

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-5999 Filed 3-12-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-852-000]

#### Twelvepole Creek, LLC, Notice of Issuance of Order

March 6, 2001.

Twelvepole Creek, LLC (Twelvepole) submitted for filing a rate schedule under which Twelvepole will engage in wholesale electric power and energy transactions at market-based rates. Twelvepole also requested waiver of various Commission regulations. In particular, Twelvepole requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Twelvepole.

On February 21, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Twelvepole should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request to be heard within this period, Twelvepole is authorized to issue securities and assume obligations

or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Twelvepole's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 23, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-6048 Filed 3-9-01; 8:45 am]

**BILLING CODE 6717-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-247-000]

#### Viking Gas Transmission Company; Notice of Tariff Filing

March 6, 2001.

Take notice that on March 1, 2001, Viking Gas Transportation Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Seventh Revised Sheet No. 6B, to become effective April 1, 2001.

Viking states that the purpose of this filing is to make Viking's annual adjustment to its Fuel and Loss Retention Percentages in accordance with section 154.403 of the Commission's Rules and Regulations, 18 CFR 154.403 and section 26 of the General Terms and Conditions of Viking's FERC Gas Tariff. The new Fuel and Loss Retention Percentages for Rate Schedules FT-A, FT-B, FT-C, FT-D, It and AOT are respectively: 1.66 percent for Zone 1-1, 2.02 percent for Zone 1-2, and .37 percent for Zone 2-2.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-5998 Filed 3-9-01; 8:45 am]

**BILLING CODE 6917-01-M**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-254-000]

#### Viking Gas Transmission Company; Notice of Tariff Filing

March 6, 2001.

Take notice that on March 1, 2001, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective April 1, 2001.

Eighth Revised Sheet No. 6B

Viking states that the purpose of this filing is to make Viking's annual adjustment to its Load Management Cost Reconciliation Adjustment in accordance with section 154.403 of the Commission's Rules and Regulations, 18 CFR 154.403 and section 27 of the General Terms and Conditions of Viking's FERC Gas Tariff.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions and protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-6004 Filed 3-9-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP01-256-000]

#### Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

March 6, 2001.

Take notice that on March 1, 2001, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, certain revised tariff sheets listed on Appendix A to the filing, with an effective date of March 1, 2001.

Williston Basin states that the revised tariff sheets are being filed pursuant to the Service Agreement applicable to Rate Schedule X-13 service between Williston Basin and Northern States Power Company. The rate for firm transportation hereunder has been restated to reflect the fourth biennial restatement under the terms of the Service Agreement. The restated rate reflects a reservation charge of \$17.52627 per Mcf per month, excluding applicable surcharges.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-6006 Filed 3-9-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC01-72-000, et al.]

#### Consolidated Edison Company, et al.; Electric Rate and Corporate Regulation Filings

March 2, 2001.

Take notice that the following filings have been made with the Commission:

##### 1. Consolidated Edison Company of New York, Inc. and Entergy Nuclear Indian Point 2, LLC

[Docket No. EC01-72-000]

Take notice that on February 23, 2001, Consolidated Edison Company of New York, Inc. (Con Edison) and Entergy Nuclear Indian Point 2, LLC (ENIP2) filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby Con Edison will divest, and ENIP2 will acquire, for cash and other consideration, Indian Point Generating Station Unit 1, which is retired, Indian Point Generating Station Unit 2, a 941 Megawatt (MW) pressurized water reactor, Indian Point Gas Turbine Units 1, 2 and 3, which together comprise 47 MW, and the Toddville Training Center. The total generation capacity of the generation assets is 988 MW. Pursuant to section 203 of the Federal Power Act,

Federal Energy Regulatory Commission approval is required for both Con Edison's divestiture and ENIP2's acquisition of the jurisdictional assets.

*Comment date:* March 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Kansas City Power & Light Company

[Docket No. EC01-74-000]

Take notice that on February 23, 2001, Kansas City Power & Light Company (KCPL) filed with the Federal Energy Regulatory Commission (Commission), an application pursuant to section 203 of the Federal Power Act and Part 33 of the Commission's Regulations for authorization to implement a new holding company structure. The Applicant states that the proposed transaction is an internal corporate reorganization that raises no issues under the Commission's Merger Guidelines.

*Comment date:* March 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Mountain View Power Partners II, LLC

[Docket No. EG01-135-000]

Take notice that on February 27, 2001, Mountain View Power Partners II, LLC (Mountain View II), whose sole member is currently SeaWest WindPower, Inc., located at 1455 Frazee Road, San Diego, California, 92108, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Mountain View II will construct, own or lease and operate a wind-powered generating facility with a maximum planned output of 22.2 MW in the San Geronio Pass of Riverside County, California, near the City of Palm Springs. The proposed wind power plant is expected to deliver test power to the grid no later than April 1, 2001 and to commence commercial operations by June 2001.

*Comment date:* March 23, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 4. Black Hills Generation, Inc., (Formerly Wygen, Inc.)

[Docket No. EG01-136-000]

Take notice that on February 23, 2001 Black Hills Generation, Inc. (BHG) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale