

To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes

within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If we publish and distribute the EA, copies of the EA will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenor play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the "Document-less Intervention Guide" under the "e-filing" link on the Commission's Web site. Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at www.ferc.gov using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, CP17-2). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document

summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: December 13, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-30549 Filed 12-19-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC17-46-000.

Applicants: Pio Pico Energy Center, LLC.

Description: Application of Pio Pico Energy Center, LLC for Approval Under Section 203 of the Federal Power Act with Privileged Confidential Exhibit I.

Filed Date: 12/12/16.

Accession Number: 20161212-5289.

Comments Due: 5 p.m. ET 1/3/17.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER12-569-013
ER10-1849-012; ER10-1887-012 ER10-1920-014; ER10-1928-014; ER10-1952-012 ER10-1961-012; ER10-1971-031; ER10-2720-014 ER11-2037-012; ER11-4428-014; ER11-4462-022 ER12-1228-014; ER12-1880-013; ER12-2227-012 ER12-895-012; ER13-2474-008; ER13-712-014 ER14-2707-009; ER14-2708-010; ER14-2709-009 ER14-2710-009; ER15-1925-006; ER15-2676-005 ER15-30-007; ER15-58-007; ER16-1440-003; ER16-1672-003; ER16-2191-002; ER16-2240-002; ER16-2241-002; ER16-2275-002; ER16-2276-002; ER16-2297-002; ER16-2453-002.

Applicants: Blackwell Wind, LLC, Brady Interconnection, LLC, Brady Wind II, LLC, Breckinridge Wind Project, LLC, Cedar Bluff Wind, LLC, Chaves County Solar, LLC, Cimarron Wind Energy, LLC, Elk City Wind, LLC, Elk City II Wind, LLC, Ensign Wind, LLC, FPL Energy Cowboy Wind, LLC, FPL Energy Oklahoma Wind, LLC, FPL Energy Sooner Wind, LLC, Gray County Wind Energy, LLC, High Majestic Wind Energy Center, LLC, High Majestic Wind II, LLC, Kingman Wind Energy I, LLC, Kingman Wind Energy II, LLC,

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Mammoth Plains Wind Project, LLC, Minco Wind Interconnection Services, LLC, Minco Wind, LLC, Minco Wind II, LLC, Minco Wind III, LLC, Ninneseah Wind Energy, LLC, Osborn Wind Energy, LLC, Palo Duro Wind Interconnection Services, LLC, Palo Duro Wind Energy, LLC, Roswell Solar, LLC, Rush Springs Wind Energy, LLC, Seiling Wind Interconnection Services, LLC, Seiling Wind, LLC, Seiling Wind II, LLC, Steele Flats Wind Project, LLC, NEPM II, LLC, NextEra Energy Power Marketing, LLC.

Description: Notification of Non-material Change in Status of the NextEra Resources Entities.

Filed Date: 12/12/16.

Accession Number: 20161212–5283.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: ER17–311–000.

Applicants: SR South Loving LLC.

Description: Second Supplement to November 4, 2016 SR South Loving LLC tariff filing.

Filed Date: 12/9/16.

Accession Number: 20161209–5254.

Comments Due: 5 p.m. ET 12/19/16.

Docket Numbers: ER17–526–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: BPA NITSA (Idaho Falls Power) Rev 1 to be effective 12/1/2016.

Filed Date: 12/12/16.

Accession Number: 20161212–5243.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: ER17–527–000.

Applicants: InterGen Energy Solutions, LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 12/31/2016.

Filed Date: 12/12/16.

Accession Number: 20161212–5244.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: ER17–528–000.

Applicants: Baltimore Gas and Electric Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: BGE Revisions to Attachment H–2A Concerning Various Tax Issues to be effective 2/11/2017.

Filed Date: 12/13/16.

Accession Number: 20161213–5027.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: ER17–529–000.

Applicants: Midcontinent Independent System Operator, Inc., Dairyland Power Cooperative.

Description: § 205(d) Rate Filing: 2016–12–13 Dairyland Power Cooperative RTO Adder Request to be effective 3/1/2017.

Filed Date: 12/13/16.

Accession Number: 20161213–5062.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: ER17–530–000.

Applicants: Wheelabrator Ridge Energy Inc.

Description: § 205(d) Rate Filing: 2017 normal to be effective 2/12/2017.

Filed Date: 12/13/16.

Accession Number: 20161213–5082.

Comments Due: 5 p.m. ET 1/3/17.

Docket Numbers: ER17–531–000.

Applicants: Wheelabrator South Broward Inc.

Description: § 205(d) Rate Filing: 2017 South Normal to be effective 2/12/2017.

Filed Date: 12/13/16.

Accession Number: 20161213–5083.

Comments Due: 5 p.m. ET 1/3/17.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 13, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–30542 Filed 12–19–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Applications

	Docket Nos.
Port Arthur LNG, LLC and PALNG Common Facilities Company, LLC.	CP17–20–000 PF15–18–000
Port Arthur Pipeline, LLC ..	CP17–21–000 PF15–19–000

Take notice that on November 29, 2016, Port Arthur LNG, LLC (Port Arthur LNG) and PALNG Common Facilities Company, LLC, 2925 Briarpark, Suite 900, Houston, Texas 77042, filed an application, in Docket No. CP17–20–000, pursuant to section 3(a) of the Natural Gas Act (NGA) and Parts 153 and 380 of the Commission's

Regulations, requesting authorization to site, construct, modify, and operate a natural gas liquefaction facility and liquefied natural gas export marine and truck loading terminal facilities (Liquefaction Project), located in Jefferson County, Texas.

Also, take notice that on November 29, 2016, Port Arthur Pipeline, LLC (Port Arthur Pipeline), 2925 Briarpark, Suite 900, Houston, Texas 77042, filed an application pursuant to section 7(c) of the NGA, and Parts 157 and 284 of the Commission's regulations, an application in Docket No. CP17–21–000 for (1) a certificate of public convenience and necessity (i) authorizing Port Arthur Pipeline to construct, own, and operate a new natural gas pipeline system, (ii) approving a *pro forma* Tariff, and (iii) approving the proposed initial rates for service; (2) a Part 157, Subpart F blanket certificate authorizing Port Arthur Pipeline to engage in certain self-implementing routine activities; and (3) a Part 284, Subpart G blanket certificate authorizing Port Arthur Pipeline to transport natural gas, on an open-access and self-implementing basis with pre-granted abandonment authority.

Specifically, Port Arthur LNG's proposed Liquefaction Project consists of two liquefaction trains with a total capacity of 13.5 MTPA (1,865 MMcf/d), three LNG tanks capable of storing 160,000 m³ each, for a total working capacity of 480,000 m³, marine and truck loading facilities, and all necessary ancillary and support facilities. Port Arthur LNG states that the purpose of the Liquefaction Project is liquefying supplies of domestic natural gas for export to foreign markets.

Port Arthur Pipeline proposes to construct 34.2 miles of new 42-inch-diameter pipeline, approximately 4.65 miles of variable diameter lateral pipelines, two compressor stations totaling 65,052 horsepower, and associated facilities to deliver up to 2,000 MMcf/d of natural gas to the Liquefaction Project. Port Arthur Pipeline's proposed facilities will be located in Orange and Jefferson Counties, Texas and Cameron Parish, Louisiana. Port Arthur Pipeline estimates the proposed pipeline facilities cost to be approximately \$899,739,889, all as more fully set forth in the applications which are on file with the Commission and open to public inspection. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in