

Online. Service can be via email with a link to the document.

All timely, unopposed<sup>10</sup> motions to intervene are automatically granted by operation of Rule 214(c)(1).<sup>11</sup> Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.<sup>12</sup> A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

**Intervention Deadline:** 5:00 p.m. Eastern Time on August 25, 2025.

Dated: August 4, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-15005 Filed 8-6-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

<sup>10</sup> The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

<sup>11</sup> 18 CFR 385.214(c)(1).

<sup>12</sup> 18 CFR 385.214(b)(3) and (d).

**Docket Numbers:** EG25-425-000.  
**Applicants:** Ellsworth Energy Storage, LLC.

**Description:** Ellsworth Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

**Filed Date:** 8/4/25.

**Accession Number:** 20250804-5120.

**Comment Date:** 5 p.m. ET 8/25/25.

**Docket Numbers:** EG25-426-000.

**Applicants:** Carousel Wind III, LLC.

**Description:** Carousel Wind III, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

**Filed Date:** 8/4/25.

**Accession Number:** 20250804-5128.

**Comment Date:** 5 p.m. ET 8/25/25.

**Docket Numbers:** EG25-427-000.

**Applicants:** Carousel Wind IV, LLC.

**Description:** Carousel Wind IV, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

**Filed Date:** 8/4/25.

**Accession Number:** 20250804-5129.

**Comment Date:** 5 p.m. ET 8/25/25.

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:** ER10-2475-038; ER10-1520-024; ER10-1521-024; ER10-2474-037; ER10-3246-031; ER11-4666-011; ER11-4667-011; ER12-295-010; ER13-1266-058; ER15-2211-055; ER22-1385-018; ER23-674-014; ER23-676-014; ER24-1587-007.

**Applicants:** AlbertaEx, L.P., BHE Power Watch, LLC, BHE Wind Watch, LLC, BHER Market Operations, LLC., MidAmerican Energy Services, LLC, CalEnergy, LLC, BHE Rim Rock Wind, LLC, BHE Glacier Wind 2, LLC, LLC, BHE Glacier Wind 1, LLC, PacifiCorp, Sierra Pacific Power Company, Occidental Power Marketing, L.P., Occidental Power Services, Inc., Nevada Power Company.

**Description:** Notice of Non-Material Change in Status of Nevada Power Company, et al.

**Filed Date:** 7/31/25.

**Accession Number:** 20250731-5266.

**Comment Date:** 5 p.m. ET 8/21/25.

**Docket Numbers:** ER25-2454-001.

**Applicants:** Midcontinent

Independent System Operator, Inc.

**Description:** Compliance filing: 2025-08-04 Compliance Att X—Expedited Resource Addition Study (ERAS) to be effective 8/6/2025.

**Filed Date:** 8/4/25.

**Accession Number:** 20250804-5046.

**Comment Date:** 5 p.m. ET 8/25/25.

**Docket Numbers:** ER25-2512-001.

**Applicants:** Faraday Solar B LLC.

**Description:** Tariff Amendment: Amendment to Faraday Solar B MBR Application to be effective 6/15/2025.

**Filed Date:** 8/4/25.

**Accession Number:** 20250804-5139.

**Comment Date:** 5 p.m. ET 8/25/25.

**Docket Numbers:** ER25-3076-000.

**Applicants:** Arlington Valley Solar Energy, LLC.

**Description:** Initial Rate Filing: Market Based Rate to be effective 8/4/2025.

**Filed Date:** 8/1/25.

**Accession Number:** 20250801-5193.

**Comment Date:** 5 p.m. ET 8/22/25.

**Docket Numbers:** ER25-3077-000.

**Applicants:** Entergy Arkansas, LLC.

**Description:** 205(d) Rate Filing: State Tax Rate Change ADIT to be effective 10/1/2025.

**Filed Date:** 8/1/25.

**Accession Number:** 20250801-5198.

**Comment Date:** 5 p.m. ET 8/22/25.

**Docket Numbers:** ER25-3078-000.

**Applicants:** Kearsarge Orleans BESS LLC.

**Description:** Initial Rate Filing: KS\_Orleans\_BEES\_MBRA\_App to be effective 10/1/2025.

**Filed Date:** 8/1/25.

**Accession Number:** 20250801-5205.

**Comment Date:** 5 p.m. ET 8/22/25.

**Docket Numbers:** ER25-3079-000.

**Applicants:** Kearsarge Sterling LLC.

**Description:** Initial Rate Filing: KS\_Sterling\_MBRA\_App to be effective 10/1/2025.

**Filed Date:** 8/4/25.

**Accession Number:** 20250804-5001.

**Comment Date:** 5 p.m. ET 8/25/25.

**Docket Numbers:** ER25-3080-000.

**Applicants:** Southwest Power Pool, Inc.

**Description:** Tariff Amendment: 3390 SWPA & GridLiance High Plains Inter Agr Cancellation to be effective 7/31/2025.

**Filed Date:** 8/4/25.

**Accession Number:** 20250804-5009.

**Comment Date:** 5 p.m. ET 8/25/25.

**Docket Numbers:** ER25-3082-000.

**Applicants:** Southern California

Edison Company.

