

negotiated rate contract pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas pipelines issued January 31, 1996 at Docket Nos. RM95-6-000 and RM96-7-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.10 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-5988 Filed 3-10-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP93-187-017, RP93-62-015 and CP88-546-010]

Equitrans, L.P.; Notice of Refund Report

March 7, 2000.

Take notice that on March 1, 2000, Equitrans, L.P. (Equitrans), tendered for filing its Refund Report pursuant to Article II, Section 2 of the Stipulation and Agreement (Settlement) filed on July 31, 1995 in the above reference dockets, and approved by the Commission on September 28, 1995.

Equitrans states that the purpose of this filing is to report the refunds made to its customers on February 29, 2000 for the difference between the amount collected during the four-year surcharge period for well plugging and abandonment and the \$2.6 million Equitrans was authorized to collect. The total amount refunded is \$55,882.95, which includes interest computed in

accordance with Section 154.501 of the Commission's Regulations. The refunds were allocated based on the same percentages used in collecting the surcharge from each customer over the four-year period.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before March 14, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-5976 Filed 3-10-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-208-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

March 7, 2000.

Take notice that on March 1, 2000, Panhandle Eastern Pipe Line Company (Panhandle), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective April 1, 2000.

Panhandle states that this filing is made in accordance with Section 24 (Fuel Reimbursement Adjustment) of the General Terms and Conditions in Panhandle's FERC Gas Tariff, First Revised Volume No. 1.

Panhandle states that the revised tariff sheets filed herewith reflect the following changes to Fuel Reimbursement Percentages:

- (1) No change in the Gathering Fuel Reimbursement Percentage;
- (2) No change in the Field Zone Fuel Reimbursement Percentage;
- (3) a (0.05%) decrease in the Market Zone Fuel Reimbursement Percentage;
- (4) No change in the Injection and in the Withdrawal Field Area Storage Reimbursement Percentages; and

(5) No change in the Injection and in the Withdrawal Market Area Storage Reimbursement Percentages.

Panhandle further states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-5985 Filed 3-10-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-518-011]

PG&E Gas Transmission, Northwest Corporation; Notice of Proposed Change in FERC Gas Tariff

March 7, 2000.

Take notice that on March 1, 2000, PG&E Gas Transmission, Northwest Corporation (PG&E GT-NW), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A Seventh Revised Sheet No. 7 and Fourth Revised Sheet No. 7A. PG&E GT-NW requests that the above-referenced tariff sheets become effective March 1, 2000.

PG&E GT-NW states that these sheets are being filed to reflect the implementation of two negotiated rate agreements.

PG&E GT-NW further states that a copy of this filing has been served on PG&E GT-NW's jurisdictional customers, and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers.

Secretary.

[FR Doc. 00-5989 Filed 3-10-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-207-000]

Southwest Gas Storage Company; Notice of Proposed Changes in FERC Gas Tariff

March 7, 2000.

Take notice that on March 1, 2000, Southwest Gas Storage Company (Southwest), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet proposed to become effective April 1, 2000.

First Revised Sheet No. 5

Southwest states that this filing is made in accordance with Section 16 (Fuel Reimbursement Adjustment) of the General Terms and Conditions in Southwest's FERC Gas Tariff, First Revised Volume No. 1. The Fuel Reimbursement Adjustment filed herewith reflects the following Fuel Reimbursement Percentage: (1) West Area Storage Facilities Injection 1.36% and Withdrawal 0.59%; and (2) East Area Storage Facilities Injection 2.37% and Withdrawal 1.11%.

Southwest further states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers.

Secretary.

[FR Doc. 00-5977 Filed 3-10-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-204-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 7, 2000.

Take notice that on March 1, 2000, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which tariff sheets are enumerated in Appendix A attached to the filing. The tariff sheets are proposed to be effective April 1, 2000.

Transco states that the instant filing is submitted pursuant to Section 41 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power (TEP) rates 30 days prior to each TEP Annual Period beginning April 1. Attached in Appendix B are workpapers supporting the derivation of the revised TEP rates reflected on the tariff sheets included therein.

The TEP rates are designed to recover Transco's transmission electric power costs for its electric compressor stations (Stations 100, 115, 120, 125, 145 and 205). The costs underlying the revised TEP rates consist of two components—the Estimated TEP Costs for the period April 1, 2000 through March 31, 2001

plus the balance in the TEP Deferred Account including accumulated interest as of January 31, 2000. Appendix C contains schedules detailing the Estimated TEP Costs for the period April 1, 2000 through March 31, 2001 and Appendix D contains workpapers supporting the calculation of the TEP Deferred Account.

Transco states that it is serving copies of the instant filing to its affected customers, State Commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers.

Secretary.

[FR Doc. 00-5984 Filed 3-10-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-209-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes In FERC Gas Tariff

March 7, 2000.

Take notice that on March 1, 2000, Transcontinental Gas Pipe Line Corporation (Transco), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets enumerated in Appendix A attached to the filing.

Transco states that the instant filing is submitted pursuant to Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file, to be effective each April 1, a redetermination of its fuel retention percentages