

**POLICIES AND PRACTICES FOR RETENTION AND DISPOSAL OF RECORDS:**

Records are retained and disposed of in accordance with General Records Schedule (GRS) 2.3, Item 010 (DAA-GRS-2018-0002-0001) and Item 020 (DAA-GRS-2018-0002-0002). GRS 2.3, Item 010, requires destruction of records when three (3) years old, with longer retention authorized if records are required for business use. GRS 2.3, Item 020, requires destruction of records three (3) years after a Department employee separates from the Department or all appeals of a reasonable accommodation decision have been concluded, whichever occurs later, with longer retention authorized if records are required for business use.

**ADMINISTRATIVE, TECHNICAL, AND PHYSICAL SAFEGUARDS:**

All physical access to the Department's sites, and the site of the Department's contractor, where this system of records is also maintained, is controlled and monitored by security personnel who check each individual entering the building for the individual's employee or visitor badge. The computer systems employed by the Department offer a high degree of resistance to tampering and circumvention. These security systems limit data access to Department and contract staff on a "need to know" basis and control individual users' ability to access and alter records within the system. Direct access to this system of records is limited to Reasonable Accommodation Program staff or Department employees who have a need to know the data for the performance of their official duties, and who have appropriate clearances and permissions.

**RECORD ACCESS PROCEDURES:**

If you wish to gain access to a record regarding you in this system of records, contact the system manager at the address listed above. You must provide the system manager with the necessary particulars such as your full, legal name, date of birth, work address, and any other identifying information requested by the Department while processing the request in order to distinguish between individuals with the same name. Requesters must also specify, among other things, the records sought. Your request must meet the requirements of the regulations at 34 CFR 5b.5, including proof of identity.

**CONTESTING RECORD PROCEDURES:**

If you wish to contest the content of a record regarding you in this system of records, contact the system manager at the address listed above. You must

provide your full, legal name, and any other identifying information requested by the Department while processing the request to distinguish between individuals with the same name. You must also specify, among other things, the particular records being contested. Your request must meet the requirements of the regulations at 34 CFR 5b.7.

**NOTIFICATION PROCEDURES:**

If you wish to determine whether a record exists regarding you in this system of records, contact the system manager at the address listed above. You must provide the system manager with the necessary particulars such as your full, legal name, date of birth, work address, and any other identifying information requested by the Department while processing the request to distinguish between individuals with the same name. Your request must meet the requirements of the regulations at 34 CFR 5b.5, including proof of identity.

**EXEMPTIONS PROMULGATED FOR THE SYSTEM:**

None.

**HISTORY:**

None.

[FR Doc. 2022-13057 Filed 6-16-22; 8:45 am]

**BILLING CODE 4000-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 1858-023]

**Beaver City Corporation; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions**

Take notice that the following license application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: Subsequent Minor License.
- b. *Project No.*: P-1858-023.
- c. *Date Filed*: July 30, 2021.
- d. *Applicant*: Beaver City Corporation (Beaver City).
- e. *Name of Project*: Beaver City Canyon Plant No. 2 Hydroelectric Project (Beaver City Project).
- f. *Location*: The existing hydroelectric project is located on the Beaver River, in Beaver County, Utah, about 5 miles east of the city of Beaver. The project currently occupies 10.2 acres of federal land administered by the U.S. Forest Service, and 2.4 acres of federal land

managed by the U.S. Bureau of Land Management. As proposed, the project would occupy 10.5 acres of federal land administered by the U.S. Forest Service and 2.4 acres of federal land administered by the U.S. Bureau of Land Management.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Jason Brown, Beaver City Manager, 30 West 300 North, Beaver, UT 84713; (435) 438-2451.

i. *FERC Contact*: Evan Williams, (202) 502-8462, [evan.williams@ferc.gov](mailto:evan.williams@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERC.aspx>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/Quick.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Beaver City Canyon Plant No. 2 Hydroelectric Project (P-1858-023).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. The existing Beaver City Project consists of: (1) a small reservoir with a normal pool elevation of 6,769 feet, a surface area of about 0.15 acres, and a storage capacity of approximately 1-acre-foot; (2) a 15.5-foot-high by 65-foot-wide diversion dam; (3) a 30-inch-diameter, 11,632-foot-long steel penstock; (4) a 34-foot-long by 41-foot-wide stone powerhouse containing an impulse turbine and one generating unit with an installed capacity of 625 kilowatts; (5) a 4-foot-wide by 150-foot-long tailrace channel; (6) a 12.5-kilovolt, approximately 21,000-foot-long transmission line; and (7) appurtenant facilities. The estimated average annual generation (2012 to 2017) is 4,446 megawatt-hours.

Beaver City Corporation proposes to abandon the existing: (1) powerhouse; (2) portion of penstock between the existing powerhouse and proposed new powerhouse; (3) buried line from the turbine generator to the transformer on the west side of the existing powerhouse; (4) old transformer; (5) overhead line from the old transformer to the start of the transmission line on the west bank of the Beaver River; and (6) tailrace. As such, Beaver City proposes to remove approximately 50 feet of the existing penstock, increase the existing project boundary, and construct: (1) a new 40-foot-long by 27-foot-wide metal-walled powerhouse, with a reinforced concrete foundation, to contain one new turbine-generator with an installed capacity of 720 kilowatts; (2) a new approximately 35-foot-long buried line from the new turbine-generator to the new transformer; (3) a new approximately 33-foot-long buried line from the new transformer to a 40-foot-tall intermediate pole of wood and metal construction; (4) a new 120-foot-long overhead line from the intermediate pole to the start of the existing transmission line; and (5) a new 43-foot-long tailrace that tailrace varies from 7.5 feet wide adjacent to powerhouse to 19 feet wide at point of discharge. The section of tailrace adjacent to the powerhouse would be a 9-foot-long by 7.5-foot-wide concrete structure and would terminate prior to the ordinary high-water mark of the Beaver River. The remainder of the tailrace would be of earthen construction, rock-lined, and shaped to return flow to the river with minimal turbulence. The new powerhouse, power distribution facilities, and tailrace would be constructed approximately 50 feet upstream (south) of the existing powerhouse and enclosed by approximately 240 feet of 8-foot-tall

chain-link perimeter fence. Beaver City proposes to preserve the existing powerhouse and operate it as a museum.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant must file no later than 60 days following the date of issuance of this notice either: (1) evidence of the date on which the certifying agency received the certification request; (2) a copy of the water quality certification; or (3) evidence of waiver of water quality certification.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions—August 12, 2022

Licensee's Reply to REA Comments—September 26, 2022

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: June 13, 2022.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER22–2091–000]

#### **Calhoun Solar Energy LLC ; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Calhoun Solar Energy LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is July 5, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all