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Program Authority: 20 U.S.C. 1094a.

Dated: May 31, 2001.

Greg Woods,

Chief Operating Officer, Student Financial Assistance.

[FR Doc. 01-14059 Filed 6-4-01; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER01-1619-000]

Duke Energy Mohave, LLC; Notice of Issuance of Order

May 30, 2001.

On March 23, 2001, Duke Energy Mohave, LLC (Duke Mohave) filed an application seeking authority to sell firm and non-firm energy, capacity, and ancillary services at market-based rates and to reassign transmission capacity under the terms of its proposed FERC Electric Tariff No. 1. Duke Mohave also sought certain blanket approvals and waivers of the Commission's regulations. In particular, Duke Mohave requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liabilities by Duke Mohave. On May 18, 2001, the Commission issued an Order Conditionally Accepting For Filing Market-Based Rate Tariff (Order), in the above-docketed proceeding.

The Commission's May 18, 2001 Order granted the request for blanket approval under Part 34, subject to conditions found in Ordering Paragraphs (D), (E), and (G).

(D) Within 30 days of the date of issuance of this order, any person

desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Duke Mohave should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(E) Absent a request to be heard within the period set forth in Ordering Paragraph (D) above, Duke Mohave is hereby authorized to issue securities and assume obligations or liabilities as guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Duke Mohave, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(G) The Commission reserves the right to modify this order to require a further showing that neither the public nor private interests will be adversely affected by continued Commission approval of Duke Mohave's issuances of securities or assumptions of liabilities.

* * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 18, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-14063 Filed 6-4-01; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EG01-218-000-000, et al.]

Biomasse Italia S.p.A., et al.; Electric Rate and Corporate Regulation Filings

May 29, 2001.

Take notice that the following filings have been made with the Commission:

1. Biomasse Italia S.p.A.

[Docket No. EG01-218-000]

Take notice that on May 23, 2001, Biomasse Italia S.p.A. (Biomasse Italia) with its principal office at Corso d'Italia 19, Rome 00198, Italy filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Biomasse Italia is a company organized under the laws of Italy. Biomasse Italia will be engaged, directly or indirectly through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in owning, or both owning and operating an electric generating facility consisting of a 20 MW Power Plant in Crotone, Italy; selling electric energy at wholesale and engaging in project development activities with respect thereto.

Comment date: June 19, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Rail Energy of Montana, LLC

[Docket No. ER01-1557-001]

Take notice that on May 23, 2001, Rail Energy of Montana (REM), a Montana limited liability company, tendered for filing to accept an amendment to its petition for acceptance of Rail Energy of Montana Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; waiver of certain Commission regulations; and waiver of notice requirement.

REM intends to engage in wholesale electric energy and capacity sales. REM is owned by Commercial Energy of Montana and Montana Rail Link.

Comment date: June 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Florida Keys Electric Cooperative Association, Inc.

[Docket No. ER01-1590-001]

Take notice that on May 23, 2001, Florida Keys Electric Cooperative Association, Inc. (FKEC) tendered for filing a compliance filing consisting of FKEC's First Revised FERC Rate Schedule No. 1 containing a new non-firm transmission rate applicable to the City Electric System, Key West, Florida for the period April 1, 2001 through March 31, 2002. This non-firm transmission rate was approved by the Commission effective April 1, 2001 conditioned on this compliance filing

designating such agreement under Order No. 614.

Comment date: June 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Neptune Regional Transmission System LLC

[Docket No. ER01-2099-000]

Take notice that on May 23, 2001, Neptune Regional Transmission System LLC (Neptune) tendered for filing its FERC Electric Tariff Original Volume No. 1 in the above-referenced proceeding. This Tariff is intended to provide for the open access transmission of power at rates established pursuant to negotiations and open seasons, in accordance with procedures detailed in the Tariff. Neptune states that it believes that it can place the initial New Jersey to Long Island and New York capacity into service by the summer of 2003 if it receives its approvals in time.