**Description:** Notice of Termination of Interconnection Agreement of Southern California Edison Company.

**Filed Date:** 7/30/25.

**Accession Number:** 20250730-5233.

**Comment Date:** 5 p.m. ET 8/20/25.

**Docket Numbers:** ER25-3083-000.

**Applicants:** Southern California

Edison Company.

**Description:** Notice of Termination of Interconnection Agreement of Southern California Edison Company.

**Filed Date:** 7/30/25.

**Accession Number:** 20250730-5234.

**Comment Date:** 5 p.m. ET 8/20/25.

**Docket Numbers:** ER25-3084-000.

**Applicants:** Ameren Illinois

Company, Ameren Transmission Company of Illinois.

*Description:* 205(d) Rate Filing: Ameren Transmission Company of Illinois submits tariff filing per 35.13(a)(2)(iii) Filing of a Joint Use Agreement to be effective 10/4/2025.

*Filed Date:* 8/4/25.

*Accession Number:* 20250804–5130.

*Comment Date:* 5 p.m. ET 8/25/25.

*Docket Numbers:* ER25–3085–000.

*Applicants:* Ameren Illinois Company.

*Description:* 205(d) Rate Filing: Filing of a Certificate of Concurrence to be effective 10/4/2025.

*Filed Date:* 8/4/25.

*Accession Number:* 20250804–5136.

*Comment Date:* 5 p.m. ET 8/25/25.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES25–54–000.

*Applicants:* AEP Texas Inc.

*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of AEP Texas Inc.

*Filed Date:* 7/31/25.

*Accession Number:* 20250731–5268.

*Comment Date:* 5 p.m. ET 8/21/25.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RR25–1–001.

*Applicants:* North American Electric Reliability Corporation.

*Description:* Compliance Filing of North American Electric Reliability Corporation in Response to the May 20, 2025 Commission Order.

*Filed Date:* 7/31/25.

*Accession Number:* 20250731–5267.

*Comment Date:* 5 p.m. ET 8/21/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful

public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: August 4, 2025.

**Debbie-Anne A. Reese,**

Secretary.

[FR Doc. 2025–15003 Filed 8–6–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. DI24–6–000]

#### Paradigm Shift Hydro, LLC; Notice of Declaration of Intention and Soliciting Comments, Protests, and Motions To Intervene

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI24–6–000.

c. *Date Filed:* December 5, 2023.

d. *Applicant:* Paradigm Shift Hydro, LLC.

e. *Name of Project:* Last Chance Energy Project.

f. *Location:* The proposed Last Chance Energy Project would be located near the town of Alpine in Brewster and Jeff Davis Counties, Texas.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Jonathan Petrillo, 270 Bellevue Avenue, PMB #1053, Newport, RI 02840; telephone: (203) 623–4637; email: [jon@paradigmshifthydro.com](mailto:jon@paradigmshifthydro.com).

i. *FERC Contact:* Maryam Akhavan, (202) 502–6110, or [Maryam.Akhavan@ferc.gov](mailto:Maryam.Akhavan@ferc.gov).

j. *Deadline for filing comments, protests, and motions to intervene is:* September 3, 2025 5 p.m. Eastern Time

The Commission strongly encourages electronic filing. Please file comments, protests, and motions to intervene using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number DI24–6–000. Comments emailed to Commission staff are not considered part of the Commission record.

k. *Description of Project:* The proposed Last Chance Energy Project is a closed-loop pumped storage hydropower facility that would consist of: (1) a 1900-foot-long and 50-foot-high dam impounding a 1,250-acre-feet upper reservoir at a full pool elevation of 4,750 feet above mean sea level covering 50 acres; (2) a 3000-foot-long and 50-foot-high dam impounding a 1,875 acre-feet lower reservoir at a full pool elevation of 4,000 feet above mean sea level covering 75 acres; (3) two parallel pipes, each 10-foot-diameter and 6000-foot-long; (4) two vertical shafts, each 10-foot-diameter and 100-foot-high; (5) an approximately 200-foot-long and 25-foot-diameter pump intake tunnel located in the lower reservoir; (4) an approximately 100-foot-wide, 150-foot-long, and 75-foot-tall reinforced concrete and steel powerhouse; (5) four turbines, each with a generating capacity of approximately 75 megawatts (MW); (6) a system of industrial pumps to transfer water from the lower to upper reservoir; (7) a 7.5-mile-long overhead transmission line interconnecting with an existing AEP substation; and (8) appurtenant facilities. The applicant indicates that it would develop groundwater withdrawal wells tapping into the Igneous Aquifer and use the groundwater for the initial fill and make-up water needs.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the project would affect the interests of interstate or foreign commerce. The Commission also determines whether or not the project: (1) would be located on a navigable