

Dated: August 19, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-20985 Filed 8-24-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER13-1938-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2015-08-18 MISO-SPP Order 1000

Compliance to be effective 3/30/2014.

Filed Date: 8/18/15.

Accession Number: 20150818-5134.

Comments Due: 5 p.m. ET 9/8/15.

Docket Numbers: ER15-2472-000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Section 205(d) Rate Filing: 2015-08-18 SA 2829 Entergy Arkansas-Pine Bluff Energy GIA (J328) to be effective 8/19/2015.

Filed Date: 8/18/15.

Accession Number: 20150818-5109.

Comments Due: 5 p.m. ET 9/8/15.

Docket Numbers: ER15-2473-000.

Applicants: HIC Energy, LLC.

Description: Baseline eTariff Filing: HIC Energy MBR Application to be effective 10/18/2015.

Filed Date: 8/18/15.

Accession Number: 20150818-5116.

Comments Due: 5 p.m. ET 9/8/15.

Docket Numbers: ER15-2474-000.

Applicants: Puget Sound Energy, Inc.

Description: Initial rate filing: Kittitas NITSA Amendment No 2 SA No. 506 to be effective 2/1/2015.

Filed Date: 8/18/15.

Accession Number: 20150818-5124.

Comments Due: 5 p.m. ET 9/8/15.

Docket Numbers: ER15-2475-000.

Applicants: Puget Sound Energy, Inc.

Description: Initial rate filing: Sumas NITSA Amendment No 2 SA No. 626 to be effective 2/1/2015.

Filed Date: 8/18/15.

Accession Number: 20150818-5125.

Comments Due: 5 p.m. ET 9/8/15.

Docket Numbers: ER15-2476-000.

Applicants: Puget Sound Energy, Inc.

Description: Initial rate filing: Tanner Electric NITSA Amendment No 2 SA No 543 to be effective 2/1/2015.

Filed Date: 8/18/15.

Accession Number: 20150818-5128.

Comments Due: 5 p.m. ET 9/8/15.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 18, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-20940 Filed 8-24-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER15-2477-000]

Golden Hills Wind, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Golden Hills Wind, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 8, 2015.

The Commission encourages electronic submission of protests and

interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 19, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-20988 Filed 8-24-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission or Commission Staff Attendance at MISO Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and Commission staff may attend the following MISO-related meetings:

- Advisory Committee (10:00 a.m.–3:00 p.m., Local Time)
 - August 26, 350 Market St., St. Paul, MN
 - September 23
 - October 21, 3 Statehouse Plaza, Little Rock, AR
 - November 18
 - December 9
- Board of Directors Audit & Finance Committee
 - August 26, 350 Market St., St. Paul, MN, (2:00 p.m.–3:30 p.m.)
 - September 24 (1:30 p.m.–3:30 p.m.)
 - October 21 (4:30 p.m.–6:00 p.m.)

- Board of Directors (8:30 a.m.–10:00 a.m., Local Time)
 - August 27, 350 Market St., St. Paul, MN
 - October 22
 - December 10
- Board of Directors Markets Committee (8:00 a.m.–10:00 a.m., Local Time)
 - August 26, 350 Market St., St. Paul, MN (Starts at 7:30 a.m.)
 - September 23
 - October 21, 3 Statehouse Plaza, Little Rock, AR
 - November 18
 - December 9
- Board of Directors System Planning Committee
 - August 26, 350 Market St., St. Paul, MN, (4:00 p.m.–6:00 p.m.)
 - October 15, (12:30 p.m.–2:00 p.m.)
 - November 19 (1:00 p.m.–3:00 p.m.)
 - December 9 (3:30–5:30 p.m.)
- MISO Informational Forum (3:00 p.m.–5:00 p.m., Local Time)
 - August 25, 350 Market St., St. Paul, MN
 - October 20, 3 Statehouse Plaza, Little Rock, AR
 - November 17
 - December 15
- MISO Market Subcommittee (9:00 a.m.–4:00 p.m., Local Time)
 - September 1
 - September 29
 - October 27
 - December 1
- MISO Supply Adequacy Working Group (9:00 a.m.–5:00 p.m., Local Time)
 - September 3
 - October 1
 - October 29
 - December 3
- MISO Regional Expansion Criteria and Benefits Task Force
 - October 12
- MISO Planning Advisory Committee (9:00 a.m.–5:00 p.m., Local Time)
 - September 16
 - October 14
 - November 11
 - December 16

Unless otherwise noted all of the meetings above will be held at: MISO Headquarters, 701 City Center Drive, 720 City Center Drive, and, Carmel, IN 46032.