Neptune therefore requests that the Commission issue its approval no later than August 1, 2001 so that the initial open season can commence on September 10, 2001.

Comment date: June 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Delano Energy Company, Inc.

[Docket No. ER01-2100-000]

Take notice that on May 23, 2001, Delano Energy Company, Inc. (Delano) tendered for filing amendments to Delano's electric rate schedule No. 1 to reflect its pending affiliation with AES Corp. and its franchised public utility subsidiaries. Delano requests waiver of any notice requirements to the extent required.

Comment date: June 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. PJM Interconnection, L.L.C.

[Docket No. ER01-2101-000]

Take notice that on May 23, 2001, PJM Interconnection, L.L.C. (PJM), tendered for filing (i) an executed agreement for firm point-to-point transmission service with Calpine Energy Services, L.P. (Calpine); and (ii) an executed agreement for non-firm point-to-point transmission service with Calpine.

Copies of this filing were served upon Calpine and the state commissions within the PJM control area.

Comment date: June 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Progress Energy, Inc., Carolina Power & Light Company

[Docket No. ER01-2102-000]

Take notice that on May 23, 2001, Carolina Power & Light Company (CP&L) tendered for filing Service Agreements for Short-Term Firm and Non-Firm Point-to-Point Transmission Service with Axia Energy, LP. Service to this Eligible Customer will be in accordance with the terms and conditions of the Open Access Transmission Tariff filed on behalf of CP&L.

CP&L is requesting an effective date of May 10, 2001 for the Service Agreements.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: June 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Enron Power Marketing, Inc.

[Docket No. ER01-2103-000]

Take notice that on May 22, 2001, Enron Power Marketing, Inc. (EPMI), tendered for filing a Fourth Revised Rate Schedule FERC No. 1. The proposed revisions will permit EPMI to make purchases from and sales to EPMI's affiliate, Portland General Company, through the EnronOnline trading platform.

EPMI requests waiver of the 60 day prior notice period and a July 1, 2001 effective date.

Comment date: June 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. PJM Interconnection, L.L.C.

[Docket No. ER01-2105-000]

Take notice that on May 23, 2001, PJM Interconnection, L.L.C. (PJM) tendered for filing an amendment to section 1.49 of the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. (Operating Agreement). The proposed amendment clarifies the definition of the term Weighted Interest.

Copies of this filing were served upon all PJM members, and each state electric utility regulatory commission within the PJM control area.

Comment date: June 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. Entergy Services, Inc.

[Docket No. ER01-2107-000]

Take notice that on May 22, 2001, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc.,

Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., tendered for filing six copies of the Power and Energy Service Agreement, Firm Power and Energy Service Agreement, and Peaking Power and Energy Service Agreement between Entergy Services and the Municipal Energy Agency of Mississippi.

Comment date: June 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

11. ISO New England Inc.

[Docket No. ER01-2115-000]

Take notice that on May 22, 2001, the New England Power Pool (NEPOOL) tendered for an informational filing concerning proposed changes to the NEPOOL arrangements that would adopt for New England a standard market design (SMD) for a congestion management system (CMS) and multi-settlement system (MSS) with a request that the Commission issue an order by July 31, 2001 approving the expeditious development of SMD to replace those provisions of the Commission-ordered CMS/MSS for New England that would be changed by SMD. The SMD would be modeled largely after the market design of PJM Interconnection, L.L.C.

The NEPOOL Participants Committee states that copies of these materials were sent to all persons on the services list in these proceedings, the NEPOOL Participants and the New England state governors and regulatory commissions.

Comment date: June 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-14065 Filed 6-4-01; 8:45 am]

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FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. ER01-2104-000, *et al.*]

Maclaren Energy, Inc., *et al.*; Electric Rate and Corporate Regulation Filings

May 30, 2001.

Take notice that the following filings have been made with the Commission:

1. Maclaren Energy, Inc.

[Docket No. ER01-2104-000]

Take notice that on May 24, 2001, Maclaren Energy, Inc. tendered for filing, pursuant to section 205 of the Federal Power Act, and Part 35 of the Commission's regulations, a Petition for authorization to make sales of electric capacity and energy, including certain ancillary services, at market-based rates and for related waivers and blanket authorizations.

