed an application for a certificate of public convenience and necessity and related authorizations pursuant to section 7(c) of the Natural Gas Act (NGA) and the Commission's rules and regulations thereunder. SCG requests authorization for the following:

(i) A certificate of public convenience and necessity authorizing SCG to construct, install, and operate natural gas pipeline facilities in Georgia and South Carolina and to acquire capacity in certain facilities owned by Southern Natural Gas Company (Southern) also located in Georgia and South Carolina;

(ii) A blanket certificate of public convenience and necessity pursuant to part 284, subpart G of the Commission regulations authorizing the transportation of gas for others;

(iii) A blanket certificate of public convenience and necessity under part 157, subpart F of the Commission's regulations authorizing the construction, acquisition, and operation of certain facilities,

all as more thoroughly described in the application on file with the Commission and open to public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (please call (202) 208-2222 for assistance).

SCG asks the Commission to issue a preliminary determination on non-

environmental issues by April 1, 2002 and a final certificate order by October 1, 2002 so that SCG will be able to commence transportation services on November 1, 2003.

Any questions regarding SCG's application should be directed to Robert M. Apple, Project Manager, SCG Pipeline, Inc., 105 New Way Road, Columbia, South Carolina 29223 at (803) 217-1819 or by fax at (803) 217-2104.

SCG proposes to construct and operate approximately 18.14 miles of 20-inch diameter pipeline and appurtenant facilities extending from an interconnect with the Twin 30s pipeline system of Southern in Chatham County, Georgia and traversing through Effingham County, Georgia to a terminus in Jasper County, South Carolina.

In addition, SCG seeks authority to acquire from Southern an undivided ownership interest in 190,000 Mcf per day of capacity on Southern's Twin 30s pipeline system which consists of a two parallel 13.25 mile, 30-inch diameter pipelines extending from an existing interconnection with the liquefied natural gas (LNG) facility on Elba Island, Georgia owned by Southern LNG, Inc. to a proposed interconnect with SCG at Port Wentworth, Georgia. SCG states that it will acquire its undivided interest at a price determined by dividing 190,000 Mcf per day of capacity in the Twin 30s system by the total capacity of the Twin 30s system and multiplying by the net book value of the Twin 30s system as calculated at the time of the transfer. Southern has filed an abandonment application in Docket No. CP02-56-000.

SCG states that its project will have an initial capacity of 190,000 Mcf per day and that the capacity is fully subscribed under a precedent agreement with SCANA Energy Marketing, Inc. (SEMI). SCG states that SEMI will use most of the capacity to provide fuel for a proposed electric generating facility to be constructed by South Carolina Electric & Gas Company (SCE&G) in Jasper County, South Carolina. SCG states that SEMI will use the remainder of the capacity to serve various other firm and interruptible markets in the Southeast. SCG estimates that its proposed project will cost approximately \$36.4 million.

SCG proposes to provide open access firm and interruptible transportation services under Rate Schedules FT and IT, respectively. SCG proposes to offer both negotiated and recourse rates and states that it has designed its proposed recourse rates using the straight-fixed variable method. SCG has submitted a