facilitate transporting emergency reallocations of natural gas among shippers and across multiple pipeline systems? Are these sufficient to ensure the timely and effective reallocation of available natural gas supplies? If not, what changes may be warranted? Are modifications to, or waivers of, regulatory requirements called for?

- How can natural gas requirements be identified and prioritized so that during emergencies efforts can be made to ensure delivery of available natural gas supplies to the most important requirements? Is it necessary to establish a process to collect and assess this information and keep it up-to-date in anticipation of future emergencies?
- How do we ensure adequate emergency coordination among pipeline operators?
- What types of decisions would natural gas pipeline operators need from regulators' and in what time frames would those decisions be required' to ensure adequate emergency response? What are the antitrust implications of pipeline companies coordinating these decisions? How should compensation be addressed?
- What information on emergency status is available in real-time to keep relevant government officials informed? What additional information might regulators require to make appropriate time-critical decisions in an emergency?
- What types of events or contingencies is the industry already prepared to face? And what types of contingencies is the industry not yet prepared to face? What should our expectations be as to what is reasonable to accomplish and expect?

We will issue further details on the conference, including the agenda and a list of participants, as plans evolve. For additional information, please contact Carol Connors in the Office of External Affairs at *carol.connors@ferc.gov*.

Magalie R. Salas,

Secretary.

[FR Doc. 02–8401 Filed 4–5–02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EC01-156-000, et al.]

Alliant Energy Corporate Services, et al.; Notice of State-Federal Western Regional Panel Discussion April 2, 2002

In the matter of: EC01–156–000 and ER01–3154–000, ER01–2995–000, RT01–44–000,

RT02-1-000, and EL02-9-000, RT01-15-000 and RT01-35-000, EL00-95-023, EL00-98-022, and RT01-85-000, RT01-93-000, RT01-89-000, EC01-146-000, EC01-156-000, EL01-80-000, ER01-3000-000, ER01-3154-000, ER02-323-000, RM01-12-000, RT01-2-000, RT01–10–000, RT01–67–000, RT01–74– 000, RT01-75-000, RT01-77-000, RT01-86-000, RT01-87-000, RT01-88-000, RT01-94-000, RT01-95-000, RT01-98-000, and RT01-101-000, EL00-98-047, EL00-98-Independent System Operator and the -049, and EL00-98-050, EL01-68-000, EL01-116-000, EL01-80-000, RT01-94-000, RM00-10-000, PA02-1-000, EL00-95-024, EL00-98-023, and RT01-83-000, RT01-99-000, RT01-100-000, and RM99-2-000, RT01-1-000, RM98-1-000, EL00-98-021 and RT01-82-000, EL00-95-000, EL00-95-025, EL00-98-024, and RT01-92-000, RT01-34-000, RT02-2-000; Alliant Energy Corporate Services, American Electric Power Company, Arizona Public Service Company, Avista Corporation, California Independent System Operator, California Power Exchange Corporation, Citizens Communications Co., Electricity Market Design and Structure, Investigation of Practices of the California Independent System Operator and the California Power Exchange, Investigation of Wholesale Rates of Public Utility Sellers of Energy and Ancillary Services in the Western Systems Coordinating Council, Montana-Dakota Utilities Company, National Grid USA, NSTAR Services Co., Open Access Same Time Information System, Operational Audit of the California Independent System Operator, Pacific Gas and Electric Company, Regional Transmission Organizations, Regional Transmission Organization Informational Filings, Regulations Governing Off-the-Record Communications, San Diego Gas & Electric Company, San Diego Gas & Electric Company, Sellers of Energy and Ancillary Services, Southern California Edison Company, Southwest Power Pool, Inc., State-Federal Regional Panels.

Notice of State-Federal Western Regional Panel Discussion

April 2, 2002.

The Federal Energy Regulatory Commission (the Commission) will participate in the meeting of the Committee on Regional Electric Power Cooperation on April 29-30, 2002. The meeting will be held at the Horton Grand Hotel, 311 Island Avenue, San Diego, California 92101. From 1:00 p.m. to 2:30 p.m. on April 30, 2002, there will be a state-federal regional panel to discuss standard market design and the cost and benefits of western regional transmission organizations. See Order Announcing the Establishment of State-Federal Regional Panels to Address RTO Issues, Modifying the Application of Rule 2201 in the Captioned Dockets, and Clarifying Order No. 607, 97 FERC ¶61,182 (2001).

The panel discussion will be transcribed, and the transcripts will be placed in related dockets. Ace-Federal Reporters will provide copies of the transcripts at cost. Their phone numbers are (800) 336–6646 and (202) 347–3700. Additionally, The Commission will post the transcripts on its website ten days after receipt from Ace-Federal Reporters.

For additional information, please contact:

Edward Meyers,

Director of State Relations, Federal Energy Regulatory Commission, 888 N. Capitol Street, NE, Washington, D.C. 20426, (202) 208–0004,

Edward.meyers@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. 02–8402 Filed 4–5–02; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice

April 3, 2002.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: April 10, 2002, 10 a.m. **PLACE:** Room 2C 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note: Items listed on the Agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

Magalie R. Salas, Secretary, Telephone (202) 208–0400, for a recording listing items stricken from or added to the meeting, call (202) 208–1627.

This is a list of matters to be considered by the Comission. It does not include a listing of all papers relevent to the items on the agenda; however, all public documents may be examined in the reference and information center.

789th—Meeting April 10, 2002, Regular Meeting 10 a.m.

Administrative Agenda

A-1.

Docket# AD02–1, 000, Agency Administrative Matters

1−2.

Docket# AD02–7, 000, Customer Matters, Reliability, Security and Market Operations

Markets, Tariffs and Rates—Electric E-1.