Docket No. ER15–2115, Southwest Power Pool, Inc.

Docket No. ER15–2265, Southwest Power Pool, Inc.

Docket No. ER15–2324, Southwest Power Pool, Inc.

Docket No. ER15–2347, Southwest Power Pool, Inc.

Docket No. ER15–2351, Southwest Power Pool, Inc.

Docket No. ER15–2356, Southwest Power Pool, Inc.

Docket No. EC16–53, South Central MCN, LLC

Docket No. EL16–20, *Grid Assurance LLC*

Docket No. EL16–70, Cottonwood Wind Project, LLC v. Nebraska Public Power District

Docket No. ER16–13, Southwest Power Pool, Inc.

Docket No. ER16–204, Southwest Power Pool, Inc.

Docket No. ER16–209, Southwest Power Pool, Inc.

Docket No. ER16–228, Southwest Power Pool, Inc.

Docket No. ER16–791, Southwest Power Pool, Inc.

Docket No. ER16–829, Southwest Power Pool, Inc.

Docket No. ER16–846, Southwest Power Pool, Inc.

Docket No. ER16–862, Southwest Power Pool, Inc.

Docket No. ER16–863, Southwest Power

Docket No. ER16–932, Southwest Power Pool, Inc.

Docket No. ER16–1086, Southwest Power Pool, Inc.

Docket No. ER16–1211, Midcontinent Independent System Operator, Inc.

Docket No. ER16–1286, Southwest Power Pool, Inc.

Docket No. ER16–1305, Southwest Power Pool, Inc.

Docket No. ER16–1351, Westar Energy, Inc.

Docket No. ER16–1355, Westar Energy, Inc.

Docket No. ER16–1314, Southwest Power Pool, Inc.

Docket No. ER16–1341, Southwest Power Pool, Inc.

Docket No. ER16–1544, Southwest Power Pool, Inc.

Docket No. ER16–1546, Southwest Power Pool, Inc.

Docket No. ER16–1605, Southwestern Electric Power Company

Docket No. ER16–1618, Southwest Power Pool, Inc.

Docket No. ER16–1676, Southwest Power Pool, Inc.

Docket No. ER16–1709, Southwest Power Pool, Inc.

Docket No. ER16–1710, Southwest Power Pool, Inc.

Docket No. ER16–1711, Southwest Power Pool, Inc.

Docket No. ER16–1712, Southwest Power Pool, Inc.

Docket No. ER16–1713, Southwest Power Pool, Inc.

Docket No. ER16–1715, Southwest Power Pool, Inc.

Docket No. ER16–1772, Public Service Company of Colorado

Docket No. ER16–1774, Southwest Power Pool, Inc.

Docket No. ER16–1797, Midcontinent Independent System Operator, Inc. Docket No. ER16–1799, Southwest

Power Pool, Inc.
Docket No. ER16–1812, Southwestern
Electric Power Company

Docket No. ER16–1814, Southwest Power Pool, Inc.

Docket No. ER16–1826, Southwest Power Pool, Inc.

Docket No. ER16–1905, Southwest Power Pool, Inc.

Docket No. ER16–1912, Southwest Power Pool, Inc.

Docket No. ER16–1945, Southwest Power Pool. Inc.

Docket No. ER16–1951, Southwest Power Pool, Inc.

Docket No. ER16–1959, Southwest Power Pool, Inc.

Docket No. ER16–1989, Southwest Power Pool, Inc.

These meetings are open to the public. For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249–5937 or patrick.clarey@ferc.gov.

Dated: July 11, 2016.

Kimberly D. Bose,

Secretary.

[FR Doc. 2016–16897 Filed 7–15–16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG16–126–000.
Applicants: McHenry Battery Storage,
LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of McHenry Battery Storage, LLC.

Filed Date: 7/8/16.

Accession Number: 20160708–5176. Comments Due: 5 p.m. ET 7/29/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2474–014.
Applicants: Sierra Pacific Power

Company.

Description: Compliance filing: Market-Based Rate Tariff Volume No. 7 SPPC to be effective 6/9/2016.

Filed Date: 7/8/16.

Accession Number: 20160708–5185. Comments Due: 5 p.m. ET 7/29/16. Docket Numbers: ER10–2475–014. Applicants: Nevada Power Company. Description: Compliance filing:

Market-Based Rate Tariff, Volume No. 11 to be effective 6/9/2016..

Filed Date: 7/8/16.

Accession Number: 20160708–5184. Comments Due: 5 p.m. ET 7/29/16.

Docket Numbers: ER12–1266–006. Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2016–07–08 Order 745–719 True-up Filing to be effective 6/1/2012.

Filed Date: 7/8/16.

Accession Number: 20160708-5191. Comments Due: 5 p.m. ET 7/29/16.

Docket Numbers: ER12–2261–007. Applicants: Russell City Energy

Company, LLC.

Description: Notification of Change in Status of Russell City Energy Company, LLC.

Filed Date: 7/8/16.

Accession Number: 20160708–5229. Comments Due: 5 p.m. ET 7/29/16.

