DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ID–9773–000]

Loehr, Jason C.; Notice of Filing

Take notice that on May 10, 2023, Jason C. Loehr submitted for filing, application for authority to hold interlocking positions, pursuant to section 305(b) of the Federal Power Act, 16 U.S.C. 825d(b) and part 45.8 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR part 45.8.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (*http://www.ferc.gov*) using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov*. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on May 31, 2023.

Dated: May 10, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–10380 Filed 5–15–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 553–244]

Seattle City Light; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 553–244.

c. *Date Filed:* April 28, 2023.

d. *Applicant:* Seattle City Light (City Light).

e. *Name of Project:* Skagit River Hydroelectric Project (project)

f. *Location:* The existing project is located on the Skagit River, in Whatcom, Snohomish, and Skagit Counties, Washington. The project occupies Federal lands under the jurisdiction of the National Park Service and the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Chris Townsend, Director of Natural Resources and Hydropower Licensing, Seattle City Light, P.O. Box 34023, Seattle, WA 98124; telephone (206) 304–1210.

i. *FERC Contact:* Matt Cutlip, (503) 552–2762 or *matt.cutlip@ferc.gov*.

j. This application is not ready for environmental analysis at this time.

k. The Project *Description:* The project consists of three hydroelectric developments (*i.e.,* Ross, Diablo, and Gorge), a transmission line corridor that is about 100 miles long containing multiple transmission lines, two company towns (*i.e.,* Newhalem and Diablo), and numerous recreation and interpretive facilities. The project also includes 10,803.4 acres of fish and wildlife mitigation land.

The Ross Development is located at river mile (RM) 105.1 on the Skagit River and consists of: (1) a 540-foot-high, 1,300-foot-long concrete arch and gravity dam with two spillways, each of which has six 20-foot-high, 19.5-foot-wide radial tainter gates, two butterfly valves at an elevation of 1,346.2 feet, and two jet valves at elevations of 1,275.2 and 1,260.2 feet; (2) the 11,725-surface-acre Ross Lake with a storage capacity of 1,432,000 acre-feet at normal maximum water surface elevation of 1,608.76 feet; (3) two bifurcated intake structures with four 20-foot-wide, 198.13-foot-long openings and trashracks; (4) one 1,800-foot-long and one 1,634-foot-long, 24.5-foot-diameter concrete-lined power tunnels; (5) four 16-foot-diameter, 350-foot-long penstocks; (6) a powerhouse containing four generating units with a total authorized installed capacity of 352.5 MW; (7) two 230-kilovolt (kV), 3.8-mile-long transmission lines extending from the power plant to Diablo Switchyard; and (8) appurtenant facilities.

The Diablo Development is located at RM 101.2 on the Skagit River and consists of: (1) a 389-foot-high, 1,180-foot-long concrete arch and gravity dam, with a northern spillway that has 12 19-foot-tall, 20-foot-wide radial tainter gates and a southern spillway with seven 19-foot-high, 20-foot-wide radial tainter gates, and a valve house containing three butterfly valves and one Larner Johnson type valve at an elevation of 1,050.6 feet; (2) the 905-surface-acre Diablo Lake with a gross storage capacity of 88,880 acre-feet at normal maximum water surface elevation of 1,211 feet; (3) two bifurcated intake structures with four approximately 16.75- to 18.75-foot-wide, 153.71-foot-long openings and trashracks; (4) a 19.5-foot-diameter, 1,990-foot-long power tunnel, of which 1,800 feet is concrete-lined and the other 190 feet is steel-lined; (5) two 15-foot-diameter penstocks and two 5-foot-diameter penstocks each 290 feet long; (6) a surge tank; (7) a powerhouse containing four generating units with a total authorized installed capacity of 158.47 MW; (8) a switchyard; (9) a 230-kV, 5.8-mile-long transmission line extending from Diablo Switchyard to the Gorge Switchyard; (10) three 230-kV, 87.6-mile-long transmission lines running from Diablo Switchyard to Bothell Substation; and (11) appurtenant facilities.

The Gorge Development is located at RM 96.6 on the Skagit River and consists of: (1) a 300-foot-high, 670-foot-long combination concrete arch and gravity dam with a 94-foot-wide spillway that has two 50-foot-high, 47-