

Filed Date: 10/1/20.
Accession Number: 20201001–5135.
Comments Due: 5 p.m. ET 10/13/20.
Docket Numbers: RP21–18–000.
Applicants: Alliance Pipeline L.P.
Description: § 4(d) Rate Filing: APL 2020 Fuel Filing to be effective 11/1/2020.
Filed Date: 10/1/20.
Accession Number: 20201001–5146.
Comments Due: 5 p.m. ET 10/13/20.
Docket Numbers: RP21–19–000.
Applicants: Cheniere Corpus Christi Pipeline, LP.
Description: § 4(d) Rate Filing: TRA—November 2020 to be effective 11/1/2020.
Filed Date: 10/1/20.
Accession Number: 20201001–5182.
Comments Due: 5 p.m. ET 10/13/20.
Docket Numbers: RP21–20–000.
Applicants: Algonquin Gas Transmission, LLC.
Description: § 4(d) Rate Filing: AGT LINK URL Conversion Filing to be effective 11/1/2020.
Filed Date: 10/1/20.
Accession Number: 20201001–5194.
Comments Due: 5 p.m. ET 10/13/20.
Docket Numbers: RP21–21–000.
Applicants: East Tennessee Natural Gas, LLC.
Description: § 4(d) Rate Filing: ETNG LINK URL Conversion Filing to be effective 11/1/2020.
Filed Date: 10/1/20.
Accession Number: 20201001–5195.
Comments Due: 5 p.m. ET 10/13/20.
Docket Numbers: RP21–22–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Mobile 42488 to Southern 53164) to be effective 10/1/2020.
Filed Date: 10/1/20.
Accession Number: 20201001–5199.
Comments Due: 5 p.m. ET 10/13/20.
Docket Numbers: RP21–23–000.
Applicants: Gulf South Pipeline Company, LLC.
Description: § 4(d) Rate Filing: Permanent Capacity Release Agreements (Aethon 52424, 53154) to be effective 10/1/2020.
Filed Date: 10/1/20.
Accession Number: 20201001–5201.
Comments Due: 5 p.m. ET 10/13/20.
Docket Numbers: RP21–24–000.
Applicants: Transcontinental Gas Pipe Line Company, LLC.
Description: § 4(d) Rate Filing: Initial Cash Out Refund/Surcharge Rate Filing to be effective 11/1/2020.
Filed Date: 10/1/20.
Accession Number: 20201001–5202.
Comments Due: 5 p.m. ET 10/13/20.

Docket Numbers: RP21–25–000.
Applicants: Sabal Trail Transmission, LLC.
Description: § 4(d) Rate Filing: STT LINK URL Conversion Filing to be effective 11/1/2020.
Filed Date: 10/1/20.
Accession Number: 20201001–5203.
Comments Due: 5 p.m. ET 10/13/20.
Docket Numbers: RP21–26–000.
Applicants: Northern Natural Gas Company.
Description: § 4(d) Rate Filing: 20201001 Carlton and DDVC Tariff Changes to be effective 11/1/2020.
Filed Date: 10/1/20.
Accession Number: 20201001–5208.
Comments Due: 5 p.m. ET 10/13/20.
Docket Numbers: RP21–29–000.
Applicants: Guardian Pipeline, L.L.C.
Description: § 4(d) Rate Filing: Update Non-Conforming Agreements FT2001, FT2002, and FT2003 to be effective 11/1/2020.
Filed Date: 10/1/20.
Accession Number: 20201001–5212.
Comments Due: 5 p.m. ET 10/13/20.
Docket Numbers: RP21–30–000.
Applicants: Dominion Energy Transmission, Inc.
Description: § 4(d) Rate Filing: DETI—October 1, 2020 Nonconforming Service Agreements to be effective 11/1/2020.
Filed Date: 10/1/20.
Accession Number: 20201001–5213.
Comments Due: 5 p.m. ET 10/13/20.
Docket Numbers: RP21–31–000.
Applicants: WBI Energy Transmission, Inc.
Description: Annual Penalty Revenues Credit Report of WBI Energy Transmission, Inc. under RP21–31.
Filed Date: 10/1/20.
Accession Number: 20201001–5229.
Comments Due: 5 p.m. ET 10/13/20.
Docket Numbers: RP21–32–000.
Applicants: Guardian Pipeline, L.L.C.
Description: § 4(d) Rate Filing: Update of Non-Conforming and Negotiated Rate Agreements FT0001 and RT0183 to be effective 11/1/2020.
Filed Date: 10/1/20.
Accession Number: 20201001–5245.
Comments Due: 5 p.m. ET 10/13/20.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.
 Dated: October 2, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020–22328 Filed 10–7–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL20–73–000]

The Hoopa Valley Tribe and the Hoopa Valley Public Utilities District; Notice of Petition for Declaratory Order

Take notice that on September 28, 2020, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207 (2019), The Hoopa Valley Tribe (HVT) and its wholly-owned entity The Hoopa Valley Public Utilities District (HVPUD) (Petitioner) hereby submits a petition for declaratory order (Petition) requesting that the Commission issue a declaratory order finding that HVT and HVPUD are public utilities that are exempt under section 201(f) of Part II of the Federal Power Act,¹ as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the

¹ 16 U.S.C. 824(f).

Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern time on October 28, 2020.

Dated: October 2, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-22295 Filed 10-7-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-14-000]

UGI LNG, Inc.; Notice of Request for Extension of Time

Take notice that on September 21, 2020, and amended on September 24, 2020, UGI LNG, Inc. (UGI) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until June 21, 2021, to complete construction of its Temple Truck Rack Expansion Project (Project) at its Temple liquefied natural gas (LNG) storage facility located in Ontelaunee Township, Berks County, Pennsylvania, as authorized in the October 18, 2018 Order Issuing Certificate (Certificate Order).¹ Ordering Paragraph B(1) of the Certificate Order required UGI to complete the construction of the proposed Project

facilities and make them available for service within one year from of issuance, or by October 18, 2019.²

UGI states that it submitted its Implementation Plan for the Project in January 2019, but was unable to request notice to proceed with project construction activities until late June of 2019, as the Commission's Division of LNG Facility Review & Inspection required UGI LNG to submit a significant amount of additional information via phone calls and in-person meetings before work could begin on the Project. After submitting its initial request for notice to proceed, UGI submitted supplemental requests for notices to proceed and supplements to its Implementation Plan on July 10, August 16, and September 5, 2019. UGI LNG was granted full authorization to proceed with construction activities on September 18, 2019. In March 2020, UGI stopped work on the Project due to the Novel Coronavirus Disease (COVID-19) pandemic.

UGI states that it intended to request to extend its certificate authorization prior to October 18, 2019, but failed to do so due to an internal administrative oversight. UGI now belatedly requests an additional nine months, or until June 21, 2020, to complete the authorized construction of the Project facilities and make facilities available for service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on UGI's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).³

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,⁴ the Commission will aim to issue an order acting on the request

within 45 days.⁵ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁶

The Commission will not consider arguments that re-litigate the issuance of the April 15th Certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.⁷ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁸ The OEP Director, or his or her designee, will act on those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning COVID-19, issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on October 19, 2020.

⁵ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁶ *Id.* P 40.

⁷ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁸ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

² *Id.* at ordering para. (B)(1).

³ Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 39 (2020).

⁴ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2020).

¹ *UGI LNG, Inc.*, 165 FERC ¶ 62,040 (Certificate Order) (2018).