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Allegheny Energy Supply Conemaugh, LLC and Allegheny Energy Supply Company, LLC

[Docket No. EC01-104-000]

Take notice that on May 23, 2001, Allegheny Energy Supply Conemaugh, LLC (Conemaugh) and Allegheny Energy Supply Company, LLC (AE Supply), filed with the Federal Energy Regulatory Commission an application pursuant to Section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby Conemaugh will become a direct subsidiary of AE Supply, its affiliate.

Comment date: June 13, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Puget Sound Energy, Inc.

[Docket No. ER01-2108-000]

Take notice that on May 24, 2001, Puget Sound Energy, Inc., as Transmission Provider, tendered for filing a service agreement for Firm Point-To-Point Transmission Service and a service agreement for Non-Firm Point-To-Point Transmission Service with State of Nevada, Colorado River Commission (Nevada), as Transmission

Customer. A copy of the filing was served upon Nevada.

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. South Carolina Electric & Gas Company

[Docket No. ER01-2109-000]

Take notice that on May 24, 2001, South Carolina Electric & Gas Company (SCE&G) tendered for filing a service agreement establishing Florida Power Corporation as a customer under the terms of SCE&G's Negotiated Market Sales Tariff. SCE&G requests an effective date of one day subsequent to the date of filing.

Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon Florida Power Corporation and the South Carolina Public Service Commission.

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. South Carolina Electric & Gas Company

[Docket No. ER01-2110-000]

Take notice that on May 24, 2001, South Carolina Electric & Gas Company (SCE&G) tendered for filing a service agreement establishing Mirant Americas Energy Marketing, LP as a customer under the terms of SCE&G's Negotiated Market Sales Tariff.

SCE&G requests an effective date of one day subsequent to the date of filing. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon Mirant Americas Energy Marketing, LP and the South Carolina Public Service Commission.

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Allegheny Energy Service Corporation, on behalf of Allegheny Energy Supply Company, LLC (AE Supply)

[Docket No. ER01-2111-000]

Take notice that on May 24, 2001, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (AE Supply), tendered for filing First Revised Rate Schedule FERC No. 4 (First Revised Schedule) with West Penn Power Company dba Allegheny Power in order for Allegheny Power to continue to supply Provider of Last Resort Service to its Pennsylvania customers. AE Supply has requested a waiver of notice to make the First Revised Schedule effective on January 1, 2001.

Copies of the filing have been provided to the customer and to the Pennsylvania Public Utility Commission.

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Mountainview Power Company

[Docket No. ER01-2112-000]

Take notice that on May 24, 2001, Mountainview Power Company (Mountainview) tendered for filing amendments to Mountainview's electric rate schedule No. 1 to reflect its pending affiliation with AES Corp. and its franchised public utility subsidiaries. Mountainview requests waiver of any notice requirements to the extent required.

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Boston Edison Company

[Docket No. ER99-35-003]

Take notice that on April 26, 2001, Boston Edison Company tendered for filing its First Revised Rate Schedule FERC No. 169 in compliance with the Commission's order issued March 27, 2001 in this proceeding.

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. New York State Electric & Gas Corporation

[Docket No. ER01-2113-000]

Take notice that on May 24, 2001 New York State Electric & Gas Corporation (NYSEG) tendered for filing pursuant to section 205 of the Federal Power Act and section 35 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations, a May 21, 2001 Facilities Agreement with Otsego Electric Cooperative, Inc. (Otsego). This Agreement provides for NYSEG to install a tap of its transmission system in order to provide increased reliability to Otsego. Additionally, Otsego will pay NYSEG's annual charges for routine operation, maintenance, general expenses, and taxes (O&M).

This rate filing is made pursuant to Paragraph 5.1 of the Facilities Agreement. The annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes are based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve month period ending December 31, 1999. The facilities charge is levied on the cost of the tap facility constructed and owned by NYSEG to