Further information may be found at www.misoenergy.org.

The above-referenced meetings are open to the public.

The discussions at each of the meetings described above may address matters at issue in the following proceedings:

Docket No. EL14–21, *Southwest Power Pool, Inc. v. Midcontinent Independent System Operator, Inc.*

Docket No. ER14–1174, *Southwest Power Pool, Inc.*
 Docket No. ER14–2850, *Southwest Power Pool, Inc.*
 Docket No. ER09–1431, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER11–3279, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER11–4081, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER12–678, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER12–2302, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER12–2706, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER12–1266, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER12–1265, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER12–1194, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER12–309, *Midwest Independent Transmission System Operator, Inc.*
 Docket No. ER13–692, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER13–2375, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER13–2376, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER13–2379, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER13–2124, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER13–2378, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER13–2337, *Midcontinent Independent System Operator, Inc.*
 Docket No. EL13–88, *Northern Indiana Public Service Corp. v. Midcontinent Independent System Operator, Inc., et al.*
 Docket No. EL14–12, *ABATE et al. v. Midcontinent Independent System Operator, Inc., et al.*
 Docket No. AD12–16, *Capacity Deliverability across the MISO/PJM Seam*
 Docket No. AD14–3, *Coordination of Energy and Capacity across the MISO/PJM Seam*
 Docket No. ER13–2124, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER14–1736, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER14–2605, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER14–2952, *Midcontinent Independent System Operator, Inc.*

Docket No. ER14–2156, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER14–2445, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–142, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–685, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–945, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–530, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–1067, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–767, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–1776, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–1877, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–1210, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–1890, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–1289, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–1345, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER13–1923, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–2050, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–1440, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–2145, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–2186, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–2190, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–2227, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–2256, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–2269, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–1571, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–2338, *Midcontinent Independent System Operator, Inc.*
 Docket No. ER15–2364, *Midcontinent Independent System Operator, Inc.*
 Docket No. EL15–90, *Merricourt Power Partners, LLC v. Midcontinent Independent System Operator, Inc.*
 Docket No. EL15–69, *Acciona Wind v. Midcontinent Independent System Operator, Inc.*
 Docket No. EL15–71, *The People of the State of Illinois v. Midcontinent Independent System Operator, Inc.*
 Docket No. EL15–70, *Public Citizen, Inc. v. Midcontinent Independent System Operator, Inc.*
 Docket No. EL15–77, *Morgan Stanley Capital Group, Inc. v. Midcontinent Independent System Operator, Inc.*
 Docket No. EL15–82, *Illinois Industrial Consumers v. Midcontinent Independent System Operator, Inc.*

Docket No. EL15–89, *Boston Energy Trading and Marketing, LLC v Midcontinent Independent System Operator, Inc.*

For more information, contact Patrick Clarey, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (317) 249–5937 or patrick.clarey@ferc.gov, or Christopher Miller, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (317) 249–5936 or christopher.miller@ferc.gov.

Dated: August 19, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015–20992 Filed 8–24–15; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Central Valley Project, California-Oregon Transmission Project, Pacific Alternating Current Intertie, and Information on the Path 15 Transmission Upgrade-Rate Order No. WAPA–173

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Extension of Power, Transmission, and Ancillary Services Formula Rates.

