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Signing Authority

This document of the Department of Energy was signed on September 9, 2021, by Farhana Hossain, Acting Director for Office of Corporate Executive Management, Office of the Chief Human Capital Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on September 14, 2021.

Treena V. Garrett,

*Federal Register Liaison Officer, U.S.
 Department of Energy.*

[FR Doc. 2021-20116 Filed 9-16-21; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

National Coal Council; Meeting

AGENCY: Office of Fossil Energy,
 Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a virtual meeting of the National Coal Council (NCC) via WebEx. The Federal Advisory Committee Act requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Tuesday, October 12, 2021; 2:30–3:30 p.m. (EST)

ADDRESSES: This will be a virtual meeting conducted through WebEx. If you wish to join the meeting you must register by close of business (5:00 p.m. EST) on Tuesday, October 5, 2021, by

using the form available at the following URL: <https://www.ncc.energy.gov/ncc/future-meetings>. The email address you provide in the on-line registration form will be used to forward instructions on how to join the meeting using WebEx. WebEx requires a computer, web browser and an installed application (free). Instructions for joining the webcast will be sent to you two business days in advance of the meeting.

FOR FURTHER INFORMATION CONTACT:

Thomas Sarkus, U.S. Department of Energy, National Energy Technology Laboratory, Mail Stop 920-125, P.O. Box 10940, Pittsburgh, PA 15236-0940; Telephone (412) 386-5981; email: thomas.sarkus@netl.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Council: The National Coal Council provides advice and recommendations to the Secretary of Energy on general policy matters relating to coal and the coal industry.

Purpose of Meeting: The National Coal Council (the Council) will hold a virtual meeting via webcast at 2:30–3:30 p.m. (EST) on October 12, 2021, for the purpose of reviewing and voting on the following report: “*Carbon Forward: Advanced Markets for Value-Added Products from Coal*.” The draft report is available online at the following URL: <https://www.ncc.energy.gov/ncc/future-meetings>.

Tentative Agenda

1. Call to order and opening remarks by Thomas Sarkus, NCC Deputy Designated Federal Officer, U.S. Department of Energy
2. Presentation, Q&A session, and vote on NCC report: “*Carbon Forward: Advanced Markets for Value-Added Products from Coal*.”
3. Public Comment Period and Closing Remarks
4. Adjourn

All attendees are requested to register in advance for the meeting at the following URL: <https://www.ncc.energy.gov/ncc/future-meetings>.

Public Participation: The meeting is open to the public. If you would like to file a written statement to be read during the virtual webcast, you may do so within three business days of the event. Please email your written statement to Thomas Sarkus at thomas.sarkus@netl.doe.gov by 5:00 p.m. (EST) on Thursday, October 7, 2021. If you would like to make an oral statement during the call regarding the report being reviewed, you must both register to attend the webcast and also contact Thomas Sarkus, (412) 386-5981, or thomas.sarkus@netl.doe.gov to state

your desire to speak. You must make your request for an oral statement at least three calendar days before the meeting. Reasonable provision will be made to include oral statements at the conclusion of the meeting. However, those who fail to register in advance may not be accommodated. Oral statements are limited to 2-minutes per organization and per person.

Minutes: A recording of the call will be posted on the Council's website: <https://www.ncc.energy.gov/ncc/>.

Signed in Washington, DC, on September 13, 2021.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2021-20118 Filed 9-16-21; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5089-027]

Fall River Rural Electric Cooperative, Inc.; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
- b. *Project No.:* 5089-027.
- c. *Date filed:* August 31, 2021.
- d. *Applicant:* Fall River Rural Electric Cooperative, Inc. (Fall River).
- e. *Name of Project:* Felt Hydroelectric Project.
- f. *Location:* On the Teton River, near the town of Tetonia, in Teton County, Idaho. The project occupies 54.7 acres of federal land administered by the Bureau of Land Management.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).
- h. *Applicant Contact:* Nicholas Josten, 2742 Saint Charles Ave., Idaho Falls, Idaho 83404; (208) 528-6152.
- i. *FERC Contact:* John Matkowski at (202) 502-8576, or john.matkowski@ferc.gov.
- j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests

described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* October 30, 2021.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Felt Hydroelectric Project (P-5089-027).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Felt Project consists of: (1) A 125-foot-long, 12-foot-high concrete dam that includes the following sections: (a) 25-foot-wide sluiceway section with a 4-foot-wide fish ladder and a 14-foot-wide corrugated steel radial gate and (b) a 96-foot-wide uncontrolled overflow spillway with a crest elevation of 5,530-feet mean sea level (msl); (2) a 7-acre impoundment with a storage capacity of 28 acre-feet at a normal water surface elevation of 5,530-feet msl; (3) a 178-foot-long, 8.5-foot-deep fish screen structure equipped with a bar rack with 3/8-inch clear bar spacing and diamond mesh screen; (4) three intake openings located behind the fish screen each equipped with 10-foot-wide intake gates

and 10-foot-wide trash racks with 3-inch clear bar spacing; (5) three, 8-foot-square unlined rock tunnels connecting the intakes to penstocks and consisting of: (a) A 180-foot-long Tunnel No. 1 connecting to a 280-foot-long, 78-inch-diameter steel penstock that bifurcates into two, 180-foot-long, 60-inch-diameter steel penstocks that connect to Powerhouse No. 1; and (b) A 180-foot-long Tunnel No. 2 and a 200-foot-long Tunnel No. 3 each connecting to a 1,750-foot-long, 96-inch-diameter steel penstock that connects to Powerhouse No. 2; (6) an 83-foot-long, 26-foot-wide, 13-foot-high reinforced concrete Powerhouse No. 1 containing two horizontal Francis turbine-generator units with a combined generating capacity of 1,950 kilowatts (kW); (7) a 36-foot-long, 36-foot-wide, 25-foot-high reinforced concrete Powerhouse No. 2 containing two vertical Francis turbine-generator units with a combined generating capacity of 5,500 kW; (8) two tailrace channels discharging to the Teton River from Powerhouses No. 1 and No. 2; (9) a 1,500-foot-long, 4.16 kilovolt (kV) overhead transmission line connecting Powerhouse No. 1 to a transformer located next to Powerhouse No. 2; (10) a 2,000-foot-long, 24.9 kV overhead transmission line leading from the transformer to the interconnection point; and (11) appurtenant facilities.

The 7.45-megawatt Felt Project is operated in run-of-river mode and generates an average of 33,100 megawatt-hours per year. A continuous minimum flow is released below the dam according to the following schedule: 20 cubic feet per second (cfs) from July 1 to March 14 and 50 cfs from March 15 to June 30.

o. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P-5089). At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19) issued by the President on March 13, 2020. For assistance, contact FERC at FEROnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or (202) 502-8659 (TTY).

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)—October 2021

Request Additional Information (if needed)—October 2021

Issue Notice of Acceptance—January 2021

Issue Scoping Document 1 for comments—February 2022

Issue Scoping Document 2—May 2022
Issue Notice of Ready for Environmental Analysis—May 2022

q. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 13, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-20137 Filed 9-16-21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15151-000]

City of North Little Rock; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 11, 2021, the City of North Little Rock filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the David D. Terry Lock & Dam Hydroelectric Project No. 15151-000 (David D. Terry Project, or project), a run-of-river project to be located in Pulaski County, Arkansas. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing, 4,710-acre reservoir at a maximum water