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More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14480) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 25, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-02242 Filed 2-1-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission (Commission) hereby gives notice that members of the Commission's staff may attend the following joint stakeholder meeting related to the Joint and Common Market (JCM) initiative of PJM Interconnection, L.L.C. (PJM) and Midwest Independent Transmission System Operator, Inc. (Midwest ISO):

#### PJM/Midwest ISO JCM

January 29, 2013 (10:00am–3:00pm)

The above-referenced meeting is open to stakeholders and will be held at: The PJM Conference & Training Center, 2750 Monroe Boulevard, Norristown, PA 19403.

For additional information, see: <http://www.pjm.com/committees-and-groups/stakeholder-meetings/stakeholder-groups/pjm-miso-joint-common.aspx>.

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket Nos. ER13-195, ER13-198 and ER13-90, *PJM Interconnection, L.L.C.*  
Docket Nos. ER13-186 and ER13-187, *Midwest Independent Transmission System Operator, Inc. and the MISO Transmission Owners*

Docket No. AD12-16, *Capacity Deliverability Across the Midwest Independent Transmission System Operator, Inc./PJM Interconnection, L.L.C. Seam*

For more information, contact Jesse Hensley, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502-6228 or [Jesse.Hensley@ferc.gov](mailto:Jesse.Hensley@ferc.gov).

Dated: January 25, 2013.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Boulder Canyon Project

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Proposed Base Charge and Rates.

**SUMMARY:** The Western Area Power Administration (Western), a power marketing administration within the Department of Energy (DOE), is proposing an adjustment to the Boulder Canyon Project (BCP) electric service base charge and rates. The current base charge and rates expire September 30, 2013, under Rate Schedule BCP-F8. The current base charge is not sufficient to cover all annual costs including operation, maintenance, replacements, interest expense, and to repay investment obligations within the required period. The proposed base charge will provide sufficient revenue to cover all annual costs and to repay investment obligations within the allowable period. A detailed rate package that identifies the reasons for the base charge and rates adjustment will be available in March 2013. The proposed base charge and rates are scheduled to become effective October 1, 2013, and will remain in effect through September 30, 2014. This **Federal Register** notice initiates the formal process for the proposed base charge and rates.

**DATES:** The consultation and comment period will begin today and will end May 6, 2013. Western will present a detailed explanation of the proposed base charge and rates at a public information forum March 27, 2013,

beginning at 10:30 a.m. Mountain Standard Time (MST), in Phoenix, Arizona. Western will accept oral and written comments at a public comment forum April 10, 2013, beginning at 10:30 a.m. MST, at the same location. Western will accept written comments any time during the consultation and comment period.

**ADDRESSES:** The public information forum and public comment forum will be held at the Desert Southwest Customer Service Regional Office, located at 615 South 43rd Avenue, Phoenix, Arizona, on the dates cited above. Written comments should be sent to Darrick Moe, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, email [moe@wapa.gov](mailto:moe@wapa.gov). Written comments may also be faxed to (602) 605-2490, attention: Jack Murray. Western will post the principle documents used in developing the rates on its web site at <http://www.wapa.gov/dsw/pwrmkt/BCP/RateAdjust.htm>. Western will also post official comments received via letter, fax, and email to this web site.

As access to Western facilities is controlled, any U.S. citizen wishing to attend any meeting held at Western must present an official form of picture identification, such as a U.S. driver's license, U.S. passport, U.S. Government ID, or U.S. Military ID, at the time of the meeting. Foreign nationals should contact Western 30 days in advance of the meeting to obtain the necessary form for admittance to Western.

**FOR FURTHER INFORMATION CONTACT:** Jack Murray, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2442, email [jmurray@wapa.gov](mailto:jmurray@wapa.gov).

**SUPPLEMENTARY INFORMATION:** The proposed base charge and rates for BCP electric service are designed to recover an annual revenue requirement that includes the investment repayment, interest, operation and maintenance, replacements, payments to states, visitor services, and uprating payments. The total costs are offset by the projected revenue from water sales, visitor center, ancillary services, and late fees. The annual revenue requirement is the base charge for electric service and is divided equally between capacity and energy. The annual composite rate is the base charge divided by the annual energy sales.

Rate Schedule BCP-F8, Rate Order No. WAPA-150 was approved on an interim basis by the Deputy Secretary of