

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is February 18, 2025. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁴ and the regulations under the NGA⁵ by the intervention deadline for the project, which is February 18, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the

appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before February 18, 2025. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP25–36–000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Protest", "Intervention", or "Comment on a Filing"; or⁶

(2) You can file a paper copy of your submission by mailing it to the address below. Your submission must reference the Project docket number CP25–36–000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other method: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of submissions (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: David A. Alonzo, Manager of Project Authorizations, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002, or by email (with a link to the document) to David_alonzo@tcenergy.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

⁶ Additionally, you may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: December 20, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–31334 Filed 12–27–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2459–279]

Lake Lynn Generation, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2459–279.

c. *Date filed:* November 30, 2022.

d. *Applicant:* Lake Lynn Generation, LLC (Lake Lynn Generation).

e. *Name of Project:* Lake Lynn Hydroelectric Project (Lake Lynn Project, or project).

f. *Location:* The existing project is located on the Cheat River, near the city of Morgantown, in Monongalia County, West Virginia, and near the borough of Point Marion, in Fayette County, Pennsylvania.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Jody Smet, Vice President, Engineering and Regulatory Affairs, Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Avenue, Suite

³ 18 CFR 157.205(e).

⁴ 18 CFR 385.214.

⁵ 18 CFR 157.10.

1100W, Bethesda, MD 20814; Phone at (240) 482-2700; or email at jody.smet@eaglecreekre.com.

i. *FERC Contact*: Allan Creamer at (202) 502-8365, or email at allan.creamer@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Lake Lynn Hydroelectric Project (P-2459-279).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. *Project Description*: The Lake Lynn Project consists of: (1) a 13 mile-long, 1,729-acre impoundment (Cheat Lake; originally named Lake Lynn) with a maximum storage capacity of 72,300 acre-feet at a normal water surface elevation of 870 feet National Geodetic Vertical Datum of 1929 (NGVD 29) and a normal minimum storage capacity of 51,100 acre-feet at 857 feet NGVD 29; (2) a 1,000-foot-long, 125-foot-high, concrete gravity dam with a 624-foot-

long spillway section controlled by 26, 21-foot-wide by 17-foot-high, Tainter gates; (3) a concrete intake structure equipped with a log boom and eight trash racks with 4-inch clear bar spacing; (4) eight 12-foot-wide by 18-foot-deep gated reinforced concrete penstocks; (5) a 160-foot-long by 94.5-foot-wide powerhouse containing four Francis generating units with a combined capacity of 51.2 megawatts; and (6) two 800-foot-long transmission lines that run from the powerhouse to a substation within the project boundary.

The Lake Lynn Project is currently operated as a peaking facility with storage. Peaking hours and operations are dictated by market value. Seasonal peaking during winter typically occurs in the morning for 5 hours and in the afternoon for 5 hours to meet demand. During the summer, peaking occurs between 6:00 p.m.-11:00 p.m. in the evening. The maximum drawdown rate to meet peak demand is one-half a foot/hour. Typical drawdown is 0.2-0.4 feet/day, which can vary depending on environmental and economic considerations. The current license requires Lake Lynn Generation to maintain Cheat Lake between 868 feet and 870 feet NGVD 29 from May 1 through October 31, 857 feet and 870 feet NGVD 29 from November 1 through March 31, and 863 feet and 870 feet NGVD 29 from April 1 through April 30 each year. The current license also requires Lake Lynn Generation to release a downstream minimum flow of 212 cubic-feet-per-second (cfs), or inflow, from the dam when not generating, with an absolute minimum flow of 100 cfs regardless of inflow, when not generating. The project generates about 144,741 megawatt-hours annually.