Docket Numbers: ER16–1062–001. Applicants: MidAmerican Energy Company.

Description: Compliance filing: MidAmerican Energy Company Offer of Settlement to be effective 5/1/2016.

Filed Date: 7/11/16.

Accession Number: 20160711–5000. Comments Due: 5 p.m. ET 8/1/16. Docket Numbers: ER16–1062–002. Applicants: MidAmerican Energy

Company.

Description: Compliance filing: Motion for Interim Rates to be effective 8/1/2016.

Filed Date: 7/11/16.

Accession Number: 20160711–5001. Comments Due: 5 p.m. ET 8/1/16. Docket Numbers: ER16–1301–001.

Applicants: ISO New England Inc.,

Emera Maine.

Description: Compliance filing: Emera Maine Compliance Filing—Docket No. ER16–1301–000 to be effective 6/1/ 2016.

Filed Date: 7/11/16.

Accession Number: 20160711–5162. Comments Due: 5 p.m. ET 8/1/16.

Docket Numbers: ER16–1371–002. Applicants: 63SU 8ME LLC.

Description: Notice of Change in Status of 63SU 8ME LLC.

Filed Date: 7/11/16.

Accession Number: 20160711–5149. Comments Due: 5 p.m. ET 8/1/16. Docket Numbers: ER16–2167–000. Applicants: Southwest Power Pool,

Inc.

Description: § 205(d) Rate Filing: 2880R1 Rattlesnake Creek Wind Project GIA to be effective 6/10/2016.

Filed Date: 7/8/16.

Accession Number: 20160708–5174. Comments Due: 5 p.m. ET 7/29/16. Docket Numbers: ER16–2168–000. Applicants: Pacific Gas and Electric

Company.

Description: § 205(d) Rate Filing: Interim Transmission Access Charge Balancing Account Adjustment (TACBAA) 2016 to be effective 10/1/ 2016.

Filed Date: 7/8/16.

Accession Number: 20160708–5192. Comments Due: 5 p.m. ET 7/29/16.

Docket Numbers: ER16–2169–000. Applicants: Algonquin SKIC 20 Solar,

LLC.

Description: Baseline eTariff Filing: Application for Initial Tariff to be effective 7/14/2016.

Filed Date: 7/8/16.

Accession Number: 20160708–5193. Comments Due: 5 p.m. ET 7/29/16. Docket Numbers: ER16–2171–000. Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of WMPA SA No. 3439, Queue No. Y1–027 to be effective 5/26/2016.

Filed Date: 7/11/16.

Accession Number: 20160711–5061. Comments Due: 5 p.m. ET 8/1/16.

Docket Numbers: ER16–2172–000. Applicants: Midcontinent

Independent System Operator, Inc. Description: § 205(d) Rate Filing: 2016–07–11 SA 2926 GRE—Oliver Wind III FCA (C023) to be effective 7/

Filed Date: 7/11/16.

Accession Number: 20160711–5071. Comments Due: 5 p.m. ET 8/1/16. Docket Numbers: ER16–2173–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2016–07–11_SA 2927 Duke Energy Business Services—Duke Energy Indiana GIA (J453) to be effective 7/12/ 2016.

Filed Date: 7/11/16.

Accession Number: 20160711–5078. Comments Due: 5 p.m. ET 8/1/16.

Docket Numbers: ER16–2174–000. Applicants: PJM Interconnection,

L.L.C.

Description: Tariff Cancellation: Notice of Cancellation of WMPA SA No. 3251, Queue No. W3–025 and X1–077 to be effective 8/22/2016.

Filed Date: 7/11/16.

Accession Number: 20160711–5164. Comments Due: 5 p.m. ET 8/1/16. Docket Numbers: ER16–2175–000. Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2016–07–11 2nd Quarter MISO Tariff Clean-Up Filing to be effective 7/12/2016.

Filed Date: 7/11/16.

 $\begin{array}{l} Accession\ Number: 20160711-5168. \\ Comments\ Due: 5\ p.m.\ ET\ 8/1/16. \end{array}$

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 11, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–16877 Filed 7–15–16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD16-15-000]

City of Sheridan, WY; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On July 6, 2016, the City of Sheridan, WY filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Beckton Hall Road PRV Vault Project would have an installed capacity of 240 kilowatts (kW) and would be located within the Beckton Hall Road PRV Vault, which is part of the City of Sheridan's existing raw water transmission system. The project would be located near the City of Sheridan in Sheridan County, Wyoming.

Applicant Contact: Dan Roberts, City of Sheridan, 55 Grinnell Plaza, Sheridan, WY 82801, Phone No. (307) 675–4233.

FERC Contact: Robert Bell, Phone No. (202) 502–6062, email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A proposed 240-kW turbine placed inside a 30-inch-diameter pipeline, with the facility entirely housed within the Beckton Hall Road PRV Vault, and (2) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 836.5 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA	The conduit is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Υ
FPA 30(a)(3)(C)(ii), as amended by HRFA	The facility has an installed capacity that does not exceed 5 megawatts	Υ