determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Intervention and Protest Date: October 14, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00062 Filed 10-15-03; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-630-000]

Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

October 8, 2003.

Take notice that on September 30, 2003, Viking Gas Transmission Company (Viking) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets attached to the filing, to become effective on November 1, 2003.

Viking states that the purpose of this filing is to revise Viking's Rate Schedule PAL by adding service options, allow park and loan transactions to be electronically contracted and to make corresponding changes in Viking's General Terms and Conditions and form of Agreement related to implementing new service options under Rate Schedule PAL.

Viking states that copies of this filing have been sent to all of Viking's contracted shippers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or

385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Intervention and Protest Date: October 14, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00053 Filed 10-15-03; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-631-000]

Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

October 8, 2003.

Take notice that on September 29, 2003, Viking Gas Transmission Company (Viking) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective on November 1, 2003:

Fifth Revised Sheet No. 5H Second Revised Sheet No. 87.01 Second Revised Sheet No. 87A

Viking states that the purpose of its filing is to modify Section 26 of the General Terms and Conditions of its FERC Gas Tariff to implement a twice a year change to its fuel and loss retention percentage (FLRP) to become effective April 1 and November 1 of each year. Furthermore, Viking proposes to establish an FLRP of 2.58% for Zone 1–2, .2.17% for Zone 1–1 and .46% for Zone 2–2 to become effective November 1, 2003. This represents decreases of

.32% for Zone 1–2, .2% to Zone 1–1 and .12% to Zone 2–2. Viking states that its proposal will provide greater fuel cost certainty and less volatility.

Viking states that copies of this filing have been sent to all of Viking's contracted shippers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online

FERCOnlineSupport@ferc.gov or toll-free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Intervention and Protest Date: October 14, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. E3-00054 Filed 10-15-03; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-633-000]

Williston Basin Interstate Pipeline Company; Notice of Annual Report

October 8, 2003.

Take notice that on September 30, 2003, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 Fourth Revised Sheet No. 358I, with an effective date of September 30, 2003.

Williston Basin states that as of July 31, 2003 it had a zero balance in FERC