Lake Lynn Generation does not propose any changes to existing project facilities. However, Lake Lynn Generation proposes to: (1) continue operating the project as a peaking facility with storage, maintain minimum flows and lake levels as required by the existing license, and maintain the existing recreation facilities; (2) develop a number of plans, including an operations plan, a water quality monitoring plan, a recreation management plan, a shoreline management plan, and a historic properties management plan, as well as bat protection measures; and (3) remove approximately 244 acres of land from the project boundary.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket

number excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support.

All filings must: (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595, or at OPP@ferc.gov.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. The applicant must file no later than 60 days from the issuance date of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of a waiver of water quality certification.

o. *Procedural schedule*: The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestones	Target date
Deadline for filing comments, recommendations, terms and conditions, and pre-descriptions.	February 17, 2025.
Deadline for filing reply comments.	April 3, 2025.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: December 19, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–31049 Filed 12–27–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15292–001]

Dashields Hydropower Corporation; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process (TLP).

b. *Project No.:* 15292–001.

c. *Date Filed:* October 31, 2024.

d. *Submitted By:* Dashields Hydropower Corporation¹ (Dashields Hydropower).

e. *Name of Project:* Dashields Locks and Dam Hydropower Project.

f. *Location:* The project would be located on the Ohio River, at the existing U.S. Army Corps of Engineers' (Corps) Dashields Locks and Dam, in Moon Township, Allegheny County, Pennsylvania. The project would partially occupy federal land administered by the Corps.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Jeremy King, CEO; Current Hydro LLC; 3120 Southwest Freeway; Suite 101, PMB 50808; Houston, TX 77098. Email: jeremy@currenthydro.com; Phone: (706) 835–8516.

i. *FERC Contact:* Silvia Pineda-Munoz at (202) 502–8388; or email at silvia.pineda-munoz@ferc.gov.

j. Dashields Hydropower filed its request to use the Traditional Licensing Process on October 31, 2024, and

provided public notice of its request on November 3, 2024. In a letter dated December 18, 2024, the Director of the Division of Hydropower Licensing approved Dashields Hydropower's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the Pennsylvania State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Dashields Hydropower, as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act; and consultation pursuant to section 106 of the National Historic Preservation Act.

m. Dashields Hydropower filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD may be viewed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY).

You may register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. The applicant states its unequivocal intent to submit an application for an original license for Project No. 15292.

p. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission

processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: December 18, 2024.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2024–30866 Filed 12–27–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL25–43–000.

Applicants: *Allco Finance Limited v. ISO New England Inc.*

Description: Complaint of *Allco Finance Limited v. ISO New England Inc.*

Filed Date: 12/19/24.

Accession Number: 20241219–5193.

Comment Date: 5 p.m. ET 1/8/25.

Docket Numbers: EL25–44–000.

Applicants: *Industrial Energy Consumers of America, et al v. Avista Corporation, et al.*

Description: Complaint of *Industrial Energy Consumers of America, et al. v. Avista Corporation, et al.*

Filed Date: 12/19/24.

Accession Number: 20241219–5368.

Comment Date: 5 p.m. ET 2/3/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER24–2888–001.

Applicants: Atlantic City Electric Company, PJM Interconnection, L.L.C.

Description: Tariff Amendment: Atlantic City Electric Company submits tariff filing per 35.17(b): ACE Response to Deficiency Letter in ER24–2888 to be effective 2/24/2025.

Filed Date: 12/20/24.

Accession Number: 20241220–5274.

Comment Date: 5 p.m. ET 1/10/25.

Docket Numbers: ER24–2889–001.

Applicants: Baltimore Gas and Electric Company, PJM Interconnection, L.L.C.

Description: Tariff Amendment: Baltimore Gas and Electric Company submits tariff filing per 35.17(b): BGE Response to Deficiency Letter in ER24–2889 to be effective 2/24/2025.

Filed Date: 12/20/24.

Accession Number: 20241220–5287.

Comment Date: 5 p.m. ET 1/10/25.

¹ Dashields Hydropower Corporation is a wholly owned subsidiary of Current Hydro LLC, which acts as agent for the applicant.