SUMMARY: The Western Area Power Administration (Western), a power marketing administration within the U.S. Department of Energy (DOE), proposes to extend the existing Central Valley Project power, transmission, and ancillary services formula rates, California-Oregon Transmission Project transmission formula rate, Pacific Alternating Current Intertie transmission formula rate, and third-party transmission service formula rate through September 30, 2019. The existing Rate Schedules CV–F13, CPP–2, CV–T3, CV–NWT5, COTP–T3, PACI–T3, CV–TPT7, CV–UUP1, CV–SPR4, CV–SUR4, CV–RFS4, CV–EID4, and CV–GID1 expire on September 30, 2016.

DATES: A consultation and comment period starts with the publication of this notice and will end on September 24, 2015. Western will accept written comments any time during the consultation and comment period.

ADDRESSES: Send written comments to: Mr. Subhash Paluru, Regional Manager, or Ms. Regina Rieger, Rates Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630–4710; or email comments to SNR-Rates@wapa.gov. All

documents that Western used to develop this proposed rate extension are available for inspection and copying at the Sierra Nevada Region, located at 114 Parkshore Drive, Folsom, CA 95630–4710.

FOR FURTHER INFORMATION CONTACT: Ms. Regina Rieger, Rates Manager, Sierra Nevada Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630–4710, telephone (916) 353–4629, email rieger@wapa.gov.

SUPPLEMENTARY INFORMATION: Western proposes to extend the current rate schedules through September 30, 2019. A three-year formula rate extension followed by a five-year formula rate adjustment process will align with the end of the 2004 Power Marketing Plan, allowing Western time to review existing formula rate methodologies, solicit input from its customers and other interested parties, and determine whether revisions to those methodologies are warranted. The existing rates provide sufficient revenue to repay all annual expenses, including interest expense, and to repay capital investments within the allowable periods, thus ensuring repayment within the cost recovery criteria set forth in DOE Order RA 6120.2.

By Delegation Order No. 00–037.00A, effective October 25, 2013, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC).

FERC confirmed and approved the existing formula rates defined in Rate Schedules CV–F13, CPP–2, CV–T3, CV–NWT5, COTP–T3, PACI–T3, CV–TPT7, CV–UUP1, CV–SPR4, CV–SUR4, CV–RFS4, CV–EID4, and CV–GID1, filed under Rate Order No. WAPA–156,¹ on a final basis for five years through September 30, 2016.² In accordance with 10 CFR 903.23(a), Western proposes to extend the existing power, transmission, and ancillary services formula rates without an adjustment. The rates and revenue requirements resulting from the approved formula rate methodologies are recalculated each year, based on updated financial and operational data. Western notifies customers in writing and posts updated

rates to its Rates Web site: <https://www.wapa.gov/regions/SN/rates/Pages/rates.aspx> and the Open Access Same-Time Information Site: <http://www.oasis.oati.com/wasn/index.html>, as necessary.

In accordance with 10 CFR 903.23, Western determined it is not necessary to hold a public information or public comment forum. Western will post comments received to its Rates Web site, noted above, after the close of the comment period. Comments must be received by the end of the comment and consultation period to ensure they are considered by Western. After review of public comments, Western will take further action on the proposed formula rate extension consistent with 10 CFR 903.23.

Dated: August 18, 2015.

Mark A. Gabriel,
Administrator.

[FR Doc. 2015–20976 Filed 8–24–15; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OPP–2015–0022; FRL–9932–67]

Pesticide Product Registrations; Receipt of Applications for New Uses

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has received applications to register new uses for pesticide products containing currently registered active ingredients. Pursuant to the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), EPA is hereby providing notice of receipt and opportunity to comment on these applications.

DATES: Comments must be received on or before September 24, 2015.

ADDRESSES: Submit your comments, identified by the Docket Identification (ID) Number and the EPA Registration Number of interest as shown in the body of this document, by one of the following methods:

- *Federal eRulemaking Portal:* <http://www.regulations.gov>. Follow the online instructions for submitting comments. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

- *Mail:* OPP Docket, Environmental Protection Agency Docket Center (EPA/DC), (28221T), 1200 Pennsylvania Ave., NW., Washington, DC 20460–0001.

¹ See 76 FR 56,906 (September 14, 2011).

² See U.S. Dept. of Energy, *Western Area Power Admin.*, Docket No. EF11–9–000, 137 FERC ¶ 62,201 